



Grant County

PUBLIC UTILITY DISTRICT

Excellence in Service and Leadership

2024 Q2 Financial Forecast

September 10, 2024

2024 Q2 Financial Forecast Outline

1) Key Updates

- Capital Plan
- Net Wholesale
- Retail Forecast
- Interest Income

2) Forecast Results

- Exhibit A – Summary of Budgetary Items
- Exhibit B – Consolidated Operational Performance

3) Financial Metrics

4) Financial Scenarios

- Wholesale Price Volatility
- Low Load Growth
- Low Water

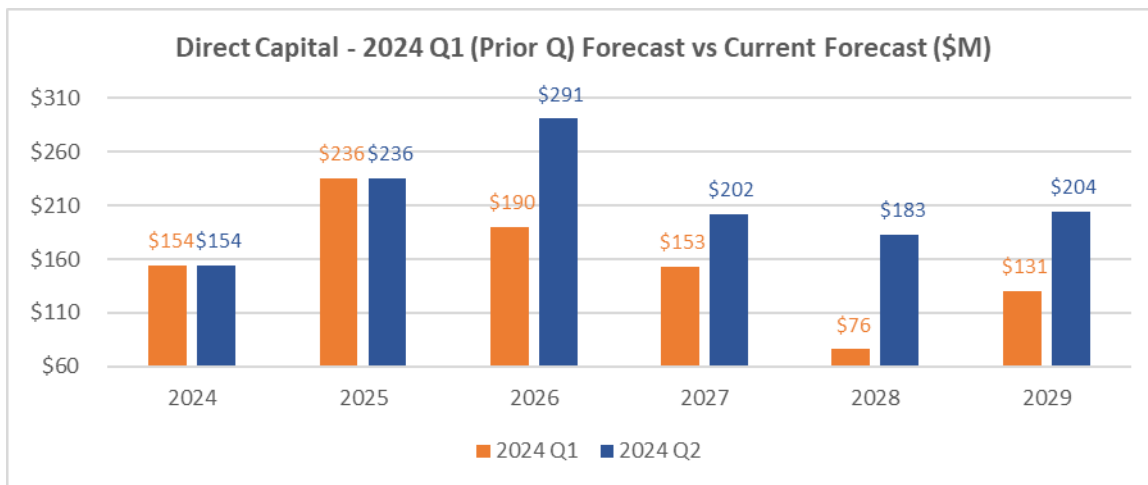
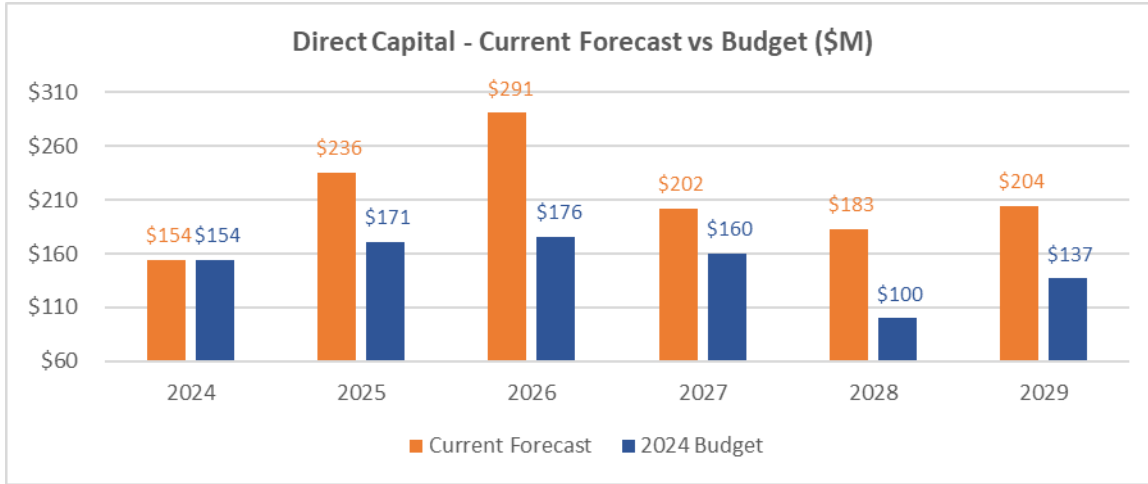
5) Historic vs Fair Market Value

6) Appendix – QFR BvA Items

2024 Q2 Financial Forecast Key Updates

Capital Plan Assumptions

2024 Q2 vs 2024 Budget and 2024 Q1 vs 2024 Q2



Current vs Budget

- 2024: Current 2024 Year End Projection for Capital Directs is \$154.M, +\$0.M (+0%) flat to 2024 Budget projections of \$154.M.
- 2025-2029: Current 2024 Q2 forecast is +\$74.3M (+52%) unfavorable to 2024 Budget forecast on an average annual basis.

2024 Q2 vs 2024 Q1

- 2024: Current 2024 Year End Projection for Capital Directs is +\$0.M (+0%) flat to the 2024 Q1 projection.
- 2025-2029: Current 2024 Q2 forecast is +\$65.9M (+56%) unfavorable to the 2024 Q1 forecast on an average annual basis.

2024 Q2 Financial Forecast Key Updates

Net Wholesale

2024 Q2 vs 2024 Budget and 2024 Q1 vs 2024 Q2

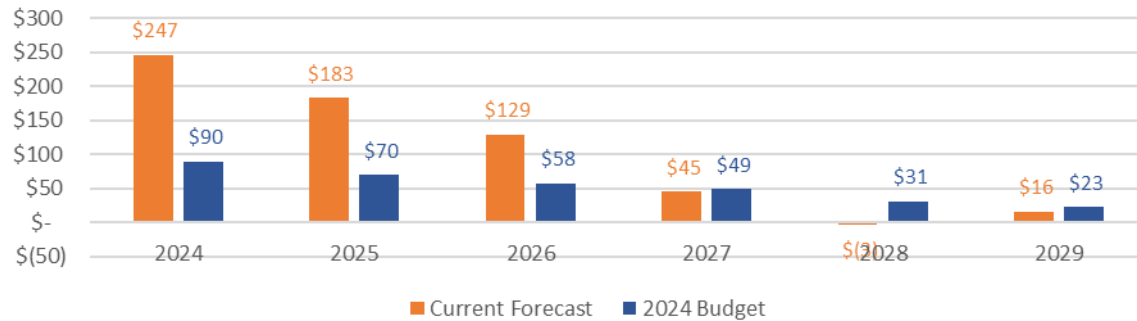
Current vs Budget

- 2024: Current 2024 Year End Projection for Net Power is \$246.7M, +\$156.5M (+174%) favorable to the 2024 Budget forecast of \$90.2M.
- 2025-2029: Current 2024 Q2 forecast is +\$27.8M (+27%) favorable to the 2024 Budget forecast on an average annual basis.

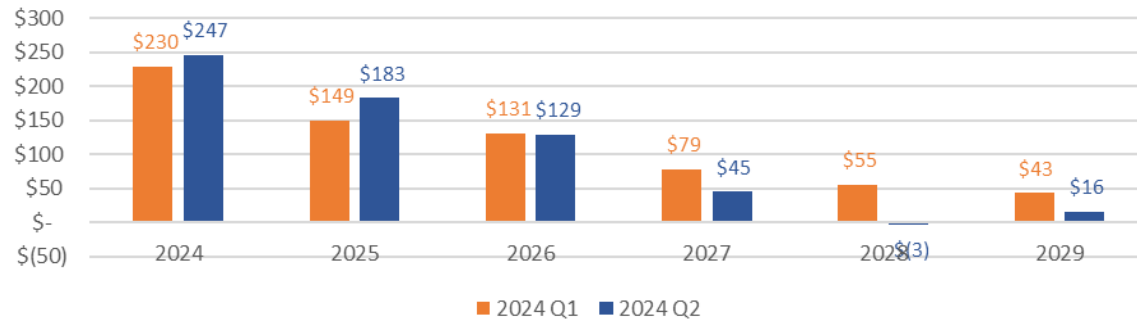
2024 Q1 vs 2024 Q2

- 2024: Current 2024 Year End Projection for Net Power is +\$16.8M (+7%) favorable to the 2024 Q1 projection.
- 2025-2029: Current 2024 Q2 forecast is -\$17.7M (-38%) unfavorable to the 2024 Q1 forecast on an average annual basis.

Net Wholesale - Current Forecast vs Budget (\$M)



Net Wholesale - 2024 Q1 (Prior Q) Forecast vs Current Forecast (\$M)



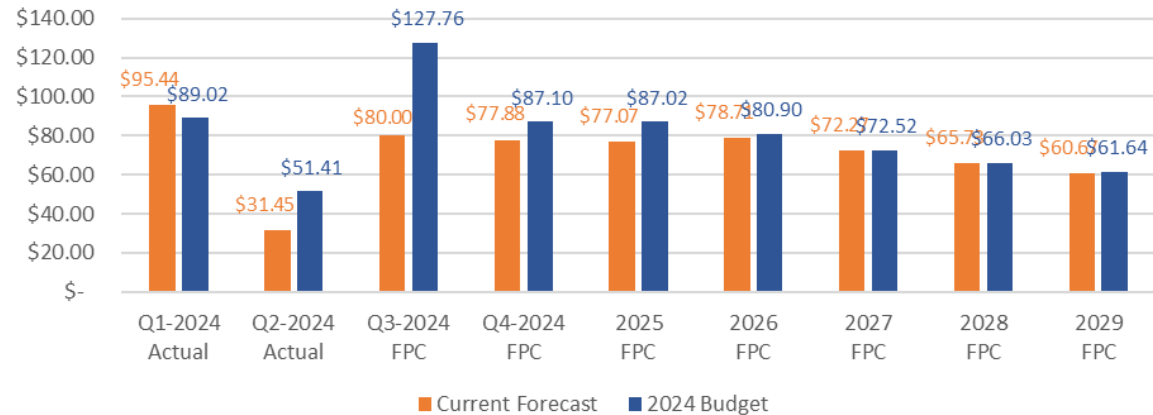
Key Updates for Q2: Net Wholesale updated to include initial estimate of the purchased power costs in alignment with the forecasted “EUDL CRAC” revenue starting in 2026 (expense and revenue offset – total amount added \$209M for 2026-2029).

2024 Q2 Financial Forecast Key Updates

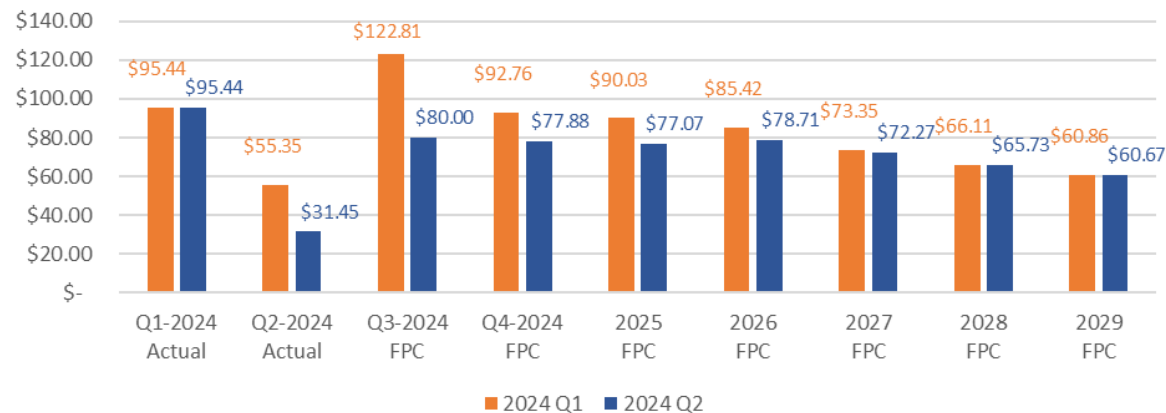
Net Wholesale

Wholesale Market Prices

Market Prices, Flat - Current Forecast vs Budget (\$/MWh)



Market Prices, Flat - 2024 Q1 (Prior Q) Forecast vs Current (\$/MWh)



Current vs Budget

- 2024: Current 2024 Year End Projection for Wholesale Prices, on a flat annual basis, are \$71.2, -\$17.63 (-20%) lower than 2024 Budget forecast of \$88.82.
- 2025-2029: Current Q2 forecast for Wholesale Prices, on a flat basis, are \$70.89, -\$2.73 (-3%) lower to 2024 Budget forecast of \$73.62.

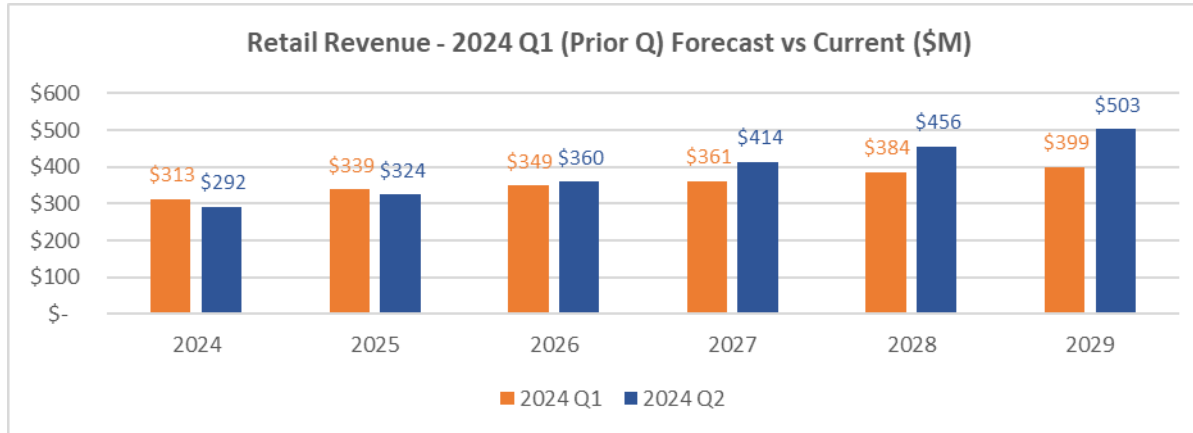
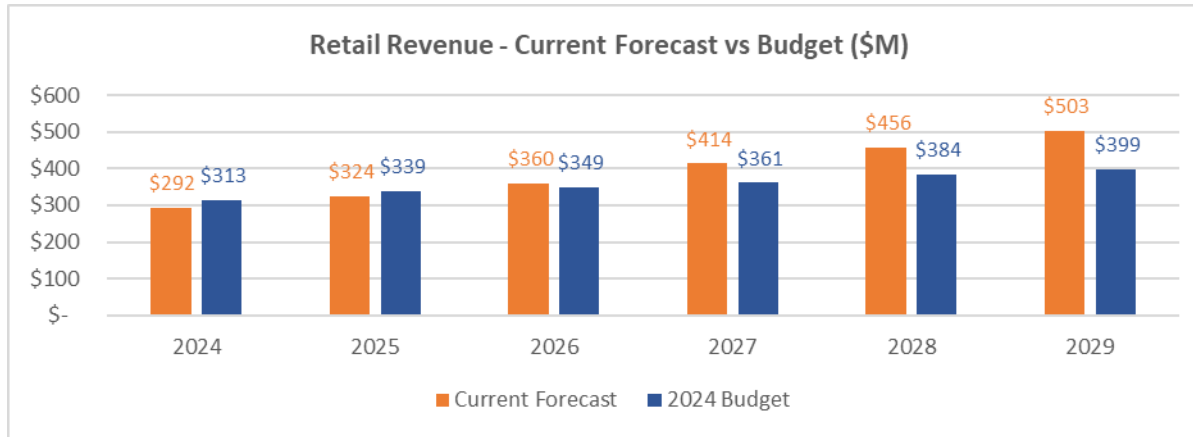
2024 Q1 vs 2024 Q2

- 2024: Current 2024 Year End Projection for Wholesale Prices are -\$20.4 (-29%) lower than the 2024 Q1 projections.
- 2025-2029: Current Q2 forecast for Wholesale Prices, on a flat basis, are -\$4.26 (-6%) lower than the 2024 Q1 forecast.

2024 Q2 Financial Forecast Key Updates

Retail Forecast

Updated for 2024 YTD actuals and 2024 sales forecast



2025-2028 Rates: 2025-2029 = 2.0%

Key Updates for Q2: Retail Revenue updated to reflect the latest Load Forecast and includes initial estimate of forecasted “EUDL CRAC” revenue starting in 2026 (expense and revenue offset – total amount added \$209M for 2026-2029).

Current vs Budget

- 2024: Current 2024 Year End Projection for Retail Revenue is \$292.2M, -\$21.1M (-7%) unfavorable to the 2024 Budget forecast of \$313.3M.
- 2025-2029: Current 2024 Q2 forecast is +\$44.9M (+12%) favorable to the 2024 Budget forecast on an average annual basis.

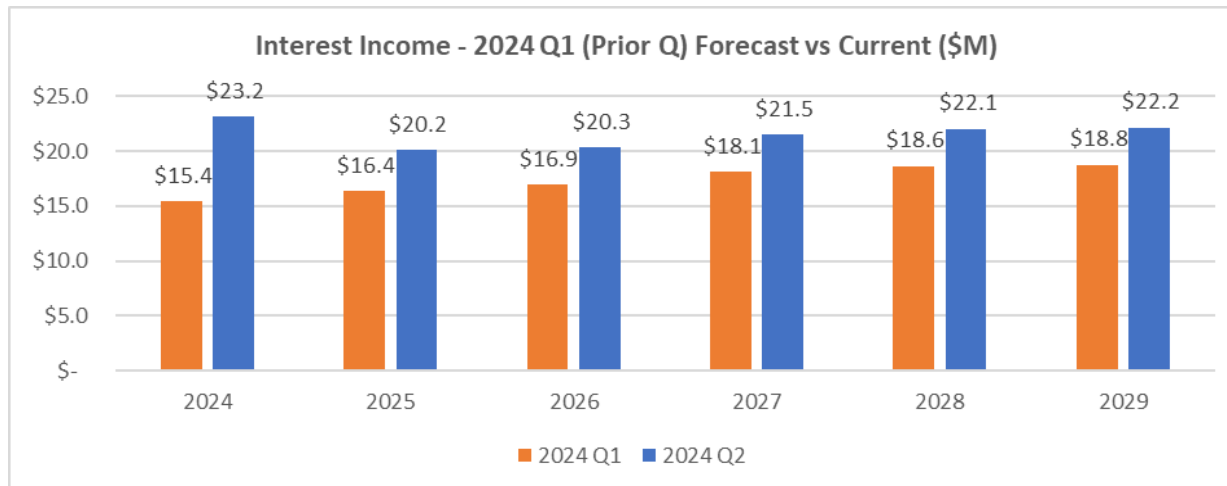
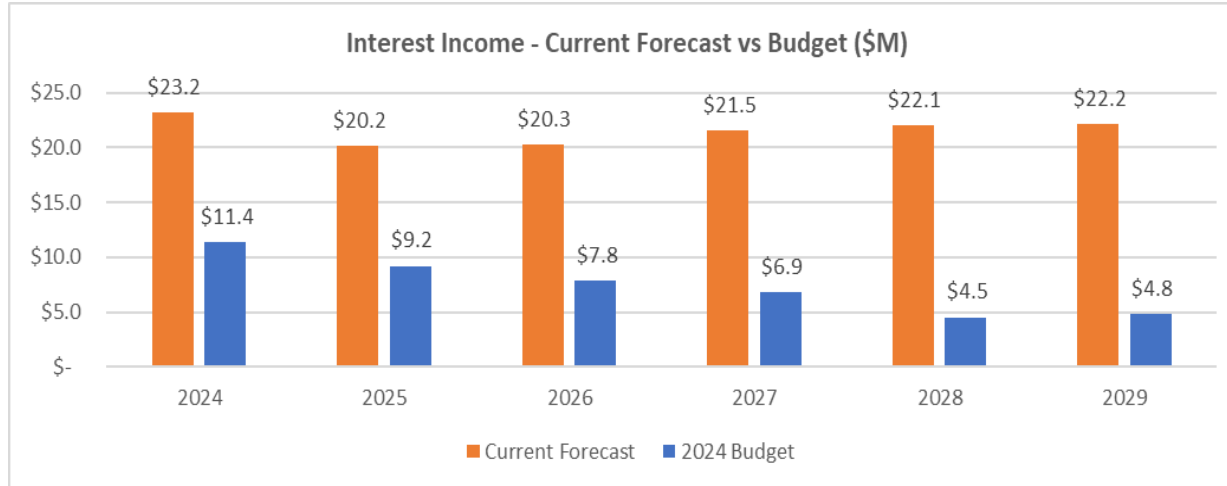
2024 Q1 vs 2024 Q2

- 2024: Current 2024 Year End Projection for Retail Revenue is -\$21.1M (-7%) unfavorable to the 2024 Q1 projection.
- 2025-2029: Current 2024 Q2 forecast is +\$44.9M (+12%) favorable to the 2024 Q1 forecast on an average annual basis.

2024 Q2 Financial Forecast Key Updates

Interest Income

2024 Q2 vs 2024 Budget and 2024 Q1 vs 2024 Q2



Current vs Budget

- 2024: Current 2024 Year End Projection for Interest Income is \$23.2M, +\$11.8M (+104%) favorable to the 2024 Budget forecast of \$11.4M.
- 2025-2029: Current 2024 Q2 forecast is +\$14.6M (+247%) favorable to the 2024 Budget forecast on an average annual basis.

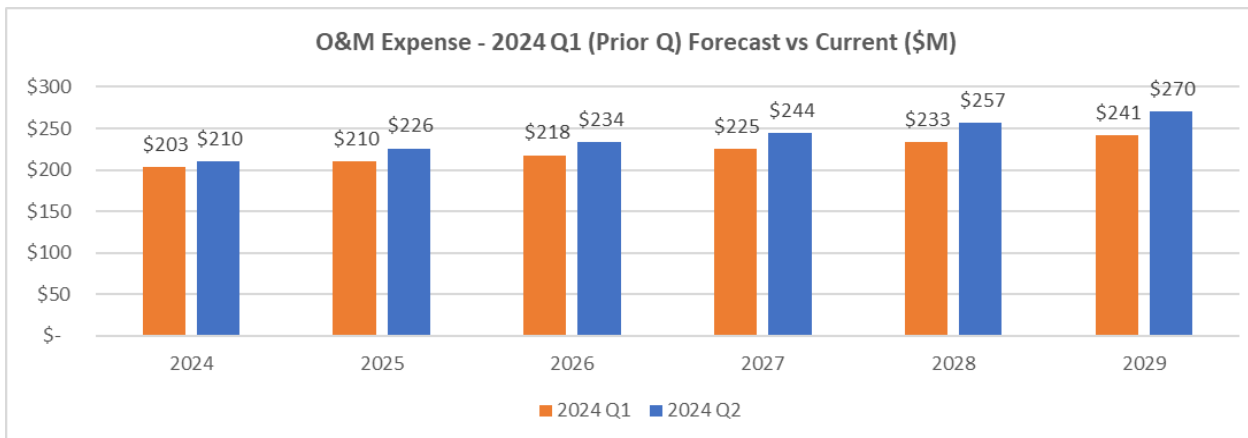
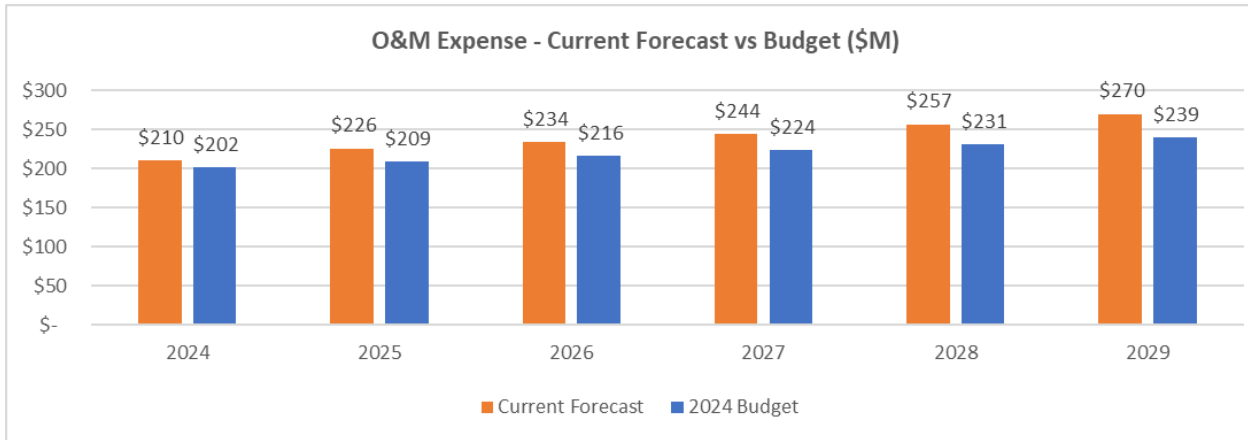
2024 Q1 vs 2024 Q2

- 2024: Current 2024 Year End Projection for Interest Income is +\$7.8M (+50%) favorable to the 2024 Q1 projection.
- 2025-2029: Current 2024 Q2 forecast is +\$3.5M (+20%) favorable to the 2024 Q1 forecast on an average annual basis.

2024 Q2 Financial Forecast Key Updates

O&M Expense

2024 Q2 vs 2024 Budget and 2024 Q2 vs 2024 Q1



Note: 2024 includes forecast of License and Compliance O&M expense (corporate expense) which is not captured in the 2024 budget.

Current vs Budget

- 2024: Current 2024 Year End Projection for O&M Expense is \$210.0M, +\$8.1M (+4%) unfavorable to the 2024 Budget forecast of \$201.9M.
- 2025-2029: Current 2024 Q2 forecast is +\$22.1M (+10%) unfavorable to the 2024 Budget forecast on an average annual basis.

2024 Q1 vs 2024 Q2

- 2024: Current 2024 Year End Projection for O&M Expense is +\$7.1M (+3%) unfavorable to the 2024 Q1 projection.
- 2025-2029: Current 2024 Q2 forecast is +\$20.6M (+9%) unfavorable to the 2024 Q1 forecast on an average annual basis.

2024 Q2 Financial Forecast Exhibit A

Combined Financial Results

Exhibit A - \$ in thousands	restated	restated	audited	YTD			FC as June	FC as June	FC as June	FC as June	FC as June	FC as June	
	Actuals	Actuals	Actuals	Budget	Actuals	Budget	Budget	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast
Budgeted Items	2021	2022	2023	2023	2024 June 24	2024	2025	2024	2025	2026	2027	2028	2029
Total O&M	\$ 165,689	\$ 167,074	\$ 188,741	\$ 188,170	\$ 88,349	\$ 201,879	\$ 225,752	\$ 210,015	\$ 225,752	\$ 233,782	\$ 244,255	\$ 256,816	\$ 270,011
Taxes	\$ 20,081	\$ 21,151	\$ 22,622	\$ 21,556	\$ 9,823	\$ 23,662	\$ 24,048	\$ 23,599	\$ 24,048	\$ 24,505	\$ 24,972	\$ 25,448	\$ 25,933
Electric Capital	\$ 92,567	\$ 86,550	\$ 114,791	\$ 80,842	\$ 49,445	\$ 101,017	\$ 189,307	\$ 100,652	\$ 189,307	\$ 212,518	\$ 147,218	\$ 146,875	\$ 85,900
PRP Capital	\$ 77,146	\$ 69,822	\$ 88,378	\$ 74,139	\$ 18,218	\$ 71,896	\$ 63,296	\$ 71,332	\$ 63,296	\$ 96,606	\$ 73,790	\$ 55,824	\$ 139,159
Total Capital	\$ 169,713	\$ 156,372	\$ 203,169	\$ 154,981	\$ 67,663	\$ 172,913	\$ 252,603	\$ 171,984	\$ 252,603	\$ 309,124	\$ 221,009	\$ 202,698	\$ 225,059
Debt Service - (net of Rebates)	\$ 74,152	\$ 73,717	\$ 73,167	\$ 71,986	\$ 29,613	\$ 68,022	\$ 72,722	\$ 71,931	\$ 72,722	\$ 72,692	\$ 67,284	\$ 72,244	\$ 79,097
Total Expenditures	\$ 429,635	\$ 418,313	\$ 487,698	\$ 436,693	\$ 195,448	\$ 466,476	\$ 575,124	\$ 477,528	\$ 575,124	\$ 640,103	\$ 557,520	\$ 557,207	\$ 600,101
Expenditures offsets for deduction													
Contributions in Aid of Construction	\$ (14,110)	\$ (10,781)	\$ (37,131)	\$ (10,713)	\$ (9,456)	\$ (12,257)	\$ (16,550)	\$ (17,808)	\$ (16,550)	\$ (13,240)	\$ (12,136)	\$ (11,033)	\$ (11,033)
Sales to Power Purchasers at Cost	\$ (23,584)	\$ (28,654)	\$ (25,298)	\$ (13,765)	\$ (12,881)	\$ (16,889)	\$ (18,426)	\$ (22,163)	\$ (18,426)	\$ (14,687)	\$ (15,161)	\$ (15,811)	\$ (16,492)
Net Power (+ Expense, -Revenue)	\$ (90,567)	\$ (86,554)	\$ (310,808)	\$ (95,178)	\$ (132,064)	\$ (90,167)	\$ (182,791)	\$ (246,656)	\$ (182,791)	\$ (128,873)	\$ (45,303)	\$ 2,626	\$ (15,644)
Total Expenditures Offset	\$ (128,261)	\$ (125,989)	\$ (373,236)	\$ (119,656)	\$ (154,401)	\$ (119,312)	\$ (217,766)	\$ (286,627)	\$ (217,766)	\$ (156,800)	\$ (72,600)	\$ (24,218)	\$ (43,169)
Total Budgeted Expenditures	\$ 301,374	\$ 292,324	\$ 114,462	\$ 317,038	\$ 41,047	\$ 347,163	\$ 357,358	\$ 190,901	\$ 357,358	\$ 483,304	\$ 484,919	\$ 532,989	\$ 556,931

2024 Q2 Financial Forecast Exhibit B

Combined Financial Results

Exhibit B - \$ in thousands	restated	restated	audited	Prelim			FC as June	FC as June	FC as June	FC as June	FC as June	FC as June	
	Actuals	Actuals	Actuals	Budget	Actuals	Budget	Budget	Forecast	Forecast	Forecast	Forecast	Forecast	
	2021	2022	2023	2023	2024 June	2024	2025	2024	2025	2026	2027	2028	2029
CONSOLIDATED OPERATIONAL PERFORMANCE													
Sales to Power Purchasers at Cost	\$ 23,584	\$ 28,654	\$ 25,298	\$ 13,765	\$ 12,881	\$ 16,889	\$ 18,426	\$ 22,163	\$ 18,426	\$ 14,687	\$ 15,161	\$ 15,811	\$ 16,492
Retail Energy Sales	\$ 231,937	\$ 265,721	\$ 269,355	\$ 272,425	\$ 135,291	\$ 313,316	\$ 324,494	\$ 292,199	\$ 324,494	\$ 359,616	\$ 413,507	\$ 456,194	\$ 502,607
Net Power (Net Wholesale + Other Power Rev)	\$ 90,567	\$ 86,554	\$ 310,808	\$ 95,178	\$ 132,064	\$ 90,167	\$ 182,791	\$ 246,656	\$ 182,791	\$ 128,873	\$ 45,303	\$ (2,626)	\$ 15,644
Fiber Optic Network Sales	\$ 12,046	\$ 12,775	\$ 13,669	\$ 12,300	\$ 7,360	\$ 13,522	\$ 13,793	\$ 13,522	\$ 13,793	\$ 14,069	\$ 14,350	\$ 14,637	\$ 14,930
Other Revenues	\$ 1,758	\$ 3,409	\$ 3,023	\$ 2,354	\$ 1,361	\$ 3,295	\$ 3,023	\$ 3,023	\$ 3,023	\$ 3,023	\$ 3,023	\$ 3,023	\$ 3,023
Operating Expenses	\$ (165,689)	\$ (167,074)	\$ (188,741)	\$ (188,170)	\$ (88,349)	\$ (201,879)	\$ (225,752)	\$ (210,015)	\$ (225,752)	\$ (233,782)	\$ (244,255)	\$ (256,816)	\$ (270,011)
Taxes	\$ (20,081)	\$ (21,151)	\$ (22,622)	\$ (21,556)	\$ (9,823)	\$ (23,662)	\$ (24,048)	\$ (23,599)	\$ (24,048)	\$ (24,505)	\$ (24,972)	\$ (25,448)	\$ (25,933)
Net Operating Income (Loss) Before Depreciat	\$ 174,122	\$ 208,888	\$ 410,791	\$ 186,296	\$ 190,785	\$ 211,648	\$ 292,727	\$ 343,950	\$ 292,727	\$ 261,979	\$ 222,116	\$ 204,774	\$ 256,751
Depreciation and amortization	\$ (79,549)	\$ (80,307)	\$ (86,439)	\$ (77,841)	\$ (44,934)	\$ (89,397)	\$ (101,728)	\$ (95,061)	\$ (101,728)	\$ (108,015)	\$ (114,599)	\$ (120,536)	\$ (127,183)
Net Operating Income (Loss)	\$ 94,574	\$ 128,581	\$ 324,351	\$ 108,455	\$ 145,850	\$ 122,250	\$ 190,999	\$ 248,889	\$ 190,999	\$ 153,964	\$ 107,517	\$ 84,238	\$ 129,568
Interest, debt and other income	\$ (33,733)	\$ (48,948)	\$ (8,509)	\$ (25,485)	\$ (3,202)	\$ (15,875)	\$ (5,261)	\$ (2,530)	\$ (5,261)	\$ (3,798)	\$ 282	\$ (1,100)	\$ (4,250)
CIAC	\$ 14,110	\$ 10,781	\$ 37,131	\$ 10,713	\$ 9,456	\$ 12,257	\$ 16,550	\$ 17,808	\$ 16,550	\$ 13,240	\$ 12,136	\$ 11,033	\$ 11,033
Change in Net Position	\$ 74,951	\$ 90,414	\$ 352,973	\$ 93,683	\$ 152,104	\$ 118,632	\$ 202,287	\$ 264,166	\$ 202,287	\$ 163,406	\$ 119,936	\$ 94,170	\$ 136,351

Net Operating Income (before depreciation)

- Favorable impact of +\$132.3M vs the original 2024 Budget forecast.

Net Power

- CCA Auction results thru June included in the YTD flowing into 2024 Forecast (\$19.5M).
- Auction results and respective EUDL came in higher than historical
- PGE Slice revenue incorporated into 24Q4 forecast (impacts 2024-2027).
 - 2024 - \$87.3M
 - 2025 - \$85.0M
 - 2026 - \$85.5M
- Total fixed slice payments forecasted for 2024 is \$104.0M.

Interest, debt and other income

- CREBs 2010M Bullet Payment Matures 1/2027 (\$90M)
 - Annual Interest that ends in 2026 ~\$5M per year

2024 Q2 Financial Forecast Financial Metrics

Combined Financial Results

Financial Metrics	Target	Actuals	Actuals	Budget	Prelim Budget	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast
		2022	2023	2024	2025	2024	2025	2026	2027	2028	2029
Change in Net Position		\$ 90,414	\$352,973	\$118,632	\$ 202,287	\$264,166	\$202,287	\$163,406	\$119,936	\$ 94,170	\$136,351
Liquidity											
Elect System Liquidity (Rev + R&C)	\$155 MM	\$126,794	\$322,394	\$172,095	\$ 332,381	\$374,378	\$332,379	\$257,978	\$285,715	\$245,150	\$284,930
Days Cash On Hand	> 250	305	628	348	400	501	400	310	443	305	310
Leverage											
Consolidated DSC	>1.8x	2.57	5.29	3.17	4.21	4.92	4.21	3.81	3.69	3.19	3.55
Consolidated Debt/Plant Ratio	<= 60%	48%	44%	43%	38%	42%	38%	35%	29%	27%	29%
Profitability											
Consolidated Return on Net Assets	>4%	3.8%	14.2%	4.7%	7.5%	10.3%	7.5%	5.6%	4.0%	3.0%	4.3%
Retail Operating Ratio	<=100%	108%	110%	104%	106%	114%	106%	113%	95%	96%	95%

Liquidity Metrics

- Electric System Liquidity (Min) – Targets **met** all years 2024 through 2029
- Days Cash on Hand – Targets **met** in years 2024 through 2029

Leverage Metrics

- Debt Service Coverage – Targets **met** all years 2024 through 2029
- Debt-to-Plant Ratio – Targets **met** all years 2024 through 2029

Profitability Metrics

- RONA – Targets **met** in 2024 through 2027, and 2029, **not** met in 2028
- Retail Op Ratio – Targets **not** met in 2024 through 2026, **met** in 2027 through 2029

Elect System Liquidity

- Forecasted liquidity above target for 2024 year-end \$219.4M.
 - Elec System Liquidity reduced for forecasted JLB as follows:
 - 2025: \$100M
 - 2026: \$80M
 - 2028: \$50M
 - 2029: \$75M
- Climate Commitment Act (CCA) Allowance Fund: \$61.4M (not included in liquidity balance above).

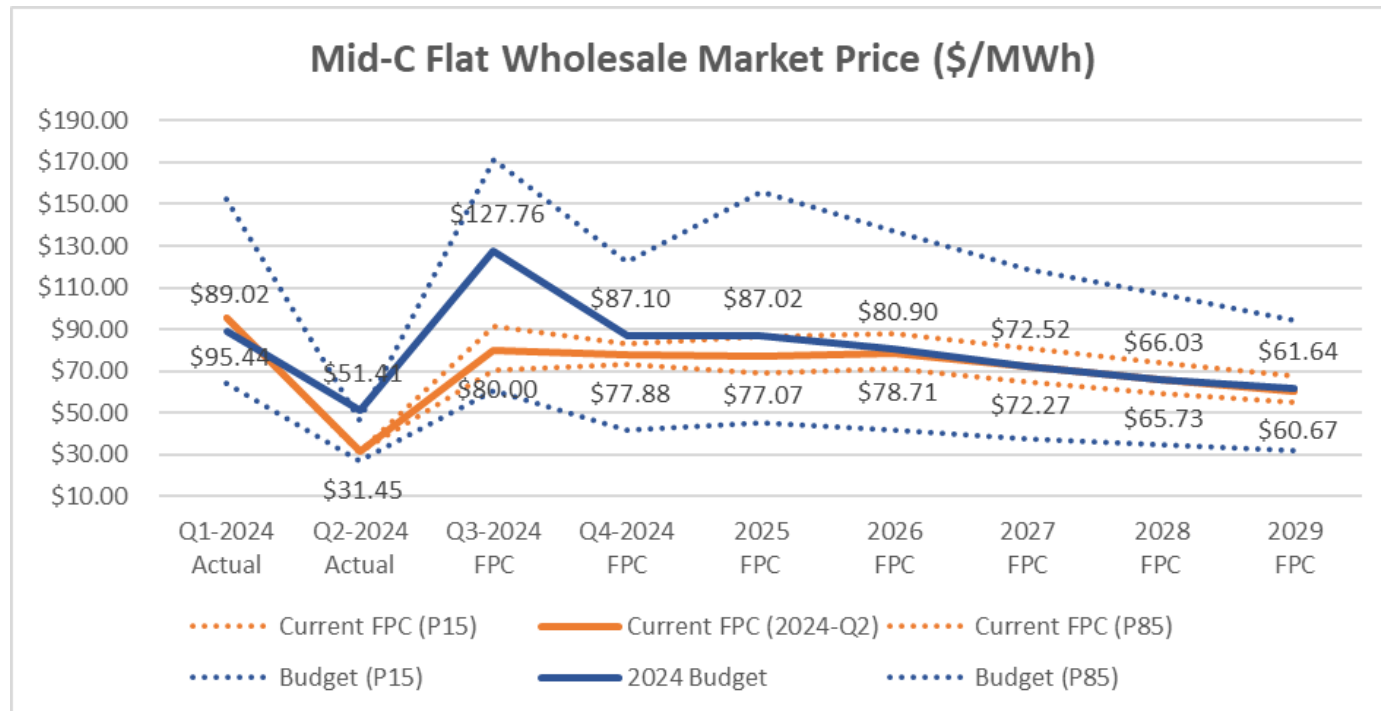
PRP Forecasted Debt

- Forecast includes external PRP debt issuance in 2029: \$120M
- CREBs 2010M Bullet Payment Matures 1/2027 (\$90M)

2024 Q2 Financial Forecast Scenarios

Wholesale Price Volatility Scenario

- 2 Sensitivities for 2024-2029
 - Low Wholesale Prices, with prices estimated at the P15 case
 - High Wholesale Prices, with prices estimated at the P85 case



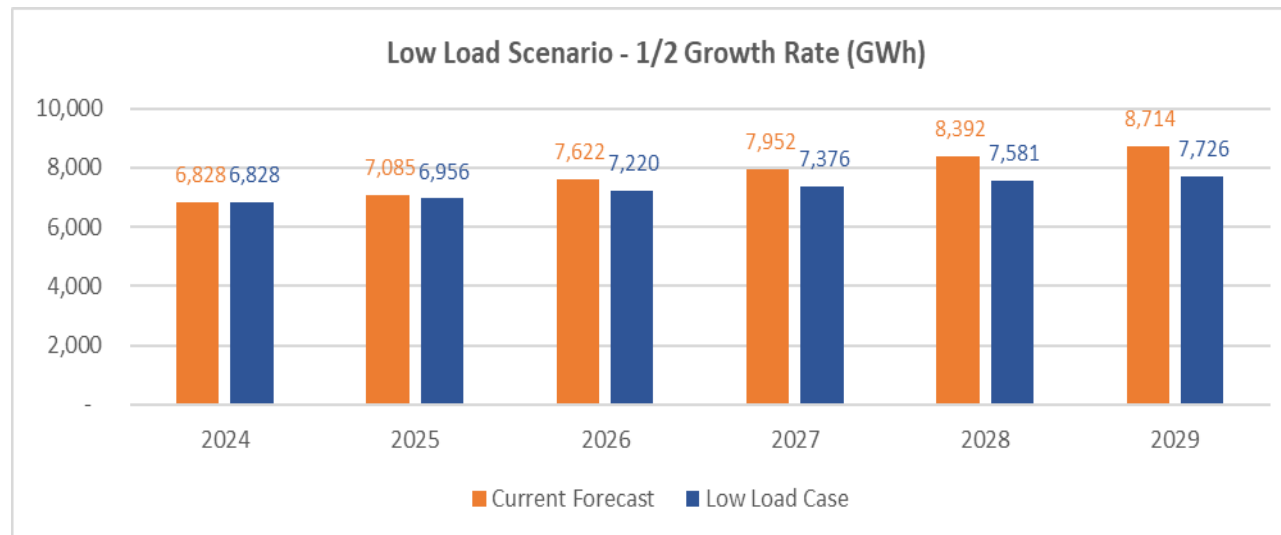
Forward Price Curve (FPC) Comparison

- 2024 YTD Average Actual Prices were above the Budget FPC
 - $-\$6.77$ or -9.6%
- 2025 through 2029 shows increased pricing pressure
 - Avg $-\$5.21$ or -6.8%

2024 Q2 Financial Forecast Scenarios

Low Load Growth Impact Scenario

- Load Growth at ½ the Growth Rate assumed in the Base Scenario (no change from Q2)
 - 2 Sensitivities for 2024-2029
 - Low Load Isolated
 - Low Load + Low Wholesale Price (P15 case)



Low Load Growth Scenario

- 2024 through 2029 Base Avg Load Growth Rate = 4.2% (CAGR)
- 2024 adjustment is a decrease of 29 aMW
- 2029 adjustment is a decrease of 138 aMW

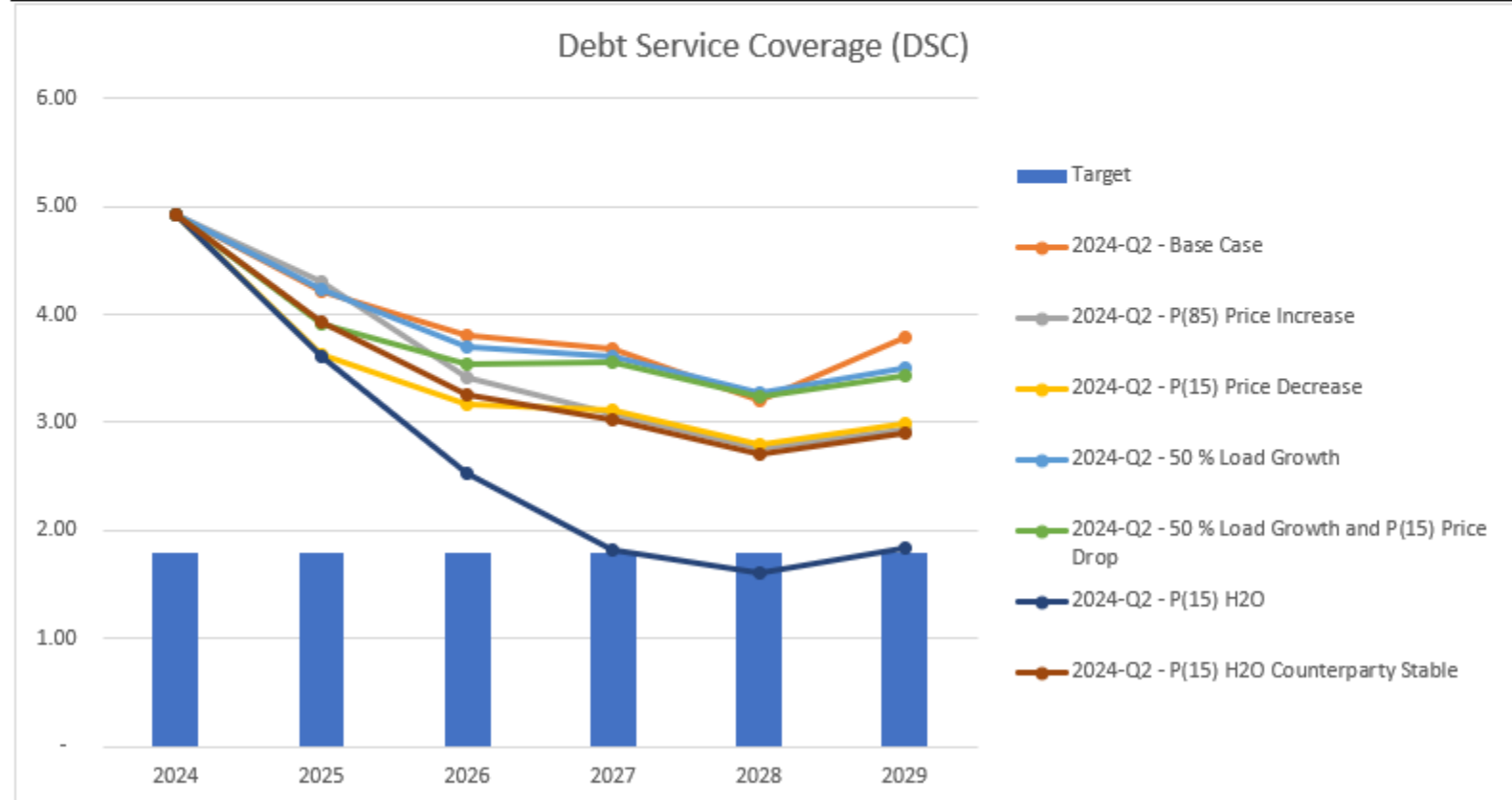
2024 Q2 Financial Forecast Scenarios

Low Water Scenario

- Low Water Scenario assumes P15 water for the period 2025-2029
 - 2 Sensitivities
 - Low Water Isolated
 - Net Power cost decreased by an Average of ~\$76.4M annually from 2025-2029
 - Low Water + Counter Party Stable 100% Physical Slice
 - 100% Physical Rights Slice Contracts 2025 through 2029. Net Power cost stayed flat over the period.

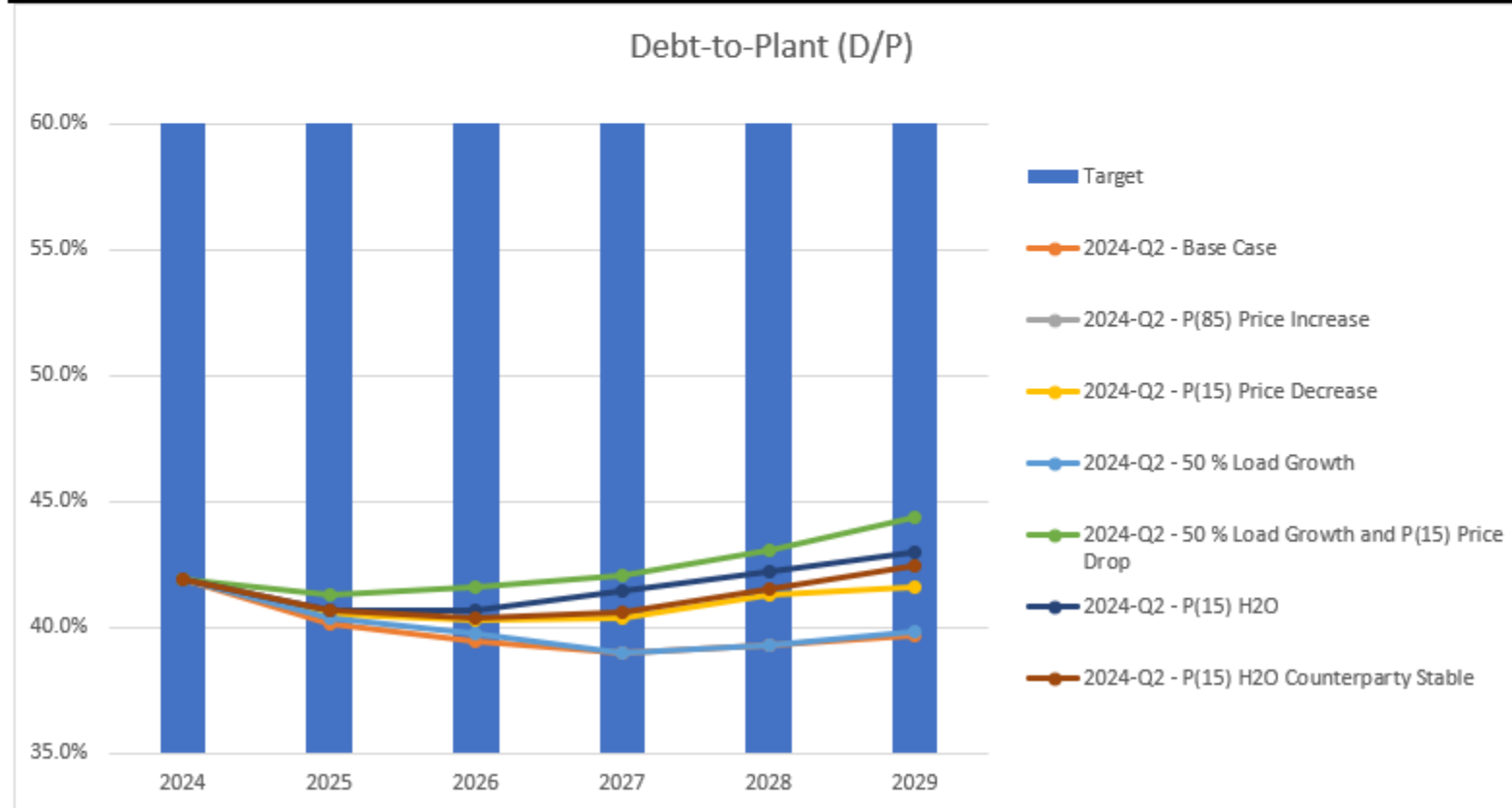
2024 Q2 Financial Forecast Scenarios – DSC

Debt Service Coverage (DSC)	2024	2025	2026	2027	2028	2029
Target	1.80	1.80	1.80	1.80	1.80	1.80
2024-Q2 - Base Case	4.92	4.21	3.81	3.69	3.19	3.79
2024-Q2 - P(85) Price Increase	4.92	4.30	3.41	3.09	2.77	2.94
2024-Q2 - P(15) Price Decrease	4.92	3.62	3.17	3.12	2.80	2.98
2024-Q2 - 50 % Load Growth	4.92	4.23	3.70	3.62	3.27	3.50
2024-Q2 - 50 % Load Growth and P(15) Price Drop	4.92	3.90	3.54	3.55	3.23	3.43
2024-Q2 - P(15) H2O	4.92	3.62	2.53	1.82	1.60	1.84
2024-Q2 - P(15) H2O Counterparty Stable	4.92	3.93	3.25	3.02	2.70	2.90



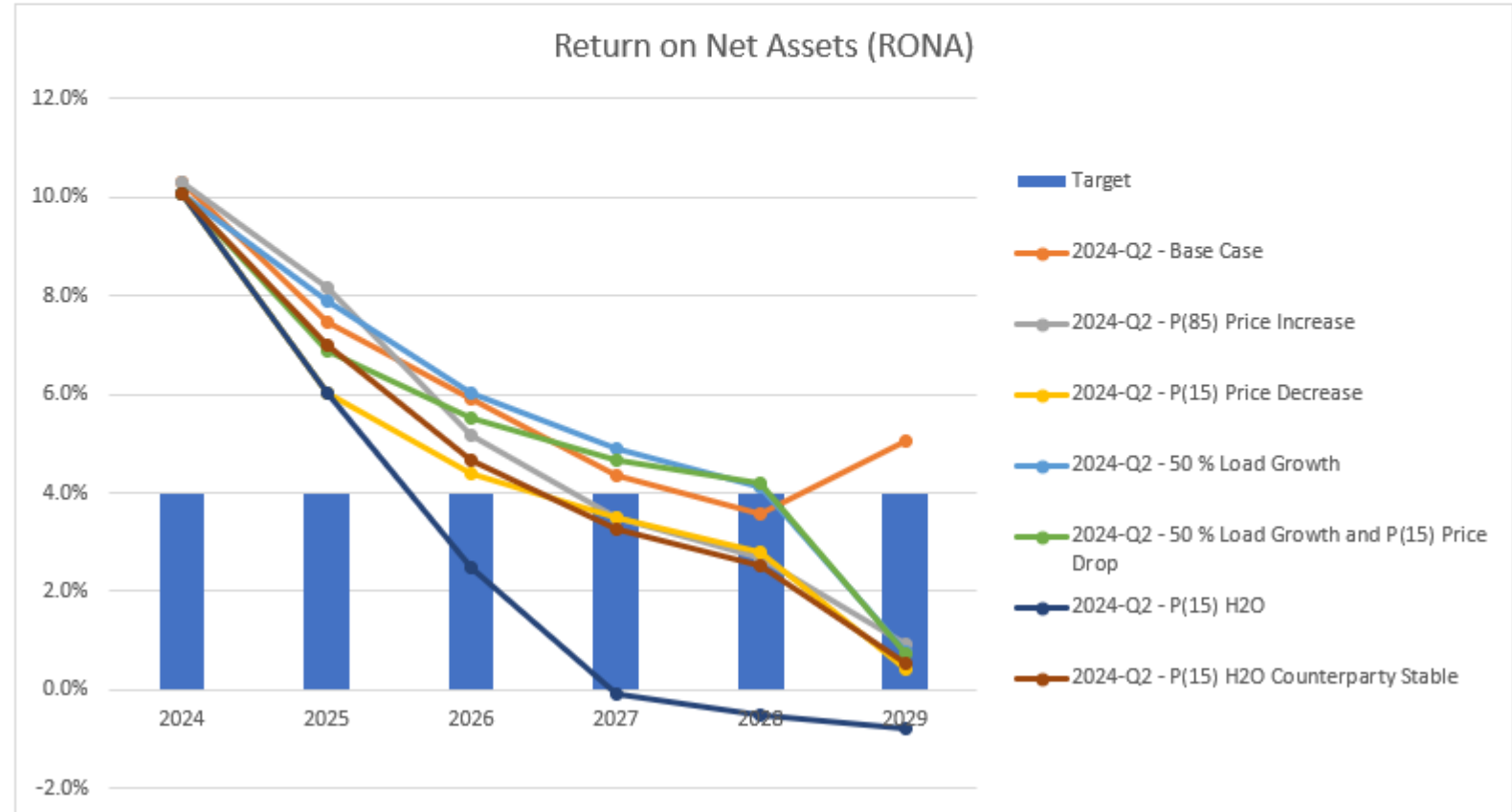
2024 Q2 Financial Forecast Scenarios – D/P

Debt-to-Plant (D/P)	2024	2025	2026	2027	2028	2029
Target	60%	60%	60%	60%	60%	60%
2024-Q2 - Base Case	41.9%	40.1%	39.4%	39.0%	39.3%	39.6%
2024-Q2 - P(85) Price Increase	41.9%	39.4%	37.2%	36.0%	36.0%	36.1%
2024-Q2 - P(15) Price Decrease	41.9%	40.5%	40.3%	40.4%	41.3%	41.6%
2024-Q2 - 50 % Load Growth	41.9%	40.3%	39.7%	38.9%	39.3%	39.8%
2024-Q2 - 50 % Load Growth and P(15) Price Drop	41.9%	41.3%	41.6%	42.0%	43.0%	44.4%
2024-Q2 - P(15) H2O	41.9%	40.7%	40.7%	41.4%	42.2%	43.0%
2024-Q2 - P(15) H2O Counterparty Stable	41.9%	40.7%	40.3%	40.6%	41.5%	42.4%



2024 Q2 Financial Forecast Scenarios – RONA

Return on Net Assets (RONA)	2024	2025	2026	2027	2028	2029
Target	4.0%	4.0%	4.0%	4.0%	4.0%	4.0%
2024-Q2 - Base Case	10.3%	7.5%	5.9%	4.3%	3.6%	5.0%
2024-Q2 - P(85) Price Increase	10.3%	8.2%	5.2%	3.5%	2.7%	0.9%
2024-Q2 - P(15) Price Decrease	10.1%	6.0%	4.4%	3.5%	2.8%	0.4%
2024-Q2 - 50 % Load Growth	10.1%	7.9%	6.0%	4.9%	4.1%	0.8%
2024-Q2 - 50 % Load Growth and P(15) Price Drop	10.1%	6.9%	5.5%	4.7%	4.2%	0.7%
2024-Q2 - P(15) H2O	10.1%	6.0%	2.5%	-0.1%	-0.5%	-0.8%
2024-Q2 - P(15) H2O Counterparty Stable	10.1%	7.0%	4.7%	3.3%	2.5%	0.5%



Debt to Plant – Historic Cost vs Fair Market Value

6/30/2024 Debt to Net Plant Illustrative Example - Historic Cost vs Fair Market Value

GASB - Historic Cost			Fair Market Value - Example			
<i>\$'s in Billions</i>						
Assets	Book Value		Assets	Book Value	FMV Organization Multiplier*** = 1.72	Est FMV
Distribution	\$ 0.8		Distribution	\$ 0.8		\$ 1.2
Production	\$ 1.7		Production	\$ 1.7		\$ 2.4
Net Plant**	<u>\$2.5</u>		Net Plant**	<u>\$2.5</u>	Calculated Net Plant Multiplier = 1.4x	<u>\$3.6</u>
Liabilities			Liabilities			
Debt	<u>\$1.1</u>		Debt	<u>\$1.1</u>	1.0	<u>\$1.1</u>
Metric -			Metric -			
Debt to Net Plant	43%		Debt to Net Plant	43%		30%

* Per 6/30/2024 Preliminary Financial Statements

**Net of Accum Dep

*** Published CSImarket for Electric Utility Industry Fair Market Value Multiplier for entire organization rolling 4 Quarter Average (updated for 2024-Q2)

2024 Q2 = 30%

- Based on FMV Organization Multiplier of 1.76

Financial Takeaways – Key Drivers

In summary, our anticipated higher net operating income for 2024 compared to the budget is driven by several key factors. Consistent with our Q1 forecast, the Q2 forecast shows a significant increase in net operating income from the budgeted \$122 million to \$249 million, primarily due to higher net wholesale power sales revenues. Total wholesale slice fixed payments are expected to reach \$104 million by year-end, with the PGE Slice agreement (which was not included in the 2024 budget figures) contributing approximately \$55 million through Q2 and a forecasted total of \$59.6 million for the rest of the year. The remaining net wholesale power revenue is driven by the EUDL value received as part of our power sales contract, which is consistent with the 2024 Q1 financial forecast update. Quarter-over-quarter, the net wholesale power sales revenue forecast for 2024 has increased by \$17 million, largely driven by \$19.4 million in year-to-date actuals from cap-and-invest allowance sales through Q2. The year-end forecast may fluctuate due to true-ups related to slice contracts, market pricing, and transactions necessary to comply with energy risk management policies.

Retail revenue for 2024 is expected to be \$21.1 million (7%) lower than budgeted, driven by an \$8.1 million shortfall in year-to-date actuals and a revised 2024 load forecast that is \$10.9 million below prior 2023 load forecast expectations for second half of year. The load forecast for 2025 has also been reduced by \$15 million. The load forecast for 2025 has also been reduced by \$15 million, although post-2025 projections suggest a rebound with increased future revenue. Additionally, both retail revenue and wholesale expenses include adjustments for the forecasted EUDL CRAC retail revenue and related service costs.

Our strategic plan prioritizes key financial metrics as benchmarks for assessing our financial health and guiding critical decisions. Recent years have brought strong financial performance, largely due to unexpected gains in the wholesale markets. However, recognizing the volatility of these markets, we are proactively planning to secure long-term financial stability. Surplus revenues from the wholesale markets are being strategically allocated for various purposes, including bolstering reserves and internally funding capital projects. Although current forecasts suggest the need to issue debt for capital funding in 2029, this may be subject to change based on wholesale market trends, capital requirements, and other operational factors.

Questions?

Appendix – QFR BvA Items O&M/Labor

Grant PUD O&M Budget Versus Actuals		Select Budget Area Committee		
Budget Area Committee				
All				
BUDGET	\$84,486K Budget YTD	\$92,201K BOY Budget	\$176,687K Total Budget	
ACTUALS and YEP	\$77,022K Actuals YTD	\$101,657K BOY Forecast	\$178,679K YEP Total	
BUDGET vs ACTUALS	(\$7,464K) YTD Budget Variance	\$9,456K BOY Var	\$1,992K Total Budget vs YEP Var	
	-8.8% YTD Budget vs Actual Variance		1.1% Total Budget vs YEP Variance	

Quarterly Update Customer Solutions

Presented by:

- Cary West | Senior Manager Customer Solutions
- Jason Scheel | Customer Service Supervisor
- Kerri Wendell | Customer Solutions Quality Assurance Manager
- Christopher Buchmann | Customer Solutions Program Supervisor

September 10, 2024



Powering our way of life.

Today's Agenda

- Customer Solutions Leadership Team
- Customer Service Update and KPIs
- Customer Billing & Support Update
- Energy Services Update
- Priorities and Opportunities
for the future

No action required today, informational only





Jason Scheel
*Customer Service
Supervisor*
(Customer Service)

Cary West
Senior Manager
Customer Solutions

Kerri Wendell
Customer Solutions
Quality Assurance Manager
(Customer Billing & Support)

Christopher Buchmann
Customer Solutions
Program Supervisor
(Energy Services)

Customer Solutions Leadership

OUR VISION

EXCELLENCE IN SERVICE AND LEADERSHIP

We continually ask how we can improve safety, service quality, reliability and stewardship of our resources in the most cost-effective manner.



Above: Customer Service Rep II – Andy Garcia



Above: Customer Service Rep IV – Monica Anaya

Primary roles of Customer Solutions



Improve Customer Service by providing timely, accurate, and personalized service across all touchpoints



Ensure accurate and transparent billing, and seamless processes to improve cash flow and customer trust



Encourage energy conservation and adoption of sustainable energy solutions among customers



Provide assistance programs to our most vulnerable customers

01

Customer Service

Quarterly Update and KPIs

Phone Stats Year-to-Date through June 2024

Presented Calls vs Handled Calls

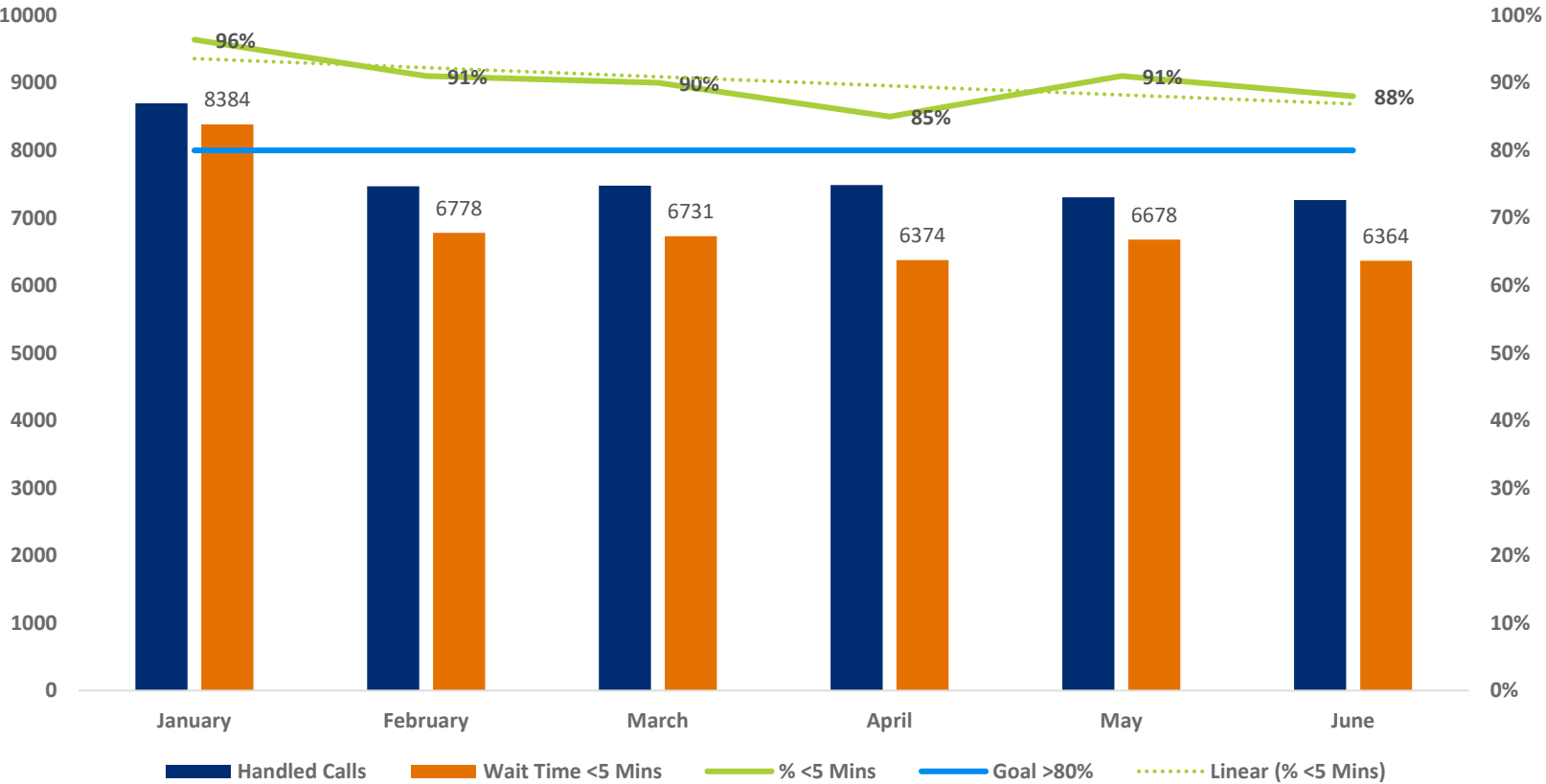
(KPI: 95% or more)



- Goal is to maximize calls handled (answered) versus the number of calls presented (includes hang-ups and disconnections)
- Metric is 95% or greater of calls are handled in relations of the total calls presented
- YTD trendline is positive and KPI metric has been achieved 🥳

Phone Stats Year-to-Date through June 2024

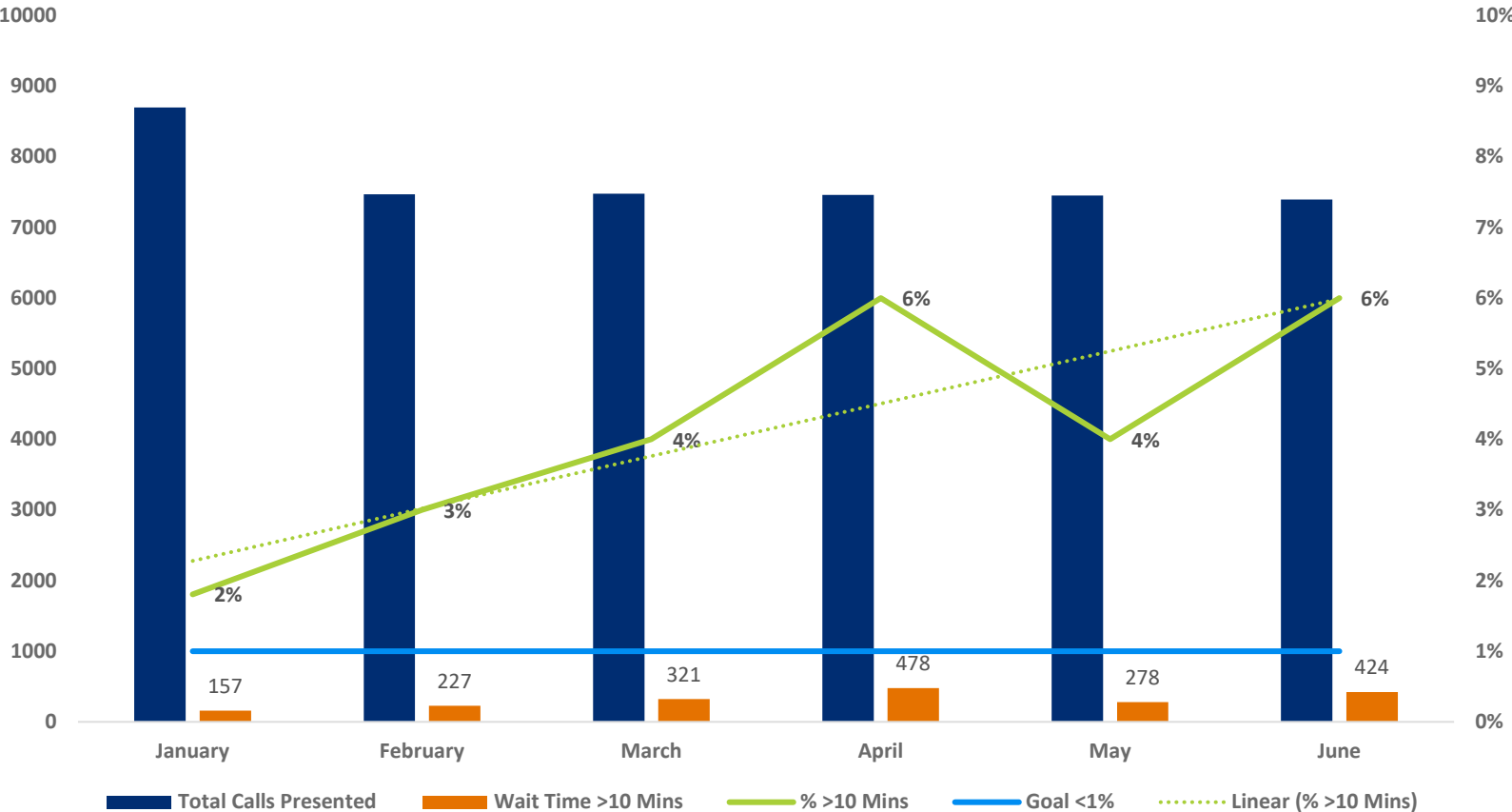
Wait Times Under 5 Minutes
(KPI: 80% or more)



- Goal is to maximize total calls answered within a reasonable wait time (under 5 minutes) for our customers
- Metric is 80% or greater of the total handled calls have a wait time of under 5 minutes
- YTD trendline is negative but KPI metric has been achieved 🤖

Phone Stats Year-to-Date through June 2024

Wait Times Exceeding 10 Minutes (KPI: Less than 1%)

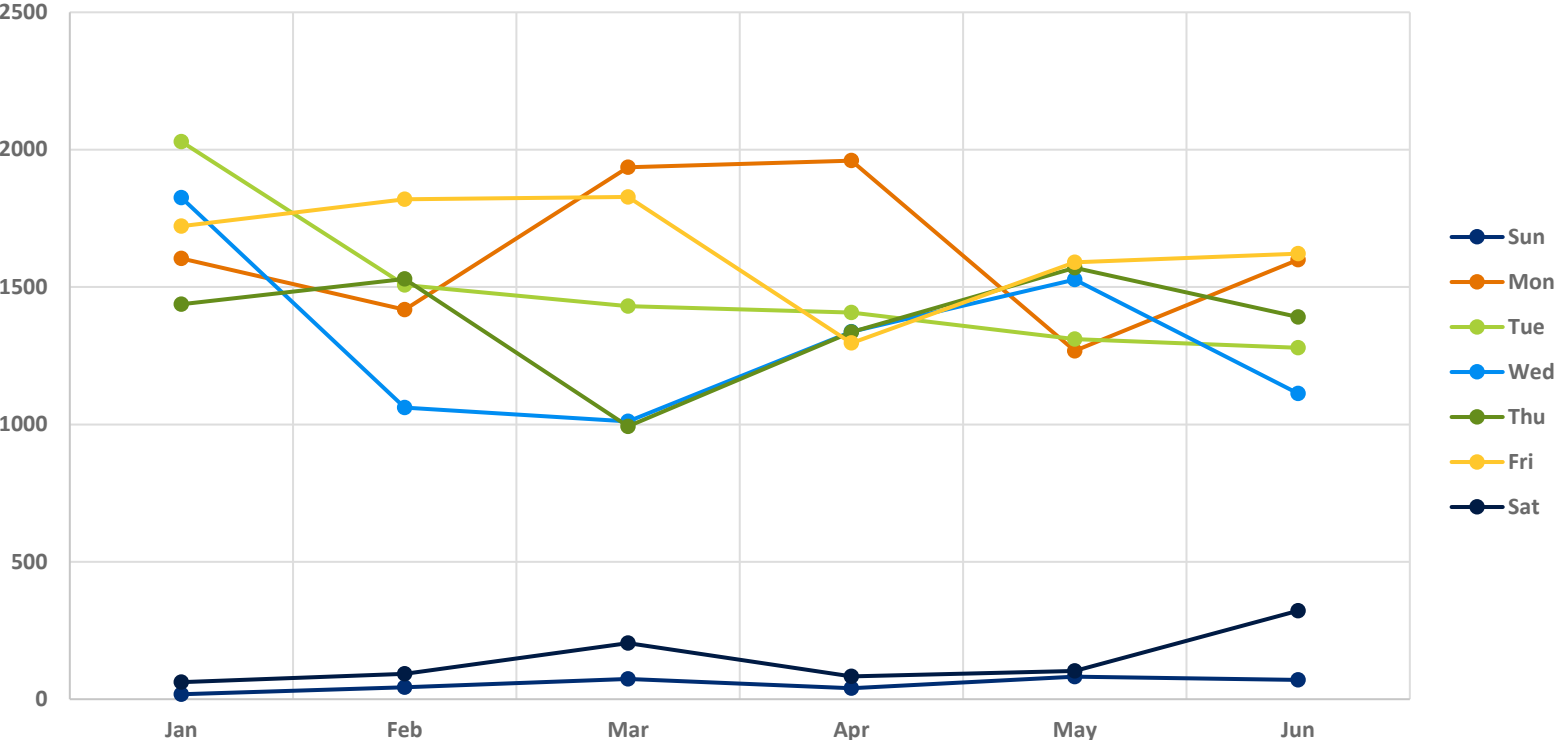


- Goal is to minimize the number of long wait times (excess of 10 minutes) for our customers
- Metric is less than 1% of the total handled calls have a wait time of under 10 minutes
- YTD trendline is negative and KPI metric has not been achieved 😞
- Calls with longer wait times typically occur during power outages due to increased volume of inbound calls

Phone Stats Review of Weekend Call Center

(Began in mid-January 2024)

Total Calls Handled per Month by Day



Weekend shift **added** 2 headcounts on a 4/10 schedule for Fri/Sat/Sun/Mon.

Impacts/Benefits include:

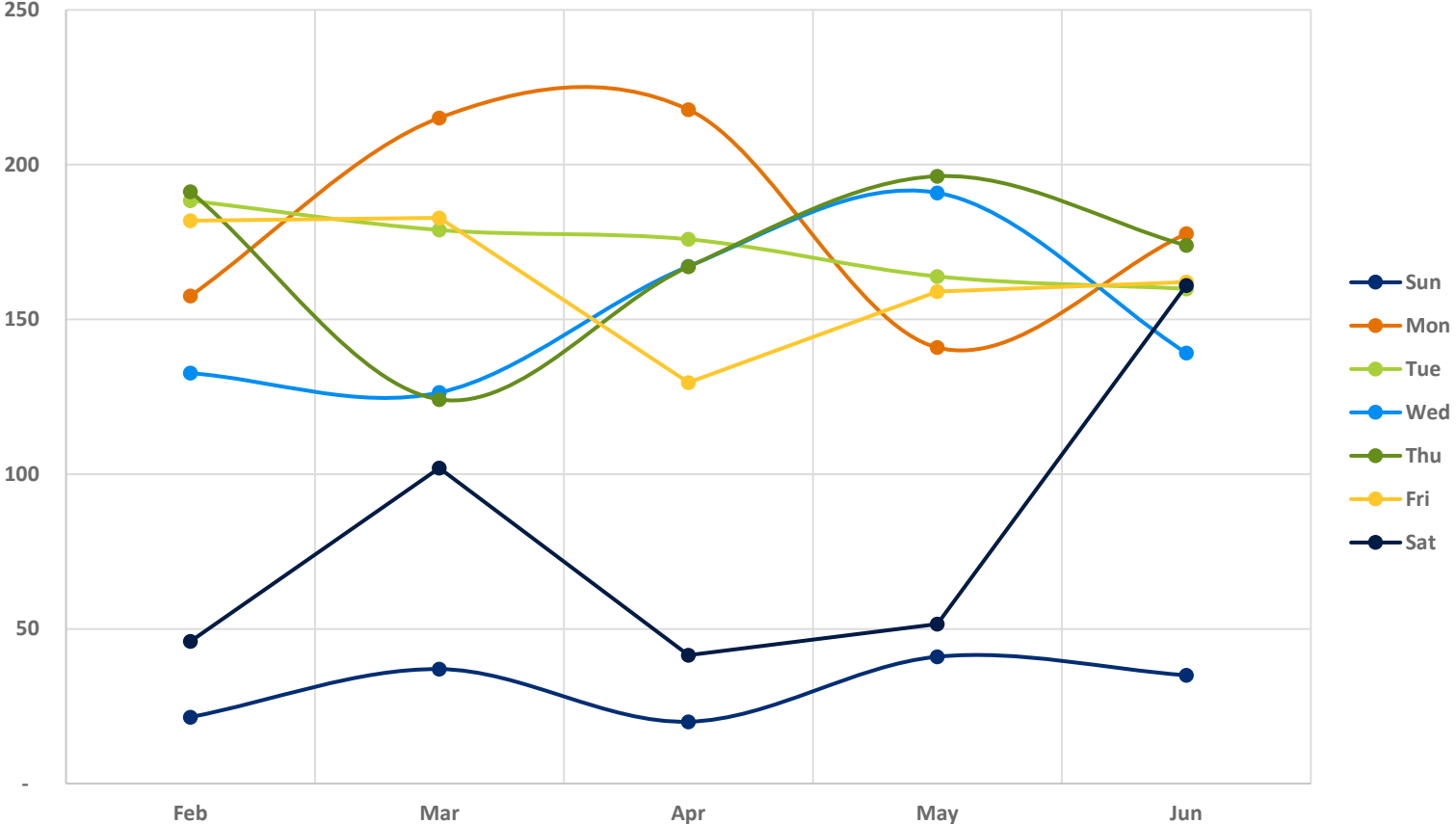
- Support for Dispatch during outages on Sat/Sun (6a – 6p) with CSRs handling customer calls
- Enhances customer experience with expanded customer service for 7 days a week (6a – 6p)
- Shifts some calls that would typically occur on peak days (Mon and Fri) to non-peak days (Sat and Sun); alleviating call pressure Mon through Fri)
- Adds two additional CSRs for peak days of the week for inbound customer calls (Mon and Fri)
- Adds bandwidth for other work during non-peak days (Sat and Sun); alleviating workload pressure Mon through Fri)
- Adds OT opportunities for regular staff to backfill weekend shift coverage for PL and training

Call Center	Sun	Mon	Tue	Wed	Thu	Fri	Sat
Baseline Coverage (Headcount)	2	9	8	8	8	10	2

Phone Stats Review of Weekend Call Center

(Began in mid-January 2024)

Calls Handled per Month by Day
(On Average by CSR)



- With baseline staffing levels in the Call Center, this reflects the average number of calls handled by CSRs by Month and by Day of the week
- In June, there were significant outage calls that occurred on Saturday's (see black line spike in June)

02

Customer Billing & Support
Quarterly Update

What's changed this past year:

Added 2 Customer Service Support Specialists to support New Construction

Increased collaboration with Customer Service Engineering

Focus on the New Service Request/Application Process

Improved customer service

Updated website pages and online forms



New Service Application Updates:

- Residential, Commercial & Irrigation online form submission
- Confirmation email includes copy of application and next steps

Residential Services

A service connection application must be filled out if you are requesting new electric service or making modifications or upgrades to your existing electric service.

Click and fill out the form below to get started. You will receive an e-mail confirmation in 3-5 business days after submitting your application for next steps in the process.

You will need a Grant PUD account number, address or parcel number to submit your application. Contact us at [\(509\) 766-2501](tel:5097662501)



[APPLY FOR RESIDENTIAL SERVICE](#)

Helpful Information

Residential Information/FAQ's

Information to guide you through the process of requesting new or modifying existing residential electrical service.

[CLICK HERE](#)



Single Family Residential Workbook

A workbook for those who want electric and fiber-optic services to their new single-family homes or construction temporary services locations.

[CLICK HERE](#)



Approved Residential Meter Sockets

A list of Grant PUD's approved meter socket standards for residential construction.

[CLICK HERE](#)



Underground & Overhead Residential Services Diagram

[CLICK HERE](#)

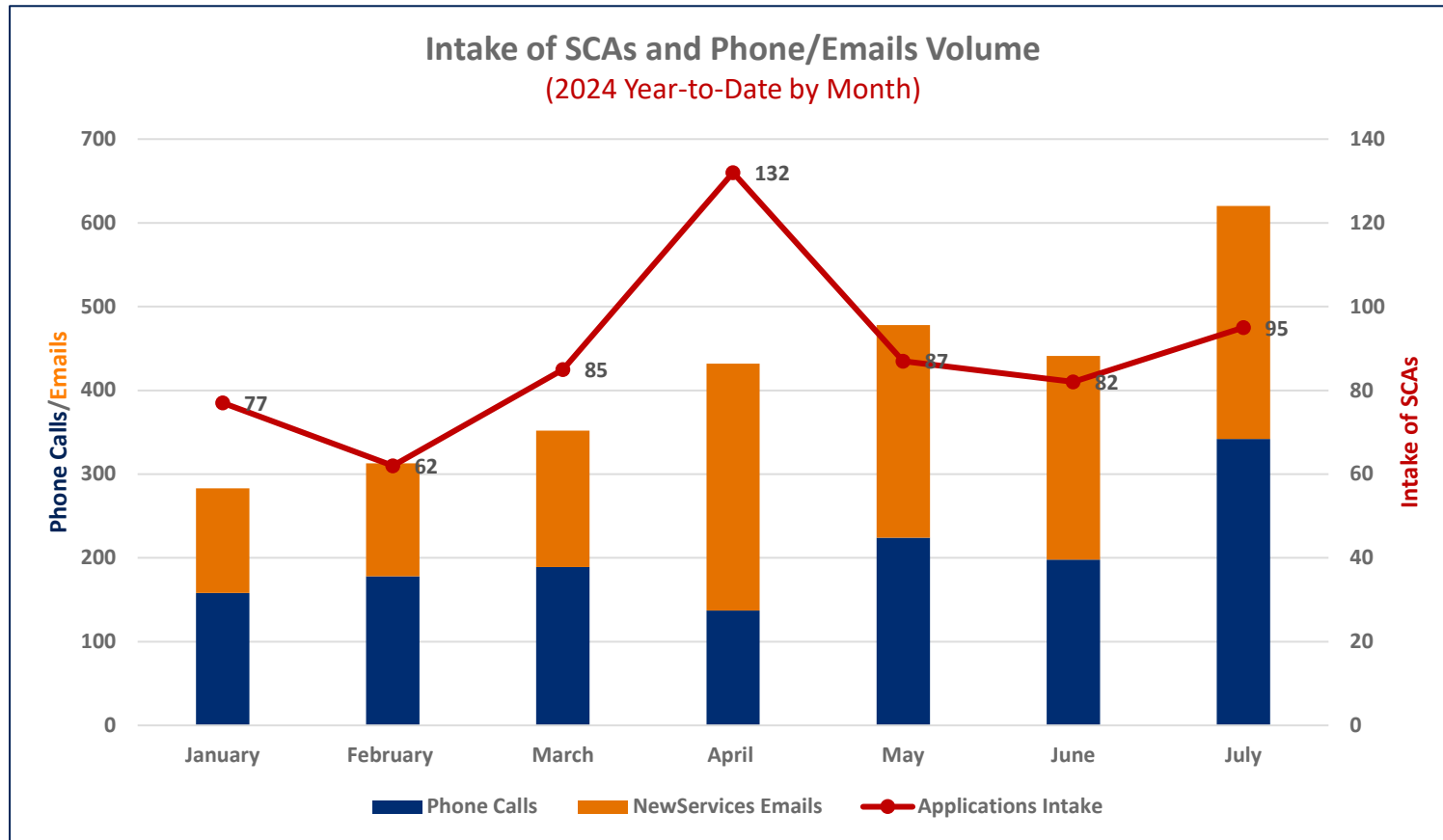


Underground & Overhead Temporary Service Installation Diagram

[CLICK HERE](#)



New Service Application Stats:



Above: Customer Support Specialists – Ruby Taylor and Andra Stredwick

- Intake of Service Connection Applications (SCAs) through July 2024, **total 620 (~90/month)**.
- High volume of customer contacts through phone and email inquiries regarding SCAs and new construction process.

03

Energy Services
Quarterly Update



RESIDENTIAL REBATES



Get paid to upgrade:

- ✔ Windows **\$5 per sq/ft**
- ✔ Heat Pump **\$200-\$750**
- ✔ Insulation **\$0.30-\$1.00 per sq/ft**

For more info contact Energy Services today 509-766-2512



✔ How do I qualify?

To qualify, upgrades must be installed at a residence by a Grant PUD approved contractor. See below for the list of rebates and energy efficiency requirements.

Window Rebate: For the replacement of any existing metal replacement window requires a "U" value of 0.30 or less. Existing vinyl windows does not qualify for a rebate.

Heat Pump Rebate: For the replacement of an electric furnace new heat pump system. Rebates for mini-splits are only of Insulation Rebate: For upgrading existing attic insulation a

✔ How do I get started?

1. Fill out application and select a contractor from Grant PUD's approved contractors list.
2. Select and contact your contractor to complete your project.
3. After your project is complete, submit your rebate application.
4. Receive your rebate check via mail and enjoy your energy savings.

✔ For more information:

Visit www.grantpud.org/rebates to fill out the rebate application, view the approved contractors list, and review the additional rebate information.

COMMERCIAL REBATES



Get paid to upgrade:

- ✔ LED Lights **\$0.05 per kWh in savings**

For more info contact Energy Services today 509-766-2512



✔ How do I know if I qualify?

The upgrade must be at a non-residential address. The upgraded lighting must have a reduction in lighting wattage. You must contact Energy Services and complete a lighting calculator.

✔ How much is the rebate?

The rebate varies depending on existing lighting, wattage of upgraded lighting, heating and cooling, as well as amount of new lighting. Contact our Energy Services Specialist for a quote at 509-766-2512.

✔ How do I get started?

1. Contact Our Energy Services Specialist and complete a Lighting Calculator.
2. Work with your lighting supplier to upgrade your facility.
3. Submit a final Lighting Calculator with attached invoices.
4. Our Energy Services Specialist reviews the materials and may contact you for more information.
5. Once approved you will receive your rebate check via mail.
6. Sit back and enjoy your energy savings!

IRRIGATION REBATES



Deemed Measure Upgrades:

- ✔ Gasket Replacement **\$200/ each**
- ✔ Sprinkler Upgrade **\$4.50/ each**
Convert to MESA from High Pressure
- ✔ Sprinkler Package **\$2.50/ each**
MESA Replacement

For more info contact Energy Services today 509-766-2512



✔ How do I know if I qualify?

To qualify, your project must be in Grant PUD service territory, your account must be defined as non-residential, projects may require pre-installation inspection, and meet certain energy efficiency requirements. Sprinkler packages are eligible for rebates for each field no less than every five years.

✔ How do I get started?

1. Complete a Grant PUD Deemed Irrigation Measures Application for your project.
2. Submit your application and customer invoice for installed material to Energy Services.
3. Grant PUD will review your paperwork and determine if an onsite review is necessary and verify if the upgrades qualify.
4. Complete your upgrade and adhere to Grant PUD's Terms and Conditions for Deemed Measures of Eligibility.
5. Contact Energy Services to schedule a post-installation inspection and submit a copy of the final customer invoice.
6. Upon review and approval of your paperwork, Energy Services will send the rebate to the mailing address on the application.

✔ What about Calculated Irrigation rebates?

Grant PUD also offers calculated rebates. For more calculated rebate options please contact Grant PUD's Irrigation Customer Specialist, Heffernan Consulting LLC.

John Heffernan
Office: 406-544-2946
Email: jeff@heffernan.com



Energy Efficiency Savings Update:

2024 Conservation Budget

- 2024 Budget: \$750,000
- Spent to Date: \$86,670 | Remaining: \$663,330

2024 Savings | Incentives by Sector

- Residential: 47.49 MWH | \$30,117 Spent
- Commercial: 457.04 MWH | \$22,941 Spent
- Agriculture: 740.53 MWH | \$33,612 Spent
- Industrial: 50,691 MWH* | \$690,509 to Spend

2024 Total Savings | Incentives

- 51,936 MWH | \$777,180

2024-2025 Biennium Target Met



WFCEC \$200 Bill Credit and HEAR Program Updates:

¿Necesita ayuda para pagar sus facturas de electricidad?

Clean Energy Credits for Washington Families

Need Help Paying Your Electric Bills?

The Washington State Department of Commerce is partnering with local utilities to distribute funds to help low- and moderate-income households pay their electricity bills.

The Clean Energy Credits for Washington Families Program will offer bill credits of \$200 per household to eligible residential customers by September 15, 2024.



The Clean Energy Credits for Washington Families Program is supported with funding from Washington's Climate Commitment Act. The CCA supports Washington's climate action efforts by putting cap-and-invest dollars to work reducing climate pollution, creating jobs, and improving public health. Information about the CCA is available at www.climate.wa.gov.

Washington State Department of Commerce

Home Electrification and Appliance Rebate (HEAR) Program - Washington State Department of Commerce

State Home Electrification and Appliance Rebates (HEAR) Program

The State Home Electrification and Appliance Rebates Program provides grants to eligible third-party administrators to provide rebates and incentives to households and small businesses to purchase and install high-efficiency electric equipment and appliances.

Washington Families Clean Energy Credits Program

Total Funds Granted: \$1,811,892

- \$1,721,296 toward Bill Credits (\$200/household) | \$90,595 for Administration Costs
- **\$1,267,600 Credited | \$0 Invoiced (as of 8/27/24)**
- **6,377 Household Qualified | 6,338 Household Received (as of 8/27/24)**
- Qualification: Low- and Moderate-Income Households | Program Deadline: 9/15/24

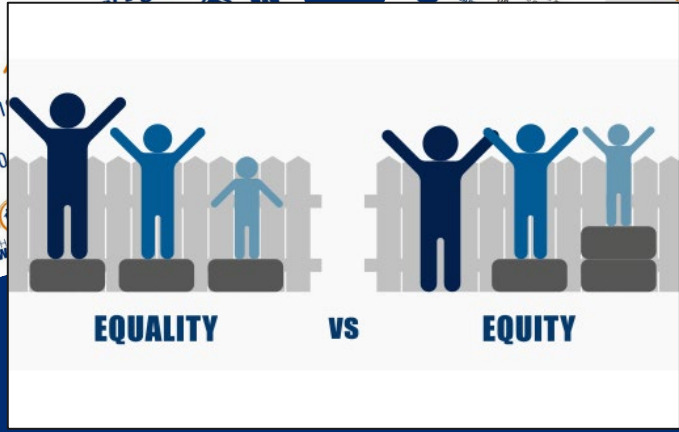
Home Electrification and Appliance Rebate Program

Total Funds Granted: \$1,100,000

- \$935,000 toward Appliances | \$165,000 for Administrative Fees
- Program Deadline: June 15th, 2025

Energy Services is currently working to:

- Execute the agreement with Commerce
- Update stakeholders on payment method
- No upfront funds but incremental invoices
- Implement program by November 2024



Under *RCW 19.405.120* and *WAC 194-40-030*, Grant PUD must reduce the energy burden of low-income households by 6% or below:

- **2030 Target** – Meet 60% of current energy assistance need (2,868 households)
- **2050 Target** – Meet 90% of current energy assistance need (4,303 households)

Report every two years to Commerce via the State Auditor’s Office to assess Grant PUD’s progress in meeting the targets.

Low-income Assistance Programs:

- **Coming Soon** - Customer Service Policy Update to expand current discount program to all low-income customers in response to recent SAO audit results.
- **In the Future** - Potentially need to offer tiered discount or credit programs to meet Energy Burden compliance by 2030.
- **Work in Progress** - Reviewing customer profiles as received from Department of Commerce and 3rd Party Agency for Grant PUD vulnerable customers.

04

Customer Solutions

Priorities and Opportunities

Forward Looking Opportunities to Enhance Overall Customer Experience:

- Rollout of payment kiosks to select retail locations *
- Rollout of a customer app for mobile account access *
- Replacement of our current, outdated customer facing portal *
- Updating to right-sized Customer Information and Billing system *
- Replacement of current, outdated contact center phone applications
- Rebranding Energy Services to resonate with all customer types
- Purchase Joint Use program to streamline application process *

OUR VISION

EXCELLENCE IN SERVICE AND LEADERSHIP

We continually ask how we can improve safety, service quality, reliability and stewardship of our resources in the most cost-effective manner.



* As part of upcoming ERP+

Questions



Powering our way of life.

05

Appendix:

Customer Solutions

Staffing Levels/Matrix

September 2024

Customer Service Staffing Matrix

Customer Service (staffing)	Sun	Mon	Tue	Wed	Thu	Fri	Sat
Call Center	2	9	8	8	8	10	2
Remittance	-	1	1	1	1	1	-
Moses Lake Cashier	-	3	2	2	2	-	-
Ephrata Cashier	-	-	1	1	1	1	-
Quincy Cashier	-	-	-	1	1	1	-
Royal City Cashier	-	-	1	-	-	-	-
GrantFiber	-	2	2	2	2	2	-
On-Calls	-	5	5	5	5	5	-

Total Headcount	2	15	15	15	15	15	2
Total FTR-8 Hr Shifts	0	11	11	11	11	11	0
Total FTR-10 Hr Shifts	2	4	4	4	4	4	2
Total Coverage Hrs	20	128	128	128	128	128	20
Call Center Coverage Hrs	20	80	72	72	72	88	20
6a-7a Coverage Hrs	1	2	2	2	2	2	1
7a-8a Coverage Hrs	2	4	4	4	4	4	2
5p-6p Coverage Hrs	1	2	2	2	2	2	1

September 2024

Other CS Departments Staffing Matrix –

- Customer Billing & Support
- Energy Services
- Customer Solutions

Customer Billing & Support (staffing)	Mon	Tue	Wed	Thu	Fri
Customer Billing	3	3	3	3	3
Customer Support - Line Dept	2	2	2	2	-
Customer Support - Engineering	1	2	2	2	1

Energy Services (staffing)	Mon	Tue	Wed	Thu	Fri
Customer Program Coordinators	3	3	3	3	3
Energy Services Specialist	1	1	1	1	1
Joint Use Specialist	1	1	1	1	1

Customer Solutions (staffing)	Mon	Tue	Wed	Thu	Fri
Advanced Metering & Billing	1	1	1	1	1
Customer Solutions Systems Analyst	1	1	1	1	1
Administration Assistant	1	1	1	1	0

Total Customer Solutions Business Unit Headcount	41				
--	----	--	--	--	--

Environmental Affairs

Q3 Business Update

Grant PUD Commission Meeting
September 10, 2024



Powering our way of life.

License Implementation & Lands Services

License Implementation Updates:

- **Crescent Bar Fire Investigation**
 - Led by Grant Co Sheriff Dept
 - Risk & Legal Involvement
 - Estimate Cost of Mitigation: \$150k
- **Summer Concerts**
 - ✓ 30 days of concerts in 2024!
- **Removal of known hazards**
- **Ag lease restoration work**
- **Electronic Signage Inventory**
- **Shoreline monitoring and cleanup**
 - Vegetation Assessments
 - Coordination with Sunland HOA



Lands & Permitting Services Updates

Real Estate:

- Larson-Stratford rebuild
- WSDOT Franchise consolidation
- Wholesale fiber expansion
- Large Power Interconnection projects
- Transmission/distribution projects
- Surplus Projects
 - Grand Coulee Local Office
 - Cove Houses
 - Coulee City Service Center
 - Stratford (Avista) house



Permitting:

- Siphon Intake Screen replacement
- Priest Rapids Spillway Improvement Project
- Removal of known hazards in Wanapum Reservoir
- Transmission/distribution projects

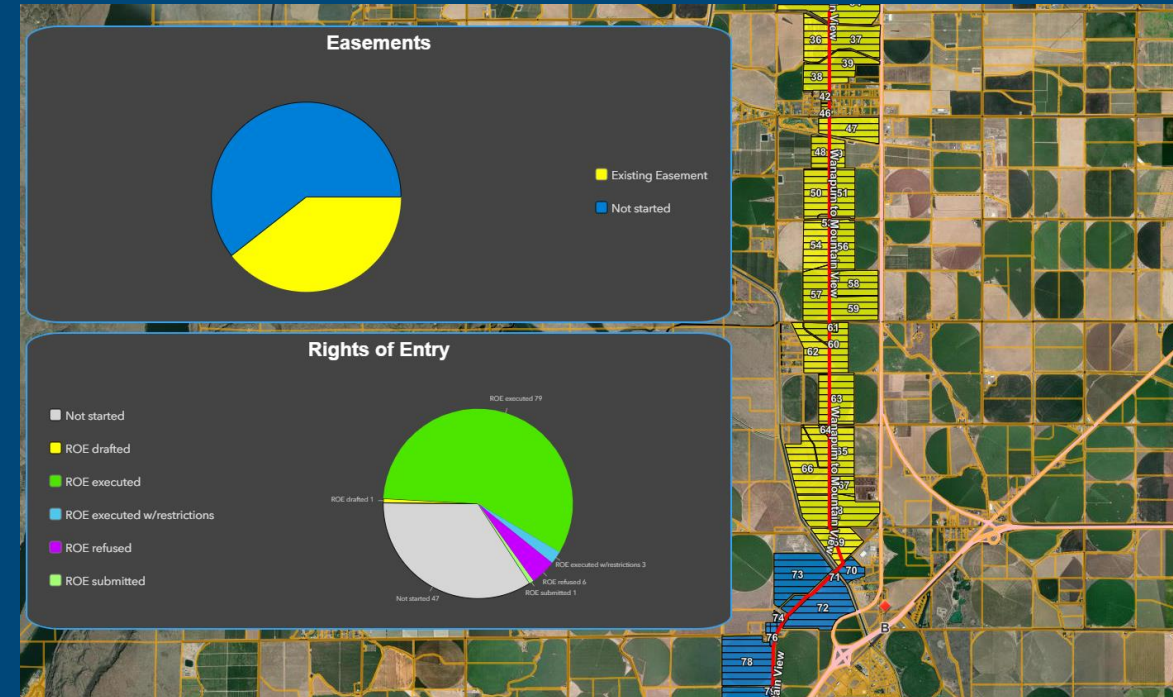
GIS:

- Lisa Anderson retirement
- Lands work intake and NCRRP automation



Lands & Permitting Services: QTEP Updates

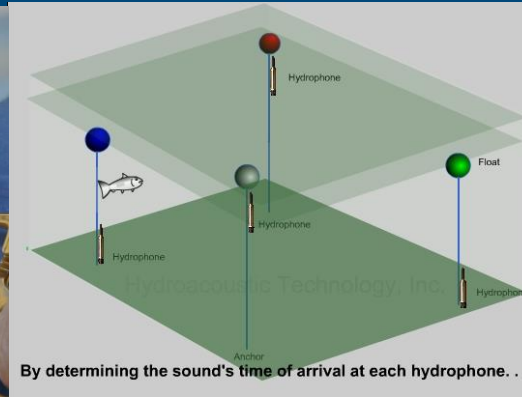
- **Monument Hill Loop 1**
 - ✓ All 8 ROEs and easements obtained
- **Monument Hill to Rocky Ford**
 - ✓ All ROEs obtained
 - ✓ 8 of 11 easements obtained (all offered)
- **Mountain View Loop 1**
 - ✓ 3 of 3 easements obtained
- **Columbia to Mountain View**
 - ✓ All but 1 ROE obtained
 - ✓ 12 of 16 easements obtained (all offered)
- **Wan-MV segment**
 - ✓ Environmental studies being wrapped up
 - ✓ USBR engagement for license agreement
 - ✓ 33 ROEs obtained (39% of total new ROEs needed)



Fish, Wildlife, & Water Quality

Juvenile Salmonid Survival Evaluations (2025-2027)

- ❖ **1- year Check-ins for Yearling Chinook, juvenile steelhead, and juvenile sockeye.**
 - ✓ Yearling Chinook & juvenile Steelhead (2025)
 - ✓ Juvenile sockeye (2026)
 - ✓ 2027 – Potential makeup year
 - ✓ Maybe 3 consecutive years required for summer Subyearling Chinook (2025-2027).
- ❖ **Survival Evaluation Highlights.**
 - ✓ Study fish collected from Rock Island (No Gatewell dipping at Wan or PR).
 - ✓ Fish Transported to Wanapum Fishtown via truck for Tagging and Holding.
 - ✓ Fish Releases done via Helicopter Rock Island and Priest Rapids Tailraces.
 - ✓ No arrays/receivers physically attached to WAN or PR Dams (in 2025).
 - ✓ Receivers deployed/attached to BRZ line (2025-2027).
- ❖ **Substantial Risk if standard not achieved for each species.**
 - ✓ Financial (retests, NNI contributions, increased hatchery production and/or other mitigation requests).
 - ✓ Operational (Increased spill, turbine and bypass operations, structural modifications, etc.).



Carlton Acclimation Facility

❖ Methow River migrating away from existing water intake structure. During extremely cold snaps typically in late February/early March the facility can be left with no to very little river water for fish acclimation. Channel migration away from the intake structure continues to occur.

❖ Current Status

- ✓ **Phase 1: (Production & Domestic Well)**
 - Irrigation Technology and Control, Inc

- ✓ **Phase 2: (Infrastructure into building)**
 - In Process of rebidding
 - Intent is to have contract in place December 2024
 - Work to proceed in 2025.

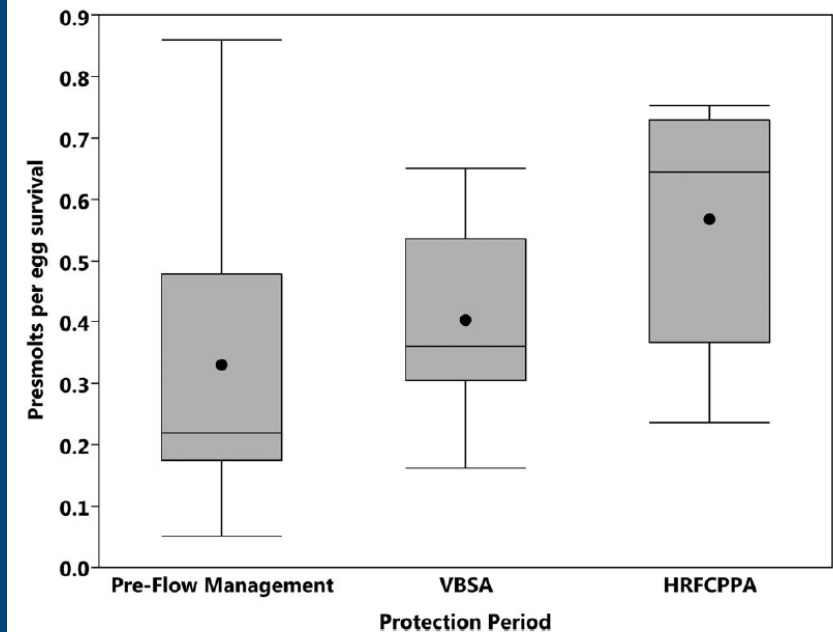


Hanford Reach Fall Chinook Protection Program Agreement

- Article 401(a)(14) – Hanford Reach Study Plan.
- Article 401(a)(15) – Implementation Feasibility Study Plan.
- Article 405 – Investigate of Habitat Modifications in the Wanapum Tailrace.
- Hanford Reach Fall Chinook Working Group meets twice each year to review program implementation.



Flow protections guided by salmon life-cycle



Spotlight – Safety improvements at water quality monitoring sites

❖ PR & WAN Forebay:

- ❖ Previous: no railing and risk of falling into forebay near fish bypass or the trash rack.
- ❖ Safety Improvements: Railing installed by WMC crews. Completed April 2023

❖ PR tailrace (Vernita Bridge):

- ❖ Previous: steep staircase without proper harness pick point. Small platform; risk of falling into river
- ❖ Safety Improvements: Worked with Safety brainstorming different ideas. PP Engineering produced the final design and managed the installation contract. Coordinated with WSDOT. Installation was completed by the Contractor April 2024.

- ❖ Staff: Nate Dietrich, Eng. Tony Vader & Logan Castle, Safety Nichole Bortle



Priest Forebay WQ Site



Wanapum Forebay WQ Site



SR 24 Vernita Br. Ladder Replacement





Environmental Services

Spotlight – Environmental Services

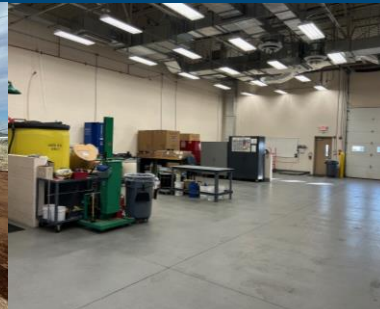
- **Mark Woodward - Supervisor**
 - Carson Keeler – Sr. Regulatory Specialist
 - Frank Bacon – HazMat Tech
 - Steve Rubio – EA Planner
- **Shawn McCarrell– FW Specialist Foreman**
 - Alan Suan – FW Specialist 3
 - Blake Armstrong – FW Specialist 1
 - Seasonal FW Specialist (2)
 - Seasonal HMA (3)
- Performs maintenance and field work per direction FWWQ biological staff
 - Predator control
 - Juvenile sturgeon transport
 - Vegetation management
 - Pacific Lamprey trap & haul
 - Fishway sweeping activities
 - Waterfowl nesting structures
 - ABC Hanford Reach Tournament
 - Upcoming survival studies
- **John Hughes – LRM Foreman**
 - Jesse Pieters – LRM Worker 3
 - Vacant LRM Worker position
 - LRM 10-month Workers (2)
 - LRM 6-month Aides (4)
- Performs maintenance at 19 recreation sites within Priest Rapids Project
 - Restroom, trail, boat launch and campground maintenance
 - Irrigation installation and repair
 - Herbicide application to 58 miles of shoreline
 - Parking lot maintenance
 - Corrective maintenance
 - Encroachment Removal



Spotlight – Environmental Services

- Oil Spill Prevention, Control, and Countermeasure Plans – WAN, PR, QC, PEC, CB, Substations, PD
- National Pollutant Discharge Elimination System Permits – CB, WAN & PR Dams
- Crescent Bar Water and Wastewater Treatment Facility
- Air Quality Permitting for Wanapum Dam
- Waste Management:
 - Regulated (e.g., Hazardous) Waste
 - Lead, chromium, PCBs, aerosol cans, etc.
 - Used oil, non-paint, light bulbs, etc.
 - Surplus transformers and substations
- Recent Opportunities, Challenges & Staffing Changes
 - Clean up recent waste storage facilities
 - Reduction of waste streams with front line coordination and education
 - WDOE consultation for Pollution Prevention Plan
 - Transformer surplus – 840 xfrms
 - Continuing training and education

	2023	2024
Aerosols	4,178 lbs	634 lbs
Lead Rags	1,943 lbs	279 lbs
Waste Paints	7,994 lbs	348 lbs



Grant PUD Cultural Resources 2024 Q2/3 Business Report



Grant PUD Commission Meeting
– September 10, 2024



Cultural Resources Department

Purpose and Goals: Heritage Value

1. Ensure cultural resources compliance with Articles 416 and 417
2. Maintain relationships with key Tribal and agency stakeholders
3. Foster the relationship between the District and the Wanapum



Q2/3 Business Review

- **Regulatory Compliance**

- Compliance Violations = 0
- NCRRP Reviews = 38
- FERC orders/notices = 0
- Summary/Listing of filings=0

- **Safety Metrics**

- Incidents = 0
- Close calls = 0
- JSRs = 13
- Safety meeting attendance = 96%



Q2/3 Business Activities

Compliance: Archaeology/River Patrol



NOTABLE ACTIVITIES

- Archaeological site monitoring for the 2024 season began May 13, fieldwork is ~75% complete.
- Q3 cultural resources stakeholder meeting will be held in early October, primary discussion will revolve around our 2024 monitoring program.
- Continued support for several capital projects including the Wanapum to Mountain View Transmission Line, PR Hatchery Siphon Intake Project and the PR Spillway Stability Improvement Project.
- Ephrata Service Center fieldwork is done, reporting is being finalized. No resources were identified.
- Cultural resources survey of the burned area on Crescent Bar Island started on August 26 and should be complete in late September.

Q2/3 Business forecast

Compliance: Wanapum Interface Office Activities

- PR stability anchor project and Hatchery siphon intake – consultation and coordination is ongoing.
- PRREIP – Implementation of MOA stipulations are ongoing and a report of cumulative effects to the Wanapum village (Wownisha) is being developed.
- Continued cultural resource working group participation with BPA, PNNL USFWS, Dept of Energy, and USACE to protect Wanapum interest through ongoing maintenance work and proposed new undertakings
- Leadership meeting was held with the Yakama Nation to address Wanapum fishing concerns



Q2/3 Business forecast

Compliance: Wanapum Interface Office Activities

- Wanapum are working with the Departments of Energy, Interior, BIA, USFWS, and the Hanford Tribes to transition management of Rattlesnake Mountain (known as Laliik) from federal to Tribal co-stewardship.

Wanapum have signed an inter-tribal agreement to form a tribal commission to oversee site management. Clayton Buck represents the Wanapum as the appointed commissioner.

- Wanapum are participating in the development of a national Sacred Sites Policy with Department of Energy and Department of Interior.
- Vernita Bridge boat launch – Wanapum are continuing consultation with WDFW related to overnight camping and unauthorized boat launches at the site. A Wanapum TCP study of the location is underway.



Q2/3 Business Activities

Traditional Program: Wanapum Heritage Center:

Wanapum Heritage Center is open to general public Thursday through Monday; Tuesdays and Wednesdays are dedicated to local school Districts.

- The new Wanapum Native American Discovery Unit has recently completed all major builds. Next phase is interior/ exterior graphics followed by WHC installations.
- 25th Anniversary of Archaeology Days at the Wanapum Heritage Center.
 - October 8&9, 2024
- Work on the Wanapum gift shop is ongoing, we anticipate opening by end of Q4.



Q2/3 Business Review

Major Projects: Traditional program

- The Wanapum tule mat house project is ongoing, the Wanapum are roughly halfway through harvesting tules for construction of new mats. Wanapum tule mat house will be set up in fall of 2025 at Priest Rapids Indian Village.
- The Wanapum Canoe Project will begin in September 2024



2023 Q2/3 Forecast

Use of Allocated Resources



Staffing –

No staffing changes to report



Services –

- Contract with Drayton Archaeology to complete the QTEP T-line surveys



2023 Q2/3 Forecast



Questions?

