

New Contract Requests - July 2024

Grant Contract Number	Counterparty	Contract Title	Estimated Contract Value	Date Submitted To Procurement	District Representative	Procurement Officer	Contract Record Type
230-12436	Geo Services	Wanapum Canoe Project	\$108,000.00	7/2/2024	Lela Buck	Beau Schwab	Professional Services
170-12465	TBD	Supplying AAC and ACSR Overhead Conductor	\$4,500,000.00	7/8/2024	Kyle Robillard	Emilie DeLong	Material (Bid)
430-12302B	TBD	ESM Engineering Support RFP	\$200,000.00	7/9/2024	David Dempsey	Beau Schwab	Professional Services
430-12474	TBD	OATI - Common Western OASIS	\$350,000.00	7/16/2024	Kevin Carley	Zachery Cooper	Professional Services
430-12464	Right! Systems, Inc.	EndPoint Protection Sentinel One	\$680,000.00	7/17/2024	Omar Reyes	Zachery Cooper	Services (Bid)
12476	TBD	Quincy Foothills Feeder Work	\$300,000.00	7/18/2024	David Klinkenberg	Nicona Butler	Labor (Bid)
12483	TBD	JCB 950-T99	\$146,000.00	7/18/2024	Brian Barrows	Emilie DeLong	Material (Bid)
430-HFA 602-81H	Okanagan Nation Alliance	Shuttleworth Creek Diversion Removal	\$27,087.00	7/22/2024	Dave Duvall	Shelli Tompkins	Habitat Agreements
430-12327	TBD	Grant County Public Works Services	\$150,000.00	7/23/2024	Lorie Butterly	Shelli Tompkins	Services (Non Bid)
430-12441	Confederated Tribes and Bands of the Yakama Nation	Juvenile White Sturgeon Supplementation Activities	\$706,556.64	7/23/2024	Mike Clement	Shelli Tompkins	Professional Services
430- HFA 602-79H	TBD	Eagle Rocks Habitat Enhancement	\$460,800.00	7/23/2024	Dave Duvall	Shelli Tompkins	Habitat Agreements
430-12478	TBD	PRCC & PRCC Policy Committee Facilitation & Meeting Support	\$400,000.00	7/23/2024	Tom Dresser	Shelli Tompkins	Professional Services
430-HFA 602-80H	Methow Salmon Recovery Foundation	Kedrowski Acquisition-Sugar Reach	\$209,700.00	7/24/2024	Dave Duvall	Shelli Tompkins	Habitat Agreements
470-12479	TBD	Acoustic Data Loggers Upgrade	\$600,880.00	7/24/2024	Curtis Dotson	Shelli Tompkins	Material (Sole Source)
470-12480	TBD	Acoustic Tags	\$908,550.00	7/24/2024	Curtis Dotson	Shelli Tompkins	Material (Bid)
170-11844R	TBD	Supplying 115kV and 230kV High Voltage SF6 Circuit Breaker(s) - Rebid	\$15,000,000.00	7/24/2024	Dan Niehenke	Nicona Butler	Material (Bid)
430-12494	TBD	Consulting Services - Transmission Business Unit	\$60,000.00	7/29/2024	Jeff Grizzel	Sara Benedict	Professional Services
430-12495	TBD	Helicopter Transport of Juvenile Salmonids, 2025-27	\$180,375.00	7/31/2024	Curtis Dotson	Shelli Tompkins	Services (Bid)
430-12496	TBD	Juvenile Salmonid Survival Studies within the Priest Rapids Project: 2025-2027	\$1,890,000.00	7/31/2024	Curtis Dotson	Shelli Tompkins	Professional Services

Contracts Executed - July 2024

Grant Contract Number	Counterparty	Contract Title	Awarded Contract Price	Contract Executed Date	Completion Date	District Representative	Procurement Officer	Contract Status
430-12276	Hill International Inc.	Owner's Representative for Power Delivery Facilities Progressive Design-Build	\$832,000.00	7/8/2024	12/31/2025	Nick Bare	Nicona Butler	Open
430-12434	Washington State Department of Fish and Wildlife	Nason Creek Operations and Maintenance	\$791,869.00	7/9/2024	6/30/2027	Eric Lauver	Shelli Tompkins	Open
430-12396	Volt Workforce Solutions	VOLT Contracted Services for Enterprise Technology	\$950,000.00	7/18/2024	7/14/2027	Charles Meyer	Zachery Cooper	Open
330-12368	Northbank Civil and Marine, Inc.	Replace Tainter Gate 12 Trunnion Pins in Wanapum Dam Spillway	\$373,075.00	7/24/2024	11/20/2024	Anthony Vader	Beau Schwab	Open
170-11949	Stuart C Irby Company	Supplying Pole Mounted Distribution Transformers	\$3,103,215.00	7/26/2024	12/31/2025	Kyle Robillard	Emilie DeLong	Pending Execution
430-12184B	Nixon Peabody	Special Tax Counsel	\$375,000.00	7/30/2024	4/1/2027	Amy Thompson	Rebecca Diaz	Open
430-HFA 602-81H	Okanagan Nation Alliance	Shuttleworth Creek Diversion Removal	\$27,087.00	7/30/2024	3/31/2025	Dave Duvall	Shelli Tompkins	Open
170-12325	Border States Electric, Inc.	Supplying DZS Multiservice Gateway Electronics for Fiber Termination - 2024	\$646,200.00	7/31/2024	7/1/2025	Eugene Anderson	Guy Wanner	Pending Execution

Contracts Closed - July 2024

Grant Contract Number	Counterparty	Contract Title	Current Contract Value	Closeout Date	District Representative	Procurement Officer
170-11627R	Stella-Jones Corporation	Supplying Western Red Cedar Poles 2023 - Rebid	\$1,293,300.00	7/2/2024	Kyle Robillard	Emilie DeLong
470-11838	Central Machinery Sales Inc	Purchase of JCB 940 Rough Terrain Forklift	\$127,206.60	7/8/2024	Brian Barrows	Emilie DeLong
470-11839	Central Machinery Sales Inc	PURCHASE OF JCB 950 Rough Terrain Forklift	\$137,189.00	7/8/2024	Brian Barrows	Emilie DeLong
130-4063	PowerCosts, Inc.	Energy Accounting System (EAS) Replacement	\$1,490,679.20	7/10/2024	Kevin Carley	Niconia Butler
430-09202	Samsara Networks, Inc.	Samsara Software Subscription	\$573,118.00	7/10/2024	Brian Barrows	Niconia Butler
430-08774	AssetWorks, LLC	AssetWorks project	\$619,644.89	7/17/2024	Brian Barrows	Niconia Butler
430-08494A	Pacifica Law Group	Bond and Financing Counsel	\$650,000.00	7/23/2024	Angelina Johnson	Rebecca Diaz
430-11818	Four Peaks Environmental Science and Data Solutions	2023 Fish Count Program	\$361,330.31	7/23/2024	Dave Duvall	Leah Gray
430-10632	CDW Government, Inc.	Microsoft Enterprise Agreement	\$2,069,269.95	7/30/2024	Charles Meyer	Zachery Cooper
130-11081	Basin Tree and Pest Service	Transmission Line Tree Trimming and Removal Services from January 1, 2022 to December 31, 2023	\$567,960.00	7/30/2024	William Coe	Niconia Butler

Change Order Log - July 2024

Grant Contract Number	Change Order Number	Cost Change	Current Contract Value	Counterparty	Contract Title	Description of Change	Approval Level	Completion Date	Contract Executed Date	Procurement Officer
130-12043	3	\$19,726.81	\$221,107.38	Advanced Electric and Alarm Systems, Inc	Ephrata Headquarters Fire Alarm System Replacement	Increase the Contract Price and extend the Contract Completion Date.	2 - Department Supervisor	8/29/2024	7/2/2024	Nicona Butler
430-11765	1	\$0.00	\$3,999,891.00	Absher Construction Company	Progressive Design-Build for New Ephrata Service Center	Revising Exhibit "E" Rates and Revising Exhibit "N" Travel and Reimbursement Policy	2 - Department Supervisor	12/27/2024	7/8/2024	Nicona Butler
430-11903	2	\$3,562.99	\$128,678.67	Carahsoft Technology Corp.	Tenable Nessus VA Scanners	Increase contract price.	4 - Senior Manager/Plant Manager	6/3/2025	7/11/2024	Zachery Cooper
130-12295	1	\$231,298.84	\$605,440.84	Aubrey Silvey Enterprises, Inc.	Power Transformer Vacuum Oil-Fill	Increase the Additive Bid Item No. 1 from 10,000 gallons to an additional 44,141 gallons for Transformer Dry-Out Process.	5 - Director	12/31/2024	7/11/2024	Nicona Butler
230-4204	8	\$100,000.00	\$14,561,678.90	Voith Hydro, Inc.	Priest Rapids Turbine Water Passages Rehabilitation	Increase Contract Price for revisions to Sections TS2, 2.2.5 & 2.2.7.3	5 - Director	12/31/2027	7/15/2024	Rebecca Diaz
430-12380	1	\$0.00	\$100,000.00	White Bluffs Consulting, LLC	Land Acquisition Facilitator	Replacing Section 8. Insurance A.3 - A.4, amending some coverage requirements.	2 - Department Supervisor	12/31/2025	7/15/2024	Nicona Butler
430-11587	3	\$150,000.00	\$321,125.00	Henley Leadership Group	Executive Development	Increase the Contract Price	6 - Executive Management	12/31/2024	7/16/2024	Sara Benedict
430-11377	2	\$0.00	\$500,000.00	McMillen, Inc.	General Professional Engineering Services	Extend the Contract Completion Date and add new Rate Schedule	5 - Director	12/31/2026	7/22/2024	Beau Schwab
430-11070	1	\$0.00	\$148,524.90	World Wide Technology, LLC	Wi-Fi Controller Replacement	Extend the Contract Completion Date	4 - Senior Manager/Plant Manager	8/31/2026	7/23/2024	Guy Wanner
430-HFA 602-44H	1	\$25,000.00	\$50,000.00	Pacific Appraiser Associates	Primary Appraiser Alternate	Increase Agreement Price and added contract completion date	3 - Department Manager	6/30/2029	7/24/2024	Shelli Tompkins
130-07485	3	\$0.00	\$172,000.00	City of Grand Coulee, Washington	ILA for District Payment Station at City of Grand Coulee	Extend the Contract Completion Date	4 - Senior Manager/Plant Manager	8/9/2025	7/24/2024	Guy Wanner
430-12106	1	\$0.00	\$51,043.00	CASNE Engineering, Inc.	CASNE Installation Services for Aveva PL	Extend Contract Completion Date	4 - Senior Manager/Plant Manager	7/31/2025	7/24/2024	Zachery Cooper
470-11085	2	\$0.00	\$696,472.00	Altec Hiline LLC	Purchase of Two Altec TA60 Bucket Trucks	Extend the Contract Completion Date	3 - Department Manager	12/31/2024	7/24/2024	Emilie DeLong
130-10896	4	\$164,000.00	\$414,000.00	Northwest Economic Research LLC	Professional Services for Transmission Rates and Service	Increase the Contract Price and extend the Contract Completion Date	6 - Executive Management	6/30/2026	7/29/2024	Beau Schwab
330-06858	7	\$0.00	\$35,000.00	Jason Needham, PE	Peer Review - Loss of Life Analysis	Extend the Contract completion date	3 - Department Manager	3/31/2025	7/30/2024	Beau Schwab
430-11933R	1	\$0.00	\$382,913.57	WHECO Corporation	Link-Belt HC-228H Repair and Service Life Extension	Extension Contract Completion Date	3 - Department Manager	9/19/2024	7/30/2024	Rebecca Diaz

Contract Completion Report - July 2024								
Grant Contract Number	Contract Status	Counterparty	Contract Title	Current Contract Value	Completion Date	District Representative	Procurement Officer	ar+A1
130-07810SR	In Close Out	Dan Booth Electric	Meter Base Repairs and Replacements	\$131,750.00	9/30/2019	Annette Lovitt	Patrick Bishop	
130-4026	In Close Out	Anixter, Inc.	Supply and Install an Advanced Metering Infrastructure (AMI)	\$14,562,291.69	12/31/2019	Annette Lovitt	Patrick Bishop	
330-2251	In Close Out	GE Steam Power, Inc.	Generator Upgrade of Ten Units for Wanapum Dam	\$154,262,318.36	12/31/2021	Jeff Niehenke	Rebecca Diaz	
130-4051C	In Close Out	Stanley Consultants, Inc.	Professional Engineering Services through 2021	\$3,000,000.00	12/31/2021	Randy Kono	Patrick Bishop	
130-09331HR	In Close Out	Potelco, Inc.	Dock Crew 2019-2021	\$16,628,039.00	3/31/2022	William Coe	Patrick Bishop	
430-3988	In Close Out	Confederated Tribes and Bands of the Yakama Nation	White River Juvenile Monitoring	\$579,335.98	6/1/2022	Rolland O'Connor	Shelli Tompkins	
430-3989	In Close Out	Confederated Tribes and Bands of the Yakama Nation	Juvenile Monitoring in Nason Creek	\$482,088.54	6/1/2022	Rolland O'Connor	Shelli Tompkins	
330-10364	In Close Out	Bridge Diagnostics, Inc.	Wanapum Dam Spillway Gates Strain Gaging (Gates 2,3,4,9,10,11,12)	\$615,900.28	6/30/2022	Jennifer Bell	Rebecca Diaz	
130-11385	In Close Out	Stan's Construction and Son, LLC	Ephrata Service Center Stormwater Improvements	\$70,863.00	9/30/2022	Nick Bare	Niconia Butler	
130-11077	In Close Out	Contract Resource Group	2022 District Furniture Supply and Install	\$193,580.91	12/30/2022	Mike Harr	Niconia Butler	
430-4205R	In Close Out	Think Tank Sanitation, Inc.	Supply and Service Outside Restrooms and Maintenance of Septic Systems	\$773,900.00	5/31/2023	Tom Hardie	Niconia Butler	
130-4026A	In Close Out	Anixter, Inc.	Supply and Install an Advanced Metering Infrastructure (AMI) - Ongoing Services	\$1,819,702.00	6/30/2023	John Kemman	Shelli Tompkins	
430-11188R	In Close Out	Stan's Construction and Son, LLC	Saddle Mountain & Beezley Hill Radio Site Building Reroof - Rebid	\$133,700.00	6/30/2023	Tim Fleisher	Niconia Butler	
430-11919	In Close Out	Blue Leaf Environmental, Inc.	White Sturgeon Broodstock Collection Program - 2023	\$81,727.73	7/28/2023	Mike Clement	Shelli Tompkins	
130-09956	In Close Out	Avineon, Inc.	Data Migration Implementation Services for GIS System	\$813,204.00	9/30/2023	Ken Smith	Niconia Butler	
430-12011S	In Close Out	Polhamus Heating and A/C Inc.	Ephrata Service Center & Moses Lake Service Center Warehouse Ductwork	\$66,478.02	10/5/2023	RJ Fronsman	Niconia Butler	
130-12078S	In Close Out	Tommer Construction Co. Inc.	Quincy Foothills Substation Access Road	\$233,000.00	10/27/2023	David Klinkenberg	Niconia Butler	
430-10723	In Close Out	CDW Government, Inc.	Microsoft SCE	\$138,793.92	11/30/2023	Charles Meyer	Zachery Cooper	
430-11555R	In Close Out	Irrigation Technology & Control Inc	Carlton Acclimation Facility - New Wells	\$880,290.00	11/30/2023	Deanne Pavlik-Kunkel	Rebecca Diaz	
230-12027	In Close Out	DePaolo's Painting Inc	Wanapum Heritage Center Exterior Wood Refinishing	\$64,460.00	11/30/2023	Nick Bare	Niconia Butler	
130-11131H	In Close Out	Potelco, Inc.	Dock Crew 2022-2023	\$13,394,123.80	12/28/2023	William Coe	Niconia Butler	
330-11755S	In Close Out	Columbia Glass LLC	Wanapum Dam Control Room Door Upgrade	\$109,782.92	12/29/2023	Tristan Poteet	Rebecca Diaz	
430-11856	In Close Out	IVOXY Consulting, Inc.	Fish Count Equipment - Server Hardware	\$138,441.22	12/30/2023	Matt Johnson	Zachery Cooper	
130-08186HR	In Close Out	KVA Electric, Inc.	Power Transformer: Labor and Services	\$2,484,085.94	12/31/2023	Angel Barahona-Sanchez	Niconia Butler	
430-10901	In Close Out	Beck Botanical Services	RTE Plant Monitoring	\$74,000.00	12/31/2023	Joseph LeMoine	Shelli Tompkins	
430-HFA 602-58H	In Close Out	Washington State Department of Fish and Wildlife	Icicle-Peshastin Irrigation District Fish Screen	\$1,167,400.00	12/31/2023	Dave Duvall	Shelli Tompkins	

Contract Completion Report - July 2024								
Grant Contract Number	Contract Status	Counterparty	Contract Title	Current Contract Value	Completion Date	District Representative	Procurement Officer	ar+A1
430-11181	In Close Out	Columbia Research Specialists, LLC	Columbia Research Specialists, LLC Northern Pikeminnow Fishing Contract 2022-2023	\$360,000.00	12/31/2023	Nathan Dietrich	Shelli Tompkins	
430-HFA 602-71H	In Close Out	Cascade Columbia Fisheries Enhancement Group	Big Meadow Creek Fish Passage	\$321,740.00	12/31/2023	Dave Duvall	Shelli Tompkins	
430-11847R	In Close Out	Stan's Construction and Son, LLC	Remediation of Moses Lake Service Center Yard Stormwater System - Rebid	\$157,300.00	12/31/2023	Nick Bare	Nicona Butler	
230-12153S	In Close Out	Emagineered Solutions Inc	Priest Rapids Water Stop Repair Unit 10/Erection Bay	\$349,183.80	12/31/2023	Timothy Boswell	Rebecca Diaz	
430-11887	In Close Out	Stan's Construction and Son, LLC	Ephrata Headquarters and Ephrata Service Center Private Offices	\$73,717.00	1/4/2024	RJ Fronsman	Nicona Butler	
230-08636	In Close Out	IMCO General Construction, Inc.	Priest Rapids Right Embankment Improvement Project	\$60,981,690.20	1/19/2024	Christopher Steinmetz	Beau Schwab	
130-11080R	In Close Out	Basin Tree and Pest Service	Distribution Line Tree Trimming and Removal Services to December 31, 2022	\$3,560,037.00	1/31/2024	William Coe	Nicona Butler	
230-08805	In Close Out	Vorticity Consulting, LLC	Ambient Air Particulate (dust) Sampling Program for the Priest Rapids Dam Embankment Improvement Project	\$188,199.00	2/29/2024	Carson Keeler	Shelli Tompkins	
430-10833	In Close Out	WSP USA, Inc	White Sturgeon Management Plan Monitoring and Evaluation Program 2021 - 2023	\$995,970.00	3/31/2024	Mike Clement	Shelli Tompkins	
140-11426	In Close Out	Port of Moses Lake	Facilities Construction Agreement	-\$89,000.00	3/31/2024	Randy Kono	Leah Mauceri	
140-11676	In Close Out	City of Quincy	Design Agreement	-\$90,249.00	3/31/2024	Randy Kono	Leah Mauceri	
430-11859	In Close Out	IVOX Consulting, Inc.	VMware vSphere 8 Licensing	\$54,522.92	3/31/2024	Kevin Carley	Zachery Cooper	
430-12051	In Close Out	AlignOrg Solutions LLC	Enterprise Technology Strategy & Organization Alignment	\$125,000.00	3/31/2024	Charles Meyer	Zachery Cooper	
170-11754R	In Close Out	Wesco Anixter	Supplying 115kV and 230kV Circuit Switchers	\$877,152.00	4/11/2024	Max Hernandez-Brito	Nicona Butler	
430-11908	In Close Out	Four Peaks Environmental Science and Data Solutions	Priest Rapids Project Sub-yearling Chinook Evaluation Study	\$320,649.00	4/30/2024	Curtis Dotson	Shelli Tompkins	
230-12204S	In Close Out	Wesslen Construction Inc.	Install Ships Ladder on Vernita Bridge	\$57,378.00	4/30/2024	Anthony Vader	Beau Schwab	
430-08649	In Close Out	Pythian Services USA, Inc.	Enterprise Database Support	\$640,200.00	5/31/2024	Paula Alley	Zachery Cooper	
130-12019	In Close Out	ATS Inland NW	Ephrata Headquarters HVAC Control System Upgrade	\$250,240.00	6/14/2024	RJ Fronsman	Nicona Butler	
430-12001	In Close Out	Insight Public Sector Inc	SolarWinds Licensing	\$93,165.83	6/23/2024	Isaac Martinez	Zachery Cooper	
130-11724H	In Close Out	Sturgeon Electric	West Canal and Quincy Foothills Transmission Labor Contract	\$1,495,823.05	6/28/2024	Chris Heimbigner	Nicona Butler	
430-10921	In Close Out	Washington State Department of Fish and Wildlife	Priest Rapids Hatchery M&E	\$1,136,055.00	6/30/2024	Todd Pearsons	Shelli Tompkins	
430-10967	In Close Out	Washington State Department of Fish and Wildlife	Priest Rapids Hatchery O&M	\$3,492,559.00	6/30/2024	Eric Lauver	Shelli Tompkins	
430-11479	In Close Out	Washington State Department of Fish and Wildlife	Nason Creek Acclimation Facility O&M	\$459,452.00	6/30/2024	Eric Lauver	Shelli Tompkins	
470-11750	In Close Out	Columbia Ford Lincoln Hyundai/Bud Clary	Purchase of Two Ford F350's with Service Bodies	\$156,782.00	6/30/2024	Brian Barrows	Emilie DeLong	
430-11994	In Close Out	World Wide Technology, LLC	Annual Renewal – Cisco SmartNet 2023	\$509,668.65	6/30/2024	Kendall Zaugg	Zachery Cooper	
430-12108	In Close Out	Larson & Toubro Limited Inc	L&T – Digital Energy Solution - Network Modeling for EMS	\$23,250.00	6/30/2024	Kevin Carley	Zachery Cooper	

Contract Completion Report - July 2024								
Grant Contract Number	Contract Status	Counterparty	Contract Title	Current Contract Value	Completion Date	District Representative	Procurement Officer	ar+A1
170-12376	In Close Out	Telecommunication Utility Procurement Services LLC	Purchase of Six Inch PVC Schedule 40 Conduit	\$131,600.00	7/25/2024	William Coe	Emilie DeLong	
130-11042	In Close Out	ESRI	ESRI Enterprise License Agreement	\$84,611.82	7/26/2024	Charles Meyer	Nicona Butler	
130-08668	In Close Out	Public Utility District No. 1 of Douglas County, Washington	Douglas County Fiber and Facilities	\$261,840.00	7/31/2024	Kevin McKee	Guy Wanner	
430-11044	In Close Out	Confederated Tribes and Bands of the Yakama Nation	White Sturgeon Juvenile Supplementation Program	\$525,883.12	7/31/2024	Mike Clement	Shelli Tompkins	
430-12309	In Close Out	Blue Leaf Environmental, Inc.	White Sturgeon Broodstock Collection and Transportation	\$84,563.22	7/31/2024	Mike Clement	Shelli Tompkins	
430-11055	Open	Fish Passage Engineering, PLLC	PRCC/PRCC Policy Facilitation	\$205,525.00	8/1/2024	Tom Dresser	Shelli Tompkins	
140-12265	Open	Appledale Energy Center, LLC	Interconnection Study Agreement Q10	-\$12,000.00	8/2/2024	Michiko Sell	Leah Mauceri	
140-10532	Open	Microsoft Corporation	Large Power Facilities Agreement - COS, MWH3&4	-\$4,807,473.00	8/7/2024	Shane Lunderville	Leah Mauceri	
430-10850	Open	Cellco Partnership d/b/a Verizon Wireless	Not Tracked - VERIZON NASPO Purchasing Entity Agreement	\$0.00	8/11/2024	Patrick Prazer	Zachery Cooper	
330-122825	Open	Western Machine Works, LLC	Upgrade Spare Trunnion Pins at Wanapum Dam	\$117,500.00	8/15/2024	Anthony Vader	Beau Schwab	
430-09804	Open	Clearwater Analytics, LLC	Investment Services Reporting	\$300,000.00	8/26/2024	Angelina Johnson	Rebecca Diaz	
140-11845	Open	NextEra Energy Resources Interconnection Holdings, LLC	Affected System Study - G0656	-\$40,000.00	8/29/2024	Susan Manville	Leah Mauceri	
140-11846	Open	NextEra Energy Resources Interconnection Holdings, LLC	Affected System Study - G0668	-\$40,000.00	8/29/2024	Susan Manville	Leah Mauceri	
140-11871	In Close Out	Group14 Technologies, Inc.	Large Power Facilities Agreement	-\$6,507,714.00	8/29/2024	Shane Lunderville	Leah Mauceri	
130-12043	Open	Advanced Electric and Alarm Systems, Inc	Ephrata Headquarters Fire Alarm System Replacement	\$221,107.38	8/29/2024	RJ Fronsman	Nicona Butler	
430-11104	Open	Carahsoft Technology Corp.	FireEye Managed Defense	\$682,612.25	8/30/2024	Don Lester	Nicona Butler	
130-11695H	Open	Potelco, Inc.	Quincy Foothills Substation Labor Contract	\$7,074,879.14	8/30/2024	David Klinkenberg	Nicona Butler	
130-4064	Open	GE/Alstom Grid, LLC	Annual Energy Management System (EMS) License and Maintenance Renewal	\$2,027,964.00	8/31/2024	Kevin Carley	Nicona Butler	
130-10884	Open	Oracle America, Inc.	Oracle Maintenance	\$694,761.00	8/31/2024	Cary West	Nicona Butler	
430-11551	Open	W.B. Sprague Company	District Wide Insecticide/Pesticide Spraying	\$117,390.00	8/31/2024	Lori Davis	Nicona Butler	
130-11694HR	Open	Potelco, Inc.	West Canal Substation Labor Contract - Rebid	\$5,878,848.96	8/31/2024	David Klinkenberg	Nicona Butler	
170-11969	Open	Pape Material Handling	Purchase of Telehandler	\$227,132.22	8/31/2024	Brian Barrows	Emilie DeLong	
230-10830S	Open	K&N Electric Motors, Inc.	Priest Rapids Dam Oil Head Machine Shop Units 4-6	\$160,645.01	9/1/2024	Tristan Poteet	Rebecca Diaz	
430-12080	Open	Verve Industrial Protection	Verve Industrial Protection	\$41,000.00	9/12/2024	Don Lester	Zachery Cooper	
130-12397	Open	WA State Department of Commerce	WA State Families Clean Energy Credits	-\$1,811,892.16	9/15/2024	Christopher Buchmann	Leah Mauceri	
430-11933R	Open	WHECO Corporation	Link-Belt HC-228H Repair and Service Life Extension	\$382,913.57	9/19/2024	Timothy Boswell	Rebecca Diaz	
130-11025	In Close Out	IFS North America, Inc.	PD Mobile Workforce Management	\$964,327.36	9/29/2024	Russell Seiler	Beau Schwab	
140-10306	Open	Sabey Data Center Properties	Large Power Facilities Agreement - Building D	-\$14,598,324.00	9/30/2024	Shane Lunderville	Leah Mauceri	
430-11174	Open	Geo Services	Technical Support for Archaeological Geology and Wanapum Liaison	\$475,000.00	9/30/2024	Andrew Murphy	Beau Schwab	

Contract Completion Report - July 2024								
Grant Contract Number	Contract Status	Counterparty	Contract Title	Current Contract Value	Completion Date	District Representative	Procurement Officer	ar+A1
430-12092	Open	Gartner, Inc.	Gartner Advisory Services - 2023 Renewal	\$166,079.00	9/30/2024	Charles Meyer	Zachery Cooper	
230-12364	In Development	TBD	Martinez Roadway Repair		9/30/2024	Christopher Steinmetz	Beau Schwab	
260-07464	Open	Confederated Tribes and Bands of the Yakama Nation	Not Tracked - Yakama - OLAFT Facilities Use Agreement	\$0.00	10/1/2024	Tim Taylor	Shelli Tompkins	
230-11155	Open	Eastern Washington University	Archaeological Monitoring for the PRREIP	\$1,100,000.00	10/4/2024	Andrew Murphy	Beau Schwab	
160-3933	Open	Level 3 Communications, LLC.	Not Tracked - Telecom Facilities License Agreement (Dark Fiber)		10/21/2024	Terry Mckenzie	Beau Schwab	
140-11199	Open	ETH Investment LLC	Large Power Facilities Agreement	-\$670,346.00	10/25/2024	Shane Lunderville	Leah Mauceri	
430-12150	Open	SHI International Corp	2023 Annual AutoCAD Maintenance Renewal	\$65,311.07	10/29/2024	Charles Meyer	Zachery Cooper	
430-10630	Open	BioAnalysts Incorporated	Hatchery Monitoring and Evaluation Analyses and Reporting	\$398,018.00	10/31/2024	Tim Taylor	Shelli Tompkins	
430-11346R2	Open	KJ's Lawn Care and Maintenance	District Wide Grounds Maintenance - Rebid	\$209,650.00	10/31/2024	Lori Davis	Nicona Butler	
430-HFA 602-69H	Open	Methow Salmon Recovery Foundation	Sage Sugar Acquisition	\$60,809.70	10/31/2024	Dave Duvall	Shelli Tompkins	
130-12084	Open	Black Forest Foundation, Inc. dba Black Forest Finishing	Ephrata Service Center Storage Rack Improvement	\$226,999.99	10/31/2024	Maria Wren	Nicona Butler	
430-HFA 601-43H	Open	Quincy Valley Chamber of Commerce - Quincy Valley Tourism Association	2024 Northern Pikeminnow Fishing Derby	\$25,000.00	10/31/2024	Tom Dresser	Shelli Tompkins	
470-12371	Open	Altec Industries	Altec AT238P	\$168,627.00	10/31/2024	Brian Barrows	Emilie DeLong	
170-12390	Open	CXT Incorporated	Grand Coulee Local Office Fiber Hut	\$145,688.78	10/31/2024	RJ Fronsman	Nicona Butler	
330-12179S	Open	Contech Services Inc	WAN Expansion Joint Sealing and Fillers	\$34,850.00	11/1/2024	Anthony Vader	Rebecca Diaz	
170-12412	Bid Evaluation	TBD	Furnishing Laminated Wood Structures for the Larson - Stratford Project		11/1/2024	Derek Mashburn	Emilie DeLong	
330-12368	Open	Northbank Civil and Marine, Inc.	Replace Tainter Gate 12 Trunnion Pins in Wanapum Dam Spillway	\$373,075.00	11/20/2024	Anthony Vader	Beau Schwab	
130-10775	Open	Bloomberg Finance L.P.	Bloomberg Financial Services	\$111,550.00	11/24/2024	Angelina Johnson	Rebecca Diaz	

Q2 Financial Statements

Commission Meeting

August 27, 2024



PUBLIC UTILITY DISTRICT NO. 2 OF GRANT COUNTY
UNAUDITED Preliminary
STATEMENT OF NET POSITION
June 30, 2024 and 2023
(amounts in thousands)

	2024	2023	Difference
CURRENT ASSETS			
Cash	\$ 3,280	\$ 795	\$ 2,485
Investments	122,129	80,473	41,656
Restricted funds			
Cash	761	4,269	(3,509)
Investments	175,231	87,873	87,359
Customer accounts receivable, net	50,064	40,289	9,775
Materials and supplies	30,900	30,370	529
Due from power purchasers	-	1,276	(1,317)
Current lease receivable	502	489	13
Other current assets	6,690	6,573	117
Total current assets	389,557	252,408	137,108
NONCURRENT ASSETS			
Investments	650	568	82
Restricted funds			
Cash	1,384	291	1,093
Investments	400,502	292,853	107,649
Pension assets	26,091	23,978	2,113
Long-term lease receivable	16,456	16,958	(502)
Conservation loans	123	153	(29)
Preliminary expenses	3,726	3,726	-
Total other noncurrent assets	448,933	338,527	110,406
Utility plant, net	2,510,881	2,411,472	112,303
Total noncurrent assets	2,959,814	2,749,999	222,709
DEFERRED OUTFLOWS			
Net pension, change in proportion	21,466	24,192	(2,726)
Other Post Employment Benefits	2,520	1,785	735
Unamortized refunding loss	34,404	24,773	9,631
Total deferred outflows	58,389	50,750	7,639
TOTAL ASSETS AND DEFERRED OUTFLOWS OF RESOURCES	\$ 3,407,760	\$ 3,053,157	\$ 367,456

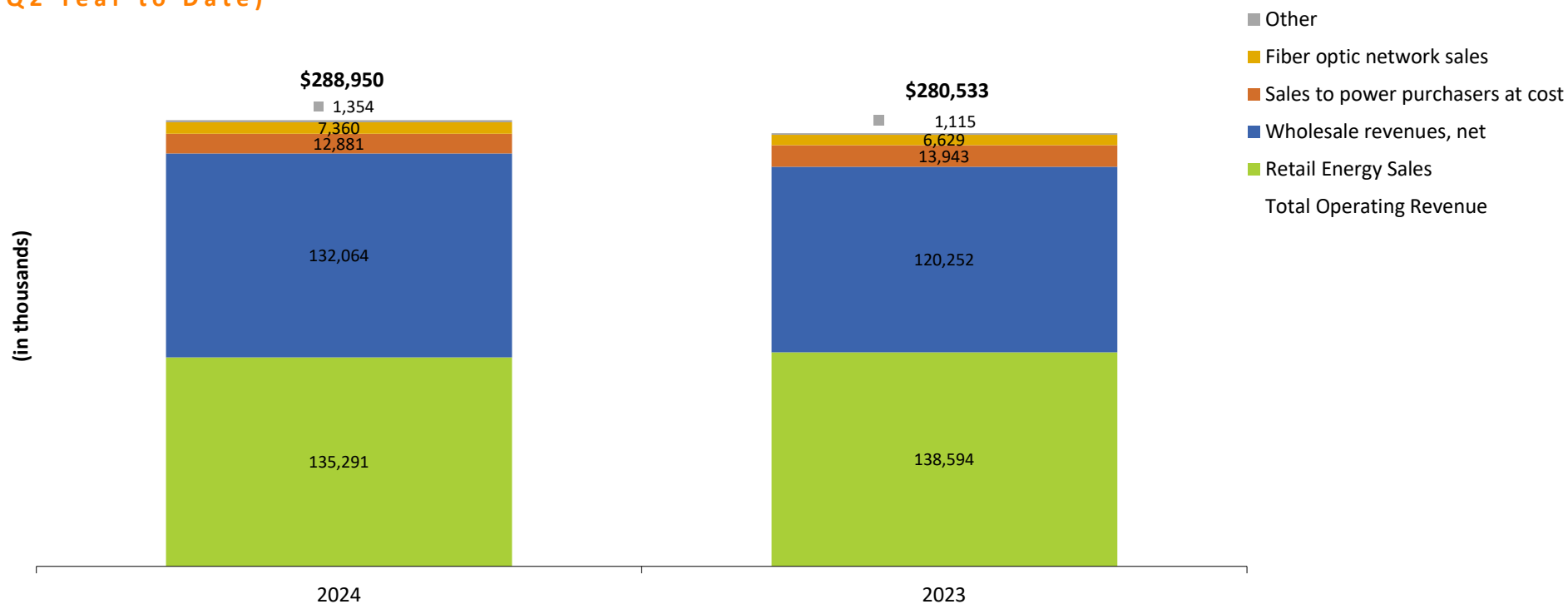
PUBLIC UTILITY DISTRICT NO. 2 OF GRANT COUNTY
UNAUDITED Preliminary
STATEMENT OF NET POSITION
June 30, 2024 and 2023
(amounts in thousands)

	2024	2023	Difference
CURRENT LIABILITIES			
Accounts payable			
Trade	\$ 21,979	\$ 17,048	\$ 4,932
Wages payable	20,834	18,509	2,325
Due to power purchasers	418	-	378
Accrued taxes	5,543	5,775	(231)
Customer deposits	6,599	7,020	(421)
Accrued bond interest	22,113	21,414	699
Unearned revenue	12,033	30,326	(18,293)
Habitat liability	23,659	20,671	2,988
Other current liabilities	128	-	128
Current portion of licensing obligations	2,800	2,686	114
Current portion of subscription liability	2,107	-	2,107
Current portion of long-term debt	32,624	29,054	3,570
Total current liabilities	150,839	152,503	(1,705)
NONCURRENT LIABILITIES			
Long-term debt, less current portion	1,067,655	1,068,293	(637)
Licensing obligations, less current portion	61,138	63,535	(2,397)
Net pension liability	11,354	13,893	(2,539)
Other post-employment benefits liability	9,628	8,101	1,528
Long-term unearned revenue	13,044	12,507	538
Long-term subscription liability, less current portion	3,074	-	3,074
Other long-term debt, less current portion	583	632	(49)
Total noncurrent liabilities	1,166,477	1,166,961	(483)
DEFERRED INFLOWS			
Deferred inflows of resources - pension	13,939	24,539	(10,601)
Regulatory liability - pension	47,475	34,949	12,527
Deferred inflows of resources - OPEB	2,394	2,679	(285)
Deferred inflows of resources - Leases	16,224	16,896	(672)
Total deferred inflows	80,032	79,063	969
Total liabilities and deferred inflows of resources	1,397,348	1,398,527	(1,219)
NET POSITION			
Net investment in capital assets	1,478,614	1,316,210	162,403
Restricted	430,646	301,654	128,992
Unrestricted	101,153	36,767	64,386
Total net position	2,010,412	1,654,631	355,782
TOTAL LIABILITIES, DEFERRED INFLOWS OF RESOURCES AND NET POSITION	\$ 3,407,760	\$ 3,053,157	\$ 354,562

PUBLIC UTILITY DISTRICT NO. 2 OF GRANT COUNTY
UNAUDITED Preliminary
STATEMENT OF REVENUES AND EXPENSES AND CHANGES IN NET POSITION
For the Six Months Ended June 30, 2024 and 2023
(amounts in thousands)

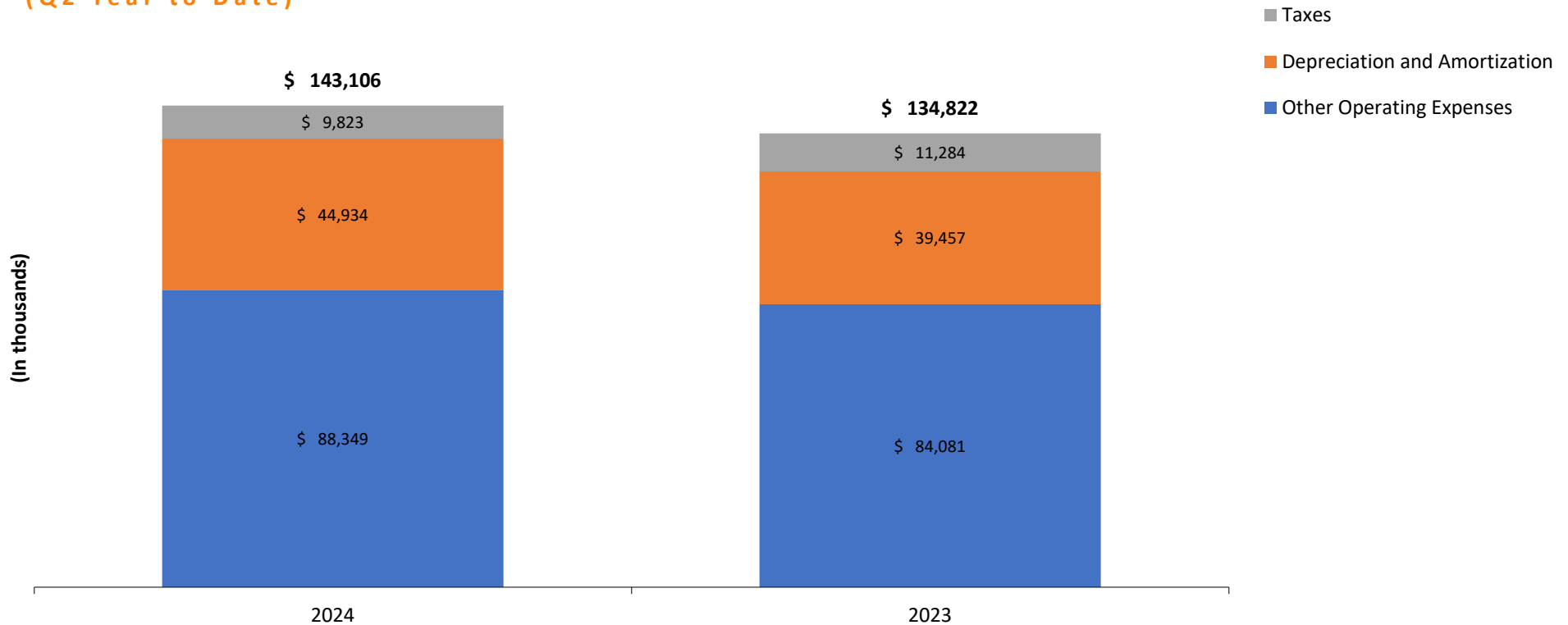
	2024	2023	Difference
OPERATING REVENUES			
Sales to power purchasers at cost	\$ 12,881	\$ 13,943	\$ (1,063)
Retail energy sales			
Residential	27,348	28,598	(1,251)
Irrigation	7,653	6,673	980
Commercial and industrial	98,999	102,348	(3,349)
Governmental and others	1,291	975	316
Wholesale revenues, net	132,064	120,252	11,812
Fiber optic network sales	7,360	6,629	732
Other	1,354	1,115	238
Total operating revenues	288,949	280,533	8,416
OPERATING EXPENSES			
Generation	24,668	22,466	2,202
Transmission	1,699	1,844	(145)
Distribution	17,957	18,533	(576)
Customer and information services	2,784	2,017	767
Fiber optic network operations	1,622	1,370	252
Administrative and general	33,844	31,363	2,480
License compliance and related agreements	5,776	6,487	(712)
Depreciation and amortization	44,934	39,457	5,478
Taxes	9,823	11,284	(1,462)
Total operating expenses	143,106	134,822	8,285
NET OPERATING INCOME	145,843	145,712	132
OTHER REVENUES (EXPENSES)			
Interest and other income (expense)	13,790	10,833	2,957
Interest on revenue bonds and other, net	(22,236)	(23,781)	1,545
Federal rebates on revenue bonds	5,168	5,199	(31)
Amortization of debt related costs	83	(753)	836
Total other revenue (expenses)	(3,195)	(8,503)	5,308
CONTRIBUTIONS IN AID OF CONSTRUCTION	9,456	12,244	(2,788)
CHANGE IN NET POSITION	152,104	149,453	2,651
NET POSITION			
Beginning of year	1,858,349	1,505,178	357,484
End of year	\$ 2,010,454	\$ 1,654,631	\$ 360,135

Operating Revenue (Q2 Year to Date)



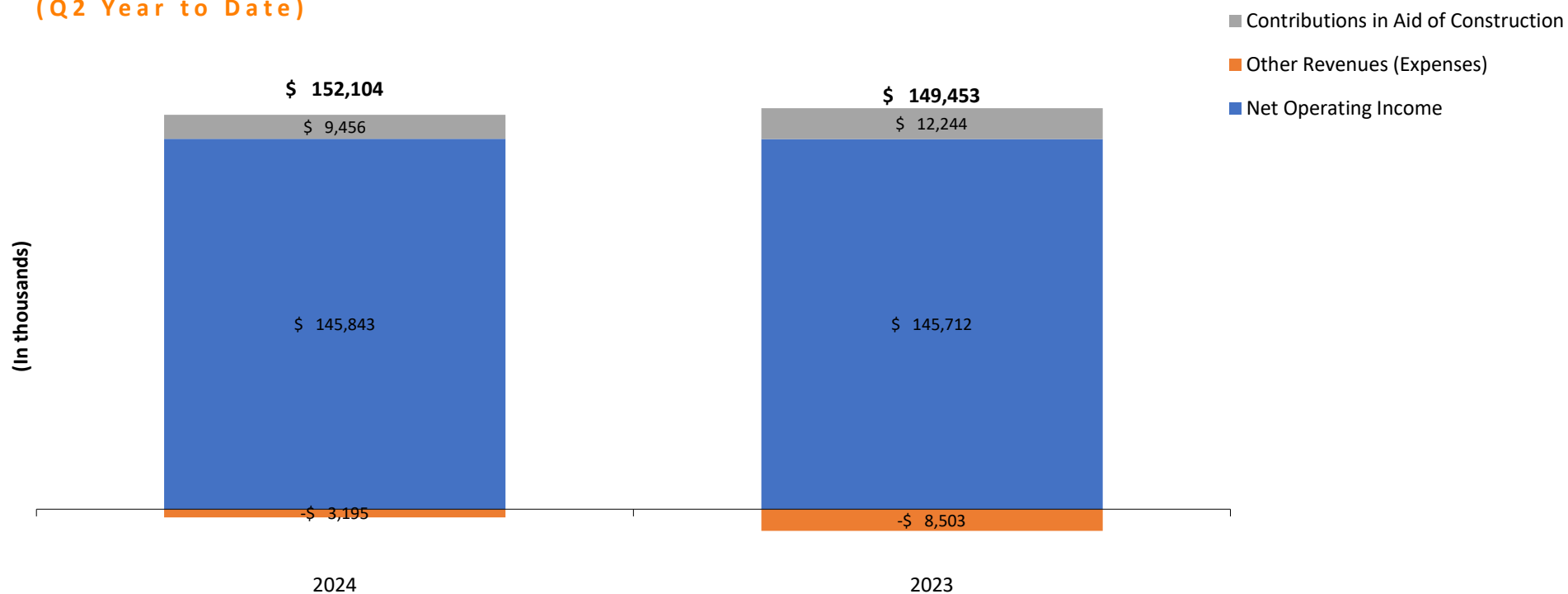
Total operating revenues of \$288.9M increased \$8.4M (3.0%), driven by an increase in net wholesale revenues of \$11.8M, offset by a decrease in retail revenues of \$3.3M. The retail revenue decrease is driven primarily by \$3.3M commercial and industrial revenue decrease. Operating revenues increased driven by wholesale revenues experiencing fluctuations related to the pooling and slice agreements and increased market purchases compared to the same period in prior year. In addition, CCA auction proceeds were not recognized through Q2 2023.

Operating Expenses (Q2 Year to Date)



Overall makeup of operating expenses are greater than the prior year. An \$8.3M (6.1%) increase is noted, primarily driven by increases of \$5.5M, \$2.5M and \$2.2M in depreciation and amortization, administrative and general expense, and generation expense, respectively. Depreciation and amortization increases are consistent with increases in utility plant, net, while labor and benefits drove in the increase in other operating expenses.

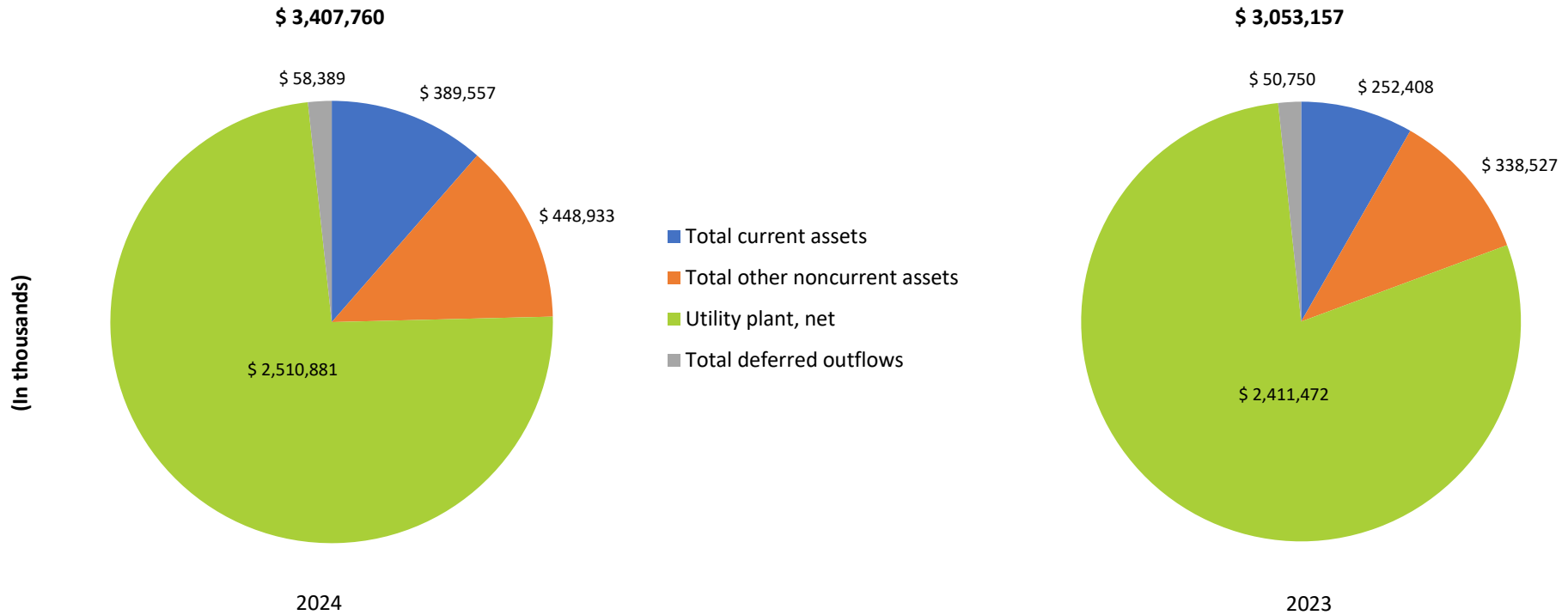
Change in Net Position (Q2 Year to Date)



Total change in Net Position as of June 30, 2024, was \$152.1M, \$2.6M higher than the prior year. Net operating income of \$145.8M was \$130K (0.1%) higher than the prior year, as discussed above in the operating revenues and expenses slides. In addition to operating income, other revenues (expense) increased \$5.3M compared to Q2 2023 year-to-date, primarily associated with increases to interest income, offset by fluctuations in the market price of investments. CIAC revenue decreased \$2.8M due to decreased completion of project work.

Total Assets & Deferred Outflows

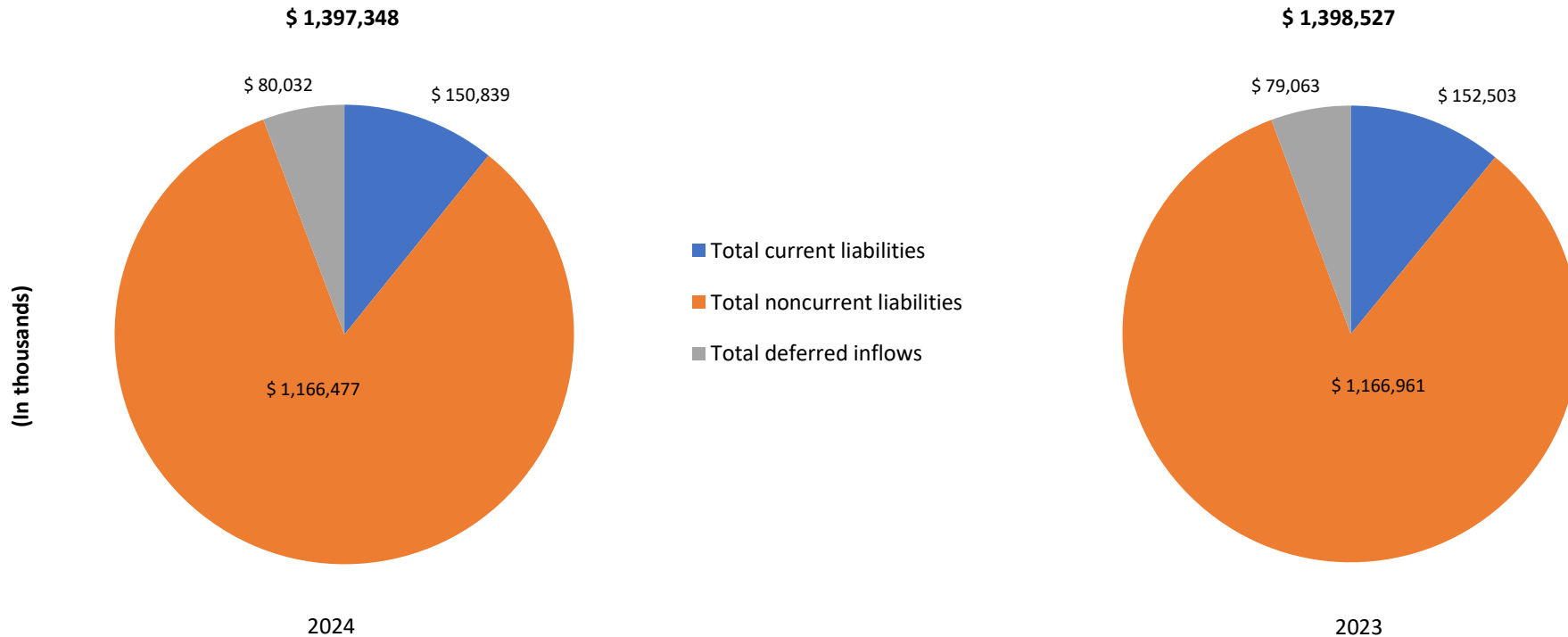
(As of end of Q2)



Overall assets and deferred outflows are up significantly from prior year. A total increase of \$354.6M (11.6%), is primarily driven by increases of \$236.8M in cash and investments, \$99.4M in utility plant net, and \$9.6M in unamortized refunding loss.

Total Liabilities & Deferred Inflows

(As of end of Q2)





Overall liabilities and deferred inflows are comparable to prior year. A total decrease of \$1.2M (0.1%), is primarily driven by decreases in unearned revenue of \$17.8M, offset by and increases in subscription liabilities of \$5.1M, trade payables of \$4.9M, habitat liability of \$3.0M, and total long-term debt of \$2.9M.

MEMORANDUM

August 27, 2024

TO: Rich Wallen, General Manager/CEO

VIA: Bonnie Overfield, Chief Financial Officer 
Jennifer Sager, Senior Manager Accounting

FROM: Colin Fay, Senior Accountant 

SUBJECT: Preliminary Unaudited Q2 2024 Financial Statements

Financial Highlights

All comparisons unless otherwise stated are year to date (January through June) of 2024 versus 2023.

Operating revenues

Total operating revenues of \$288.9M increased \$8.4M (3.0%), driven by an increase in net wholesale revenues of \$11.8M, offset by a decrease in retail revenues of \$3.3M. The decrease in retail revenue is driven primarily by decreases of \$3.3M in commercial and industrial rate schedules. Rates based on market pricing contributed to the largest decrease in revenue. Wholesale revenues were greater than 2023 due to revenue recognized from CCA auction proceeds, offset by fluctuations in the pooling and slice agreements and increased market purchases.

Operating expenses

Total operating expenses of \$143.1M increased \$8.3M (6.1%), driven primarily by increases in depreciation and amortization of \$5.5M, Administrative and general of \$2.5M, and Generation of \$2.2M, offset by decreases in taxes of \$1.5M. Depreciation and amortization increases are consistent with increases in utility plant, net, while increases in other operating expenses are primarily driven by labor and benefits, consistent with expected annual merit increases and the CBA agreement.

Other revenue & expenses

Other revenues and (expenses) of \$(3.2M) increased \$5.3M (62.4%) primarily associated with an increase in Interest and other income of \$3.0M, a decrease in interest expense \$1.5M, and an increase of \$835K in amortization of debt discounts and premiums. In 2023, new debt was issued at premiums which caused net revenue(expense) for amortization to flip from net discount to net premium amortization. Investment activity can fluctuate significantly due to premium gains on investments and market volatility creating changes in mark to market adjustments.

Contributions in aid of construction

Contributions in aid of construction of \$9.5M decreased \$2.8M (22.8%) from the prior year. Revenues are earned as Grant PUD completes infrastructure requests funded by customers. Completion of project work, specifically on large power facility contracts, is driving the recognition of contributions. Variability in numbers correlates with the percentage of completion of ongoing capital projects.

Cash & investments

Total cash & investments of \$703.9M increased \$236.8M (50.7%). This increase is in line with annualized year-over-year operating revenues experienced over the previous 12 months.

Current assets

Current assets other than cash & investments of \$88.2M increased \$9.2M (11.6%), driven by increases in Customer accounts receivable of \$9.8M and material and supplies inventory of \$530K, offset by decreases in due from power purchasers of \$1.3M. The primary driver of customer accounts receivable is related to CCA auction proceeds which were auctioned and not yet received as of the end of the period.

Noncurrent assets

Noncurrent assets other than cash & investments of \$46.4M increased \$1.6M (3.5%), driven by the annual adjustment to net pension assets and long-term lease receivables, but overall comparable to the prior year.

Utility plant, net

Utility Plant, net of \$2.5B increased \$99.4M (4.1%), driven by significant ongoing and recently completed projects throughout Grant PUD, including DB2, QTEP, fiber expansion, and turbine & generator replacements, , the Soap Lake Substation rebuild, and ongoing Large Power Solutions projects.

Deferred outflows of resources

Deferred outflows of resources of \$58.4M increased \$7.6M (15.1%) due to the annual pension adjustments of (\$2.7M) and unamortized refunding loss of \$9.6M, resulting from a refunding loss recognized in July of 2023, offset by regular amortization.

Current liabilities

Current liabilities of \$150.8M decreased \$1.7M (1.1%), attributed to decreases in current unearned revenue of \$18.3M (60.3%) in line with expected completion of customer requested large power facilities projects and \$420K in customer deposits, offset by increases of \$4.9M in trade payables, \$3.6M in current portion of long-term debt, \$3.0M in habitat liabilities, \$2.3M in wages payables, and \$2.1M of current portion of subscription liability. Unearned revenue and long-term debt are further discussed below with noncurrent liabilities.

Noncurrent liabilities

Total noncurrent liabilities of \$1.2B decreased \$480K (0.0%). Total outstanding debt of \$1.1B increased \$2.9M (0.3%), in line with regular principal debt payments and the issuance of bonds to refund existing debt in 2023. Total licensing obligation of \$63.9M decreased \$2.3M (3.4%) in line with regular scheduled payments. Long-term unearned revenue increased \$500K (4.3%), due to movement of expected project completion from long-term to current, as discussed above.

Deferred inflows of resources

Deferred inflow of resources of \$80.0M increased 960K (1.2%), driven by an increase of \$1.9M related to the annual pension adjustment, offset by a decrease of \$670K in lease deferred inflows, and \$280K in other post-employment benefits deferred inflows.

Strategic Plan Metrics

2024-Q2

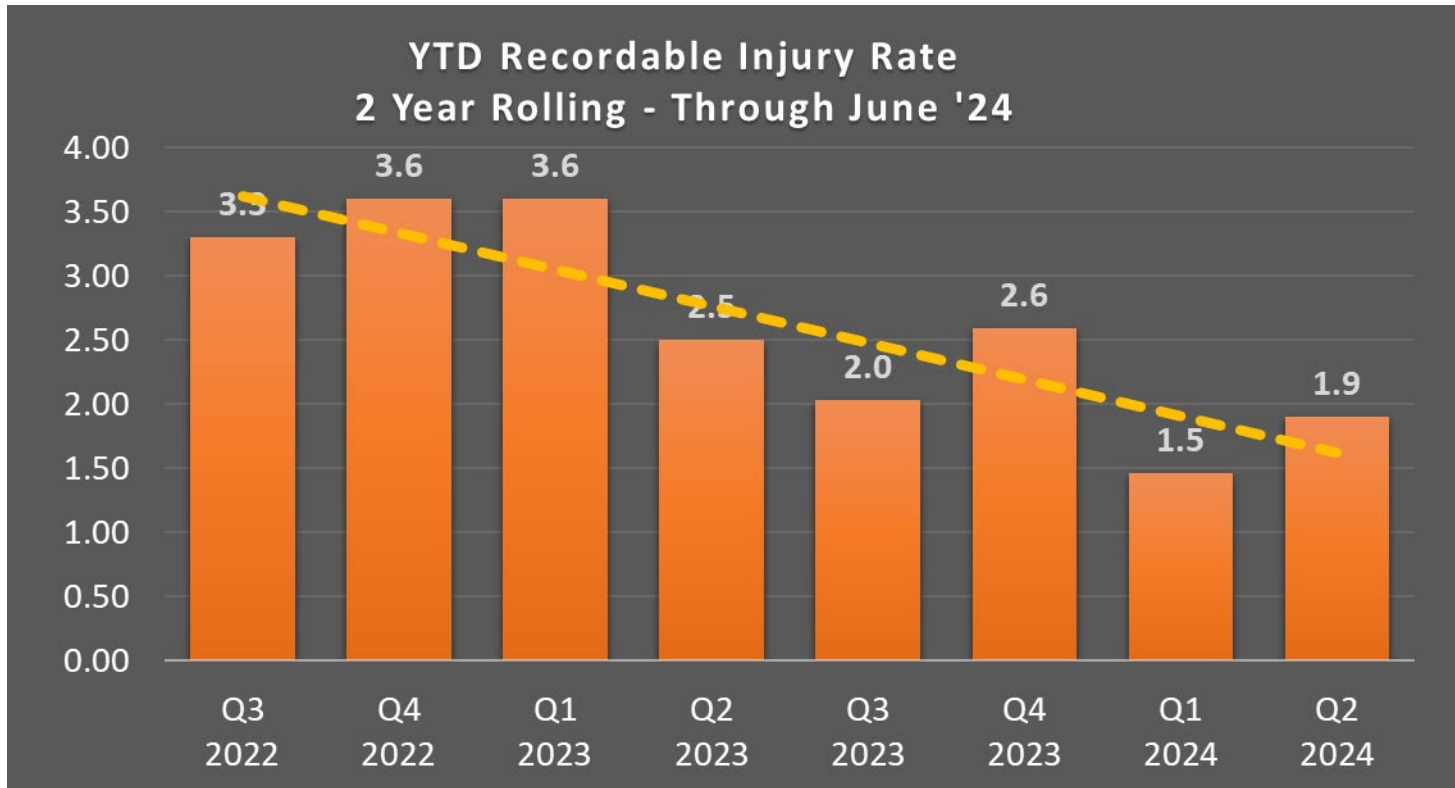
July 29, 2024



Powering our way of life.

Objective 1 – Safety Performance

Zero Recordable Incident Rate	2024 Target	2024
	0	1.9



- Recordable Injury Rate through 2024-Q2: 1.5 9

Changing the Culture

- Safety Meeting attendance (12 months ending June 2024)
Jan 90%, Feb 97%, Mar 85%, Apr 93%, May 90%, Jun 86%, Jul 96%, Aug 97%, Sept 98%, Oct 92%, Nov 93%. Dec 96%.
- 145 jobsite reviews conducted through June 2024

Objective 2 – Design and Sustain an Engaging and Fulfilling Grant PUD Culture

Organizational Health Index	2024 Target	2024
	≥ 75	55

- Target is top quartile based on McKinsey’s Organizational Health Index
- 2019 survey result was 42. Increase of 6.5 points per year is higher than the average increase of 5 points per year
- Improved response rate of 85% as compared to 2019 response rate of 65%

Employee Engagement Assessment	2024 Target	2024
	≥ 75	29

- Current score is from October 2022
- Scored every two years. Next assessment is planned for fall of 2024 (to be recorded at 2024-Q4)
- Target is 75th percentile rank, which is top quartile

Objective 2 – Design and Sustain an Engaging and Fulfilling Grant PUD Culture

Educational Reimbursement Target	2024 Target	2024
	75%	84%

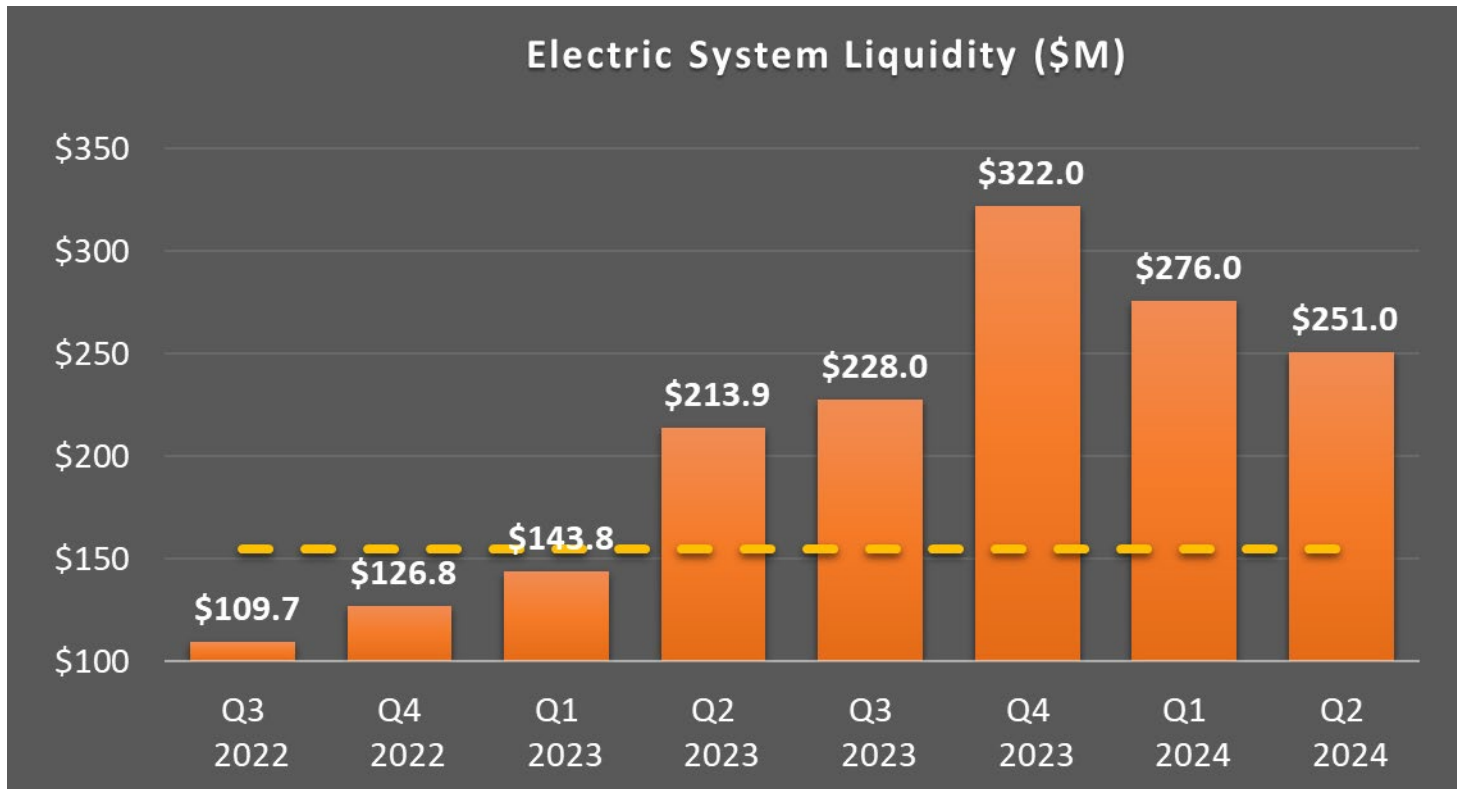
- Target is 75% completion rate of the learning path (e.g., degrees, certifications, apprenticeship) measured upon program exit
- Since 2016, 15 of 20 employees exiting the program have completed what they set out to accomplish
- Currently have 25 program participants; Historically, average participation has been 11 employees

Training Effectiveness Assessment	2024 Target	2024
	4 out of 5 stars	4.54 stars

- Based on employee-reported training results
- Includes LMS and Live/Virtual training scores

Objective 3 – Maintain a Strong Financial Position

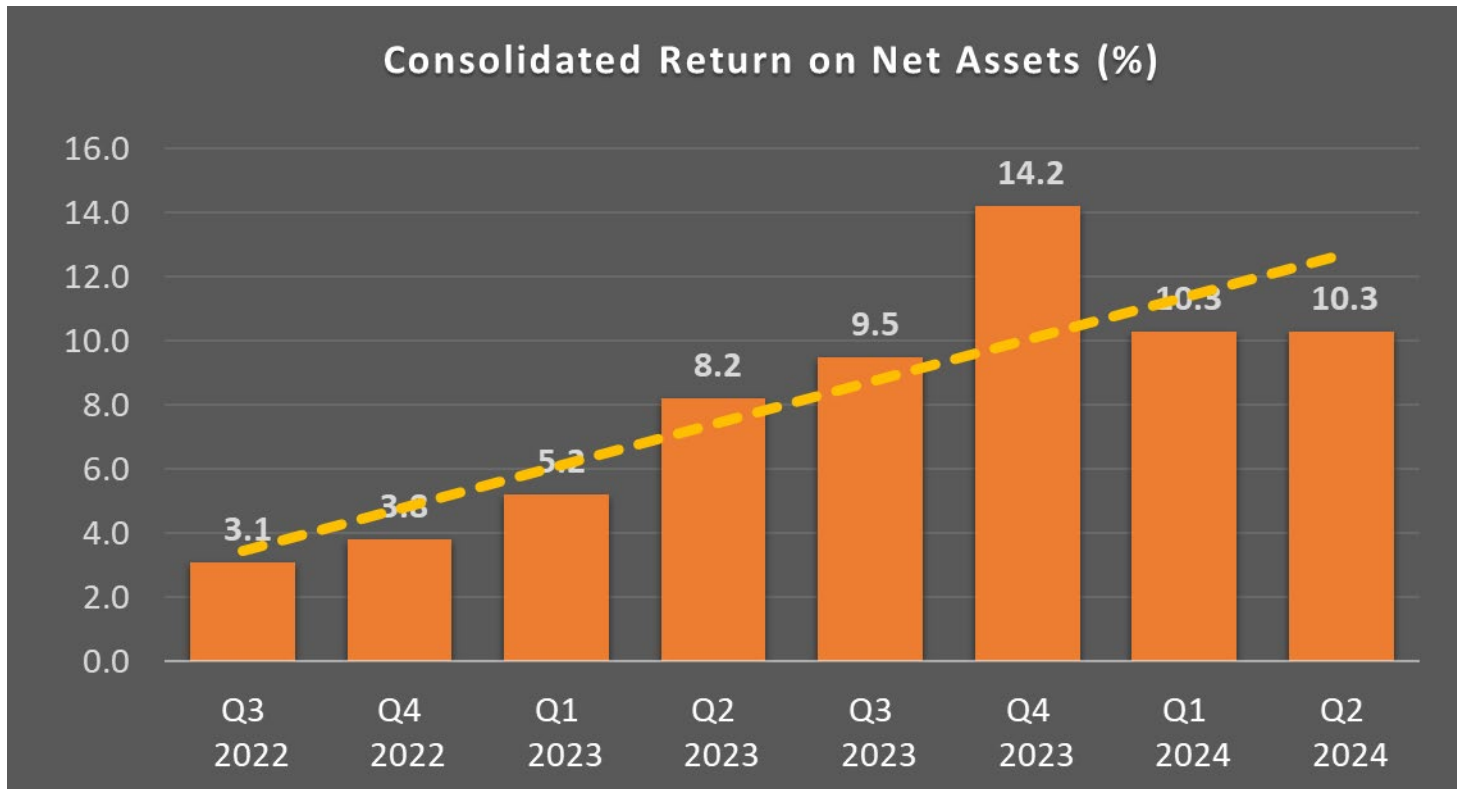
Electric System Liquidity	2024 Target	2024
	≥ \$155 M	\$251 M



- Electric System Liquidity is comprised of the *ELEC System Revenue Fund* + *ELEC System Reserve & Contingency Fund*
- Preliminary value for 2024 as of 2024-Q2

Objective 3 – Maintain a Strong Financial Position

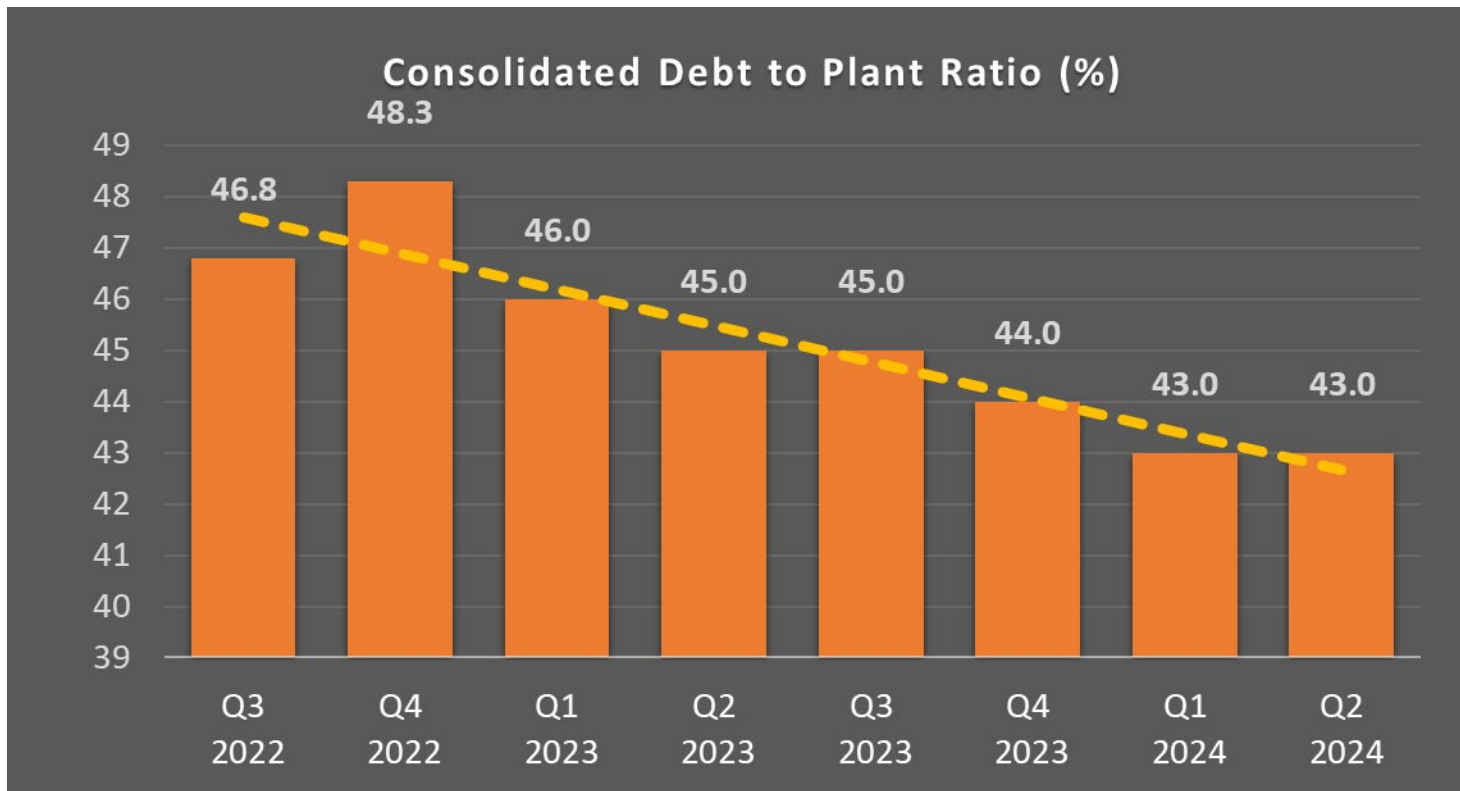
Consolidated Return on Net Assets	2024 Target	2024
	≥ 4.0%	10.3%



- Change in Net-Assets / Net-Plant
- Preliminary value for 2024 as of 2024-Q2

Objective 3 – Maintain a Strong Financial Position

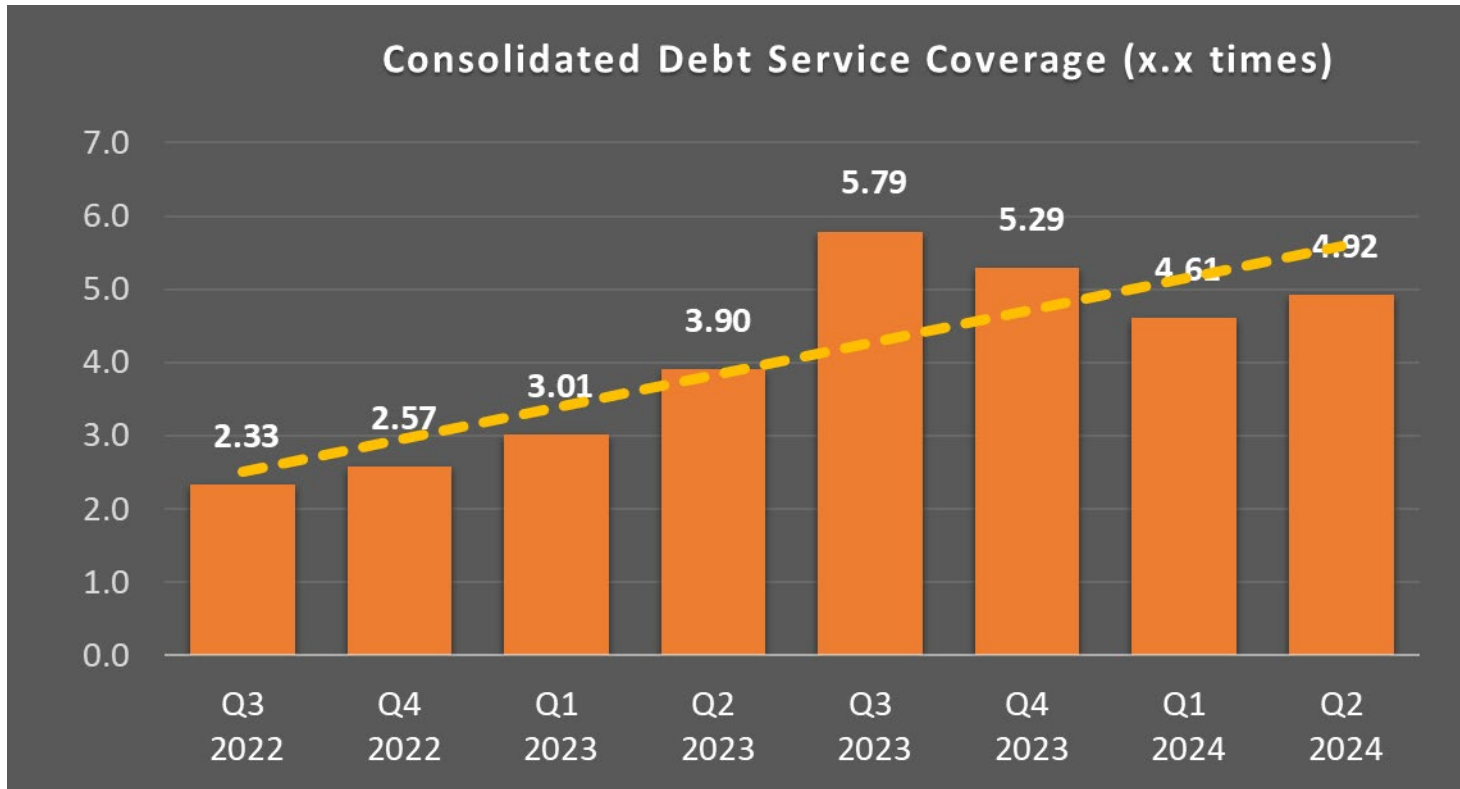
Consolidated Debt to Plant Ratio	2024 Target	2024
	≤ 60%	43%



- Ratio improved after debt defeasance in January 2021 and additional debt refunding in March 2021
- Based on book value
- D/P based on *Fair Market* value is 28%
- Preliminary value for 2024 as of 2024-Q2

Objective 3 – Maintain a Strong Financial Position

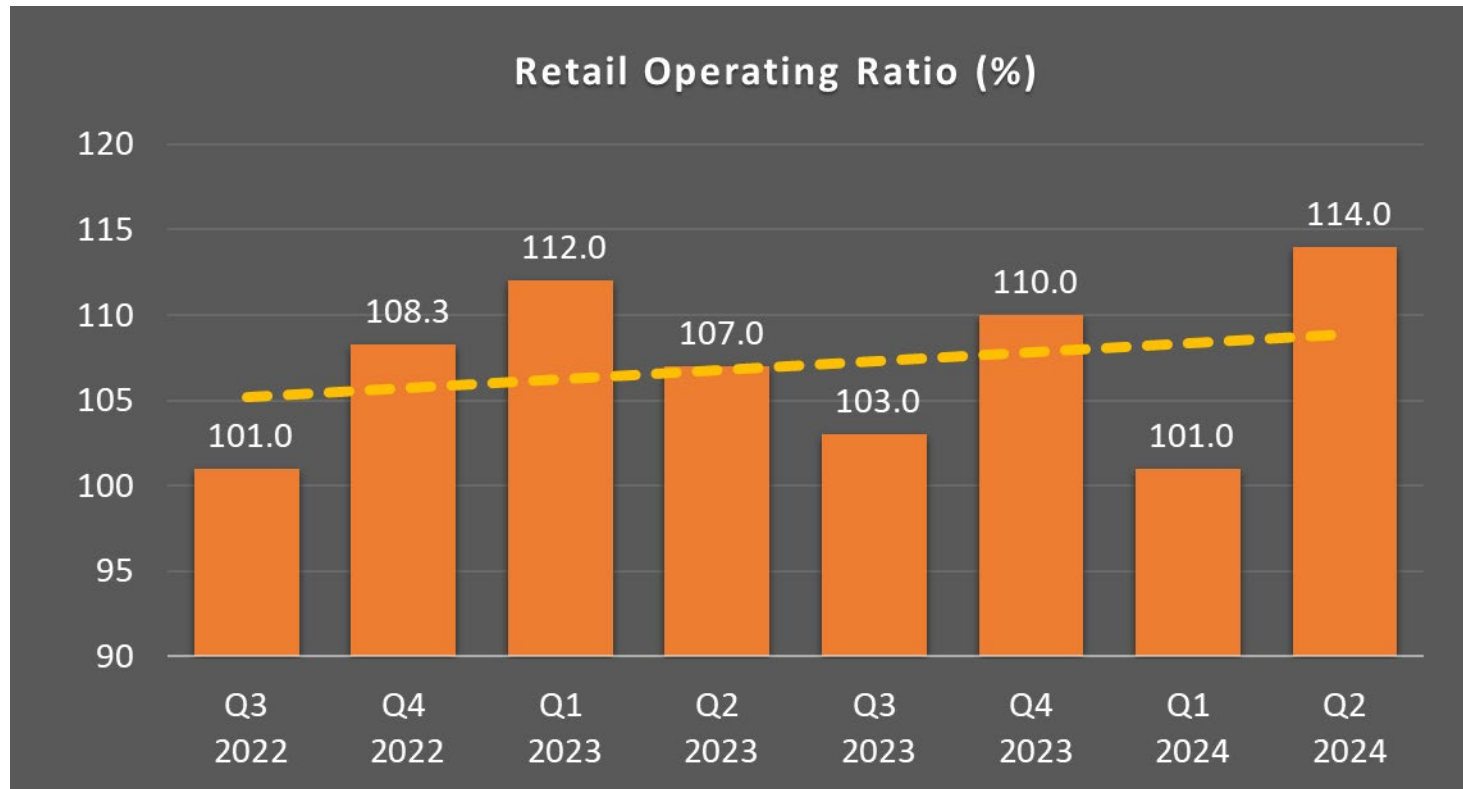
Adjusted Consolidated Debt Service Coverage	2024 Target	2024
	≥ 1.8 x	4.92 x



- Stable over time horizon
- Preliminary value for 2024 as of 2024-Q2

Objective 4 – Provide Long Term Low Rates

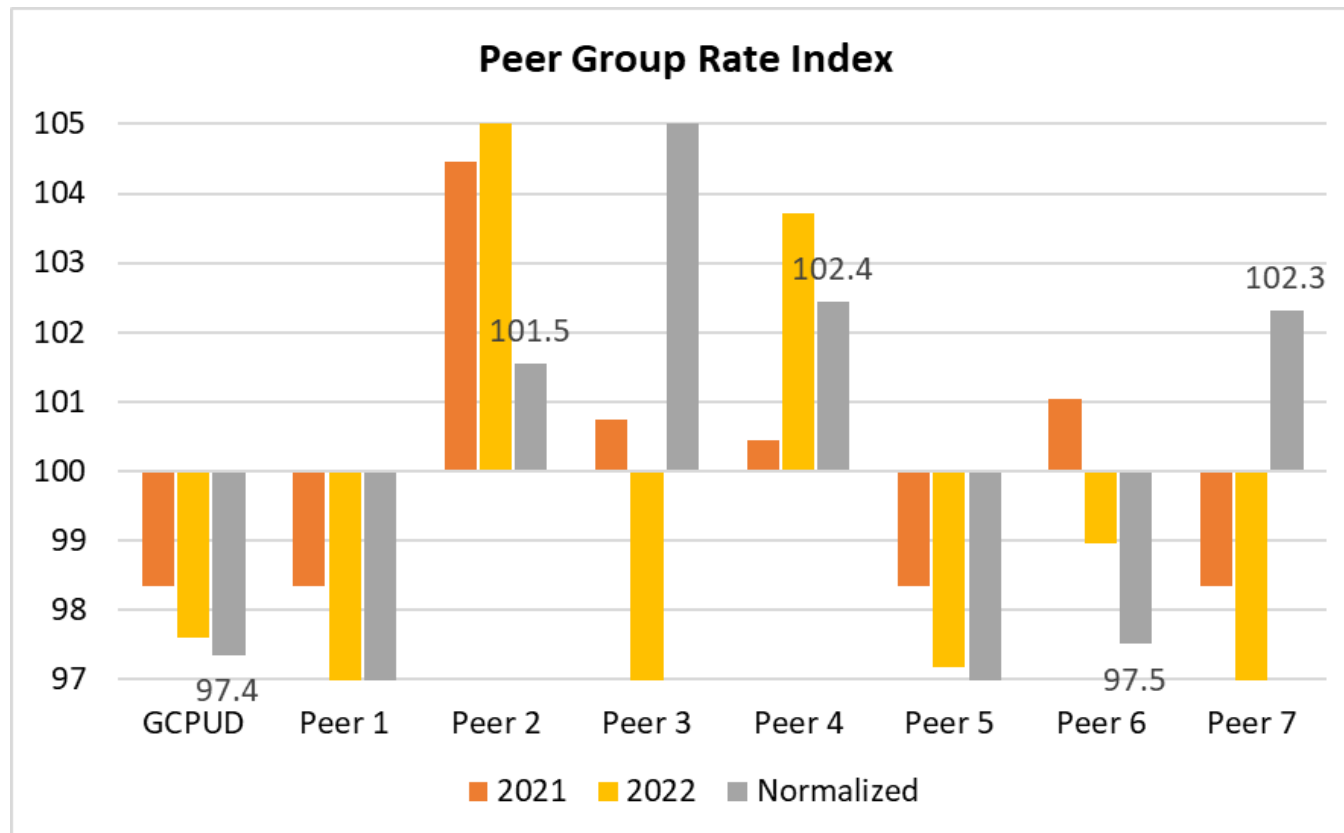
Retail Operating Ratio - Adjusted	2024 Target	2024
	≤ 100%	114%



- Calculated as total retail expenditures divided by total retail revenue
- Preliminary value for 2024 as of 2024-Q2

Objective 4 – Provide Long Term Low Rates

Peer Group of Excellence Retail Rate Index	2024 Target	2024
	≤ 100	97.4



- Index is based on a comparison of GCPUD rate growth to the rate growth of a selected peer group
- Looks at the trend over a five-year period
- A value less than 100 indicates rates growing at a slower pace than the average for the peer group
- Updated as of 2023-Q3 with final 2022 EIA data

Objective 4 – Provide Long Term Low Rates

District Credit Rating	2024 Target	2024
	≥ Aa3	Aa3

System	Moody's	S&P	Fitch
Electric	Aa3	AA+	AA
Outlook	Positive	Stable	Stable
Effective Date	05/04/24	11/01/23	11/01/23
PRP	Aa3	AA	AA
Outlook	Positive	Stable	Stable
Effective Date	05/24/24	06/30/23	07/05/23

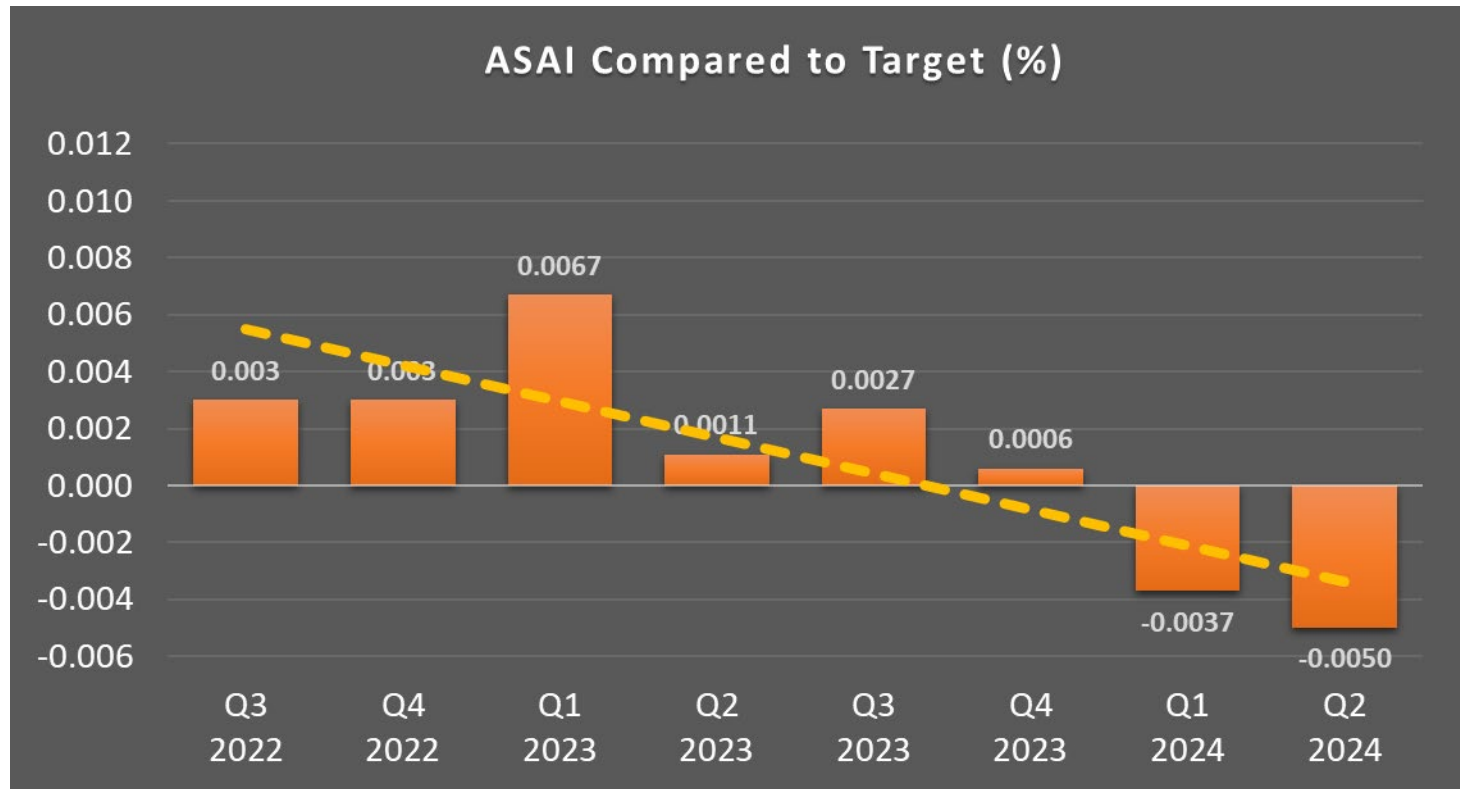
FINANCIAL RATINGS			
Credit grade	MOODY'S	FITCH	S&P
HIGHEST	Aaa	AAA	AAA
VERY HIGH	Aa1, Aa2, Aa3	AA+, AA, AA-	AA+, AA, AA-
HIGH	A1, A2, A3	A+, A, A-	A+, A, A-
GOOD	Baa1, Baa2, Baa3, Baa4	BBB+, BBB, BB-	BBB+, BBB, BB-
SPECULATIVE	Ba1, Ba2, Ba3	BB+, BB, BB-	BB+, BB, BB-
VERY SPECULATIVE	B1, B2, B3	B+, B, B-	B+, B, B-
SUBSTANTIAL RISK	Caa1, Caa2, Caa3, Ca	CCC, CC, C, RD, D	CCC+, CCC, CCC-, CC, C, D



Items to our Favor: Ownership of competitive hydro generation, low rates, water and power price risks reduced by exchange contract, and favorable debt service coverage

Objective 5 – Outstanding Service to Customers

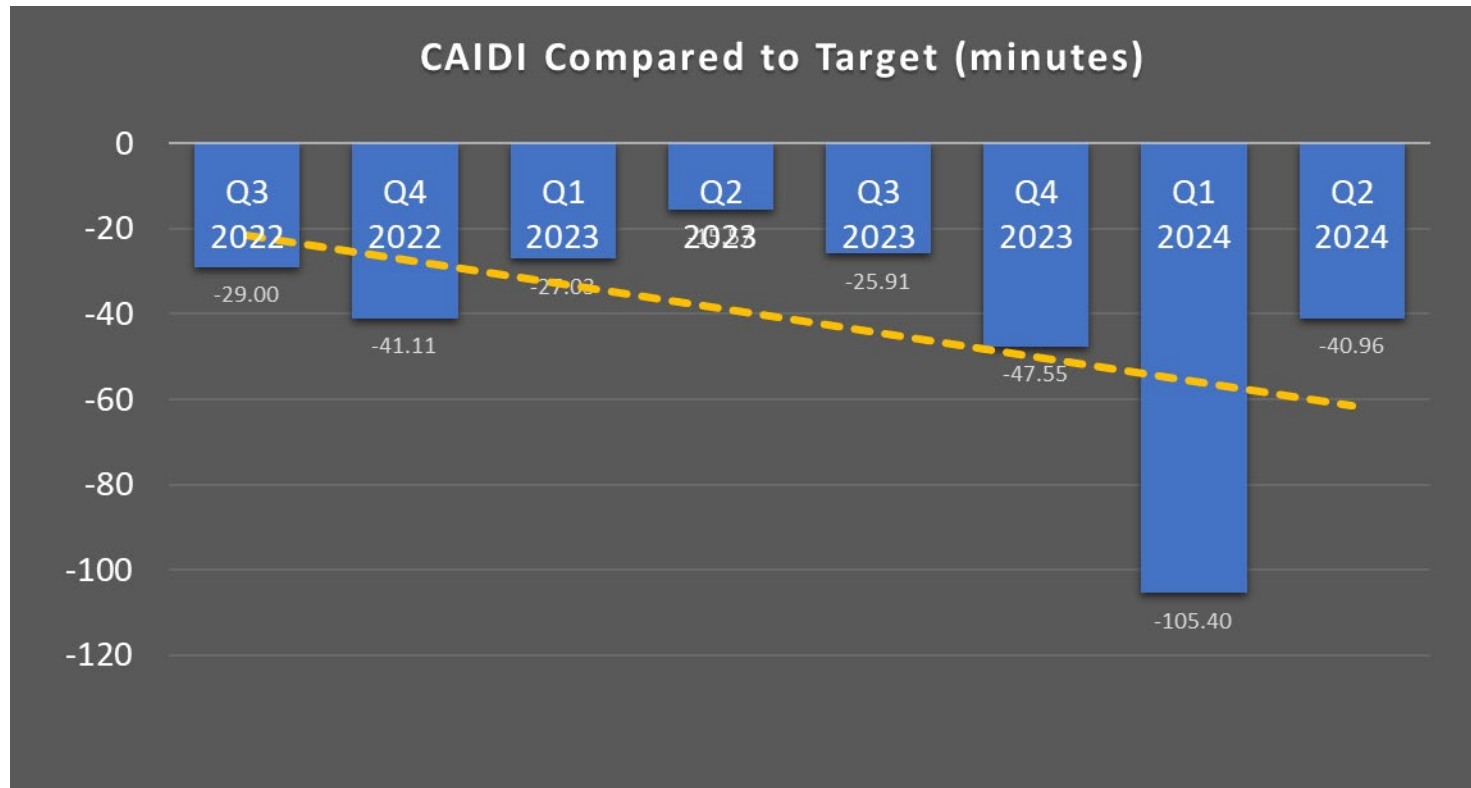
Average Service Availability Index (ASAI)	2024 Target	2024
	≥ 99.985%	99.98%



- ASAI is calculated by dividing the total hours in which service is available to customers by the total hours that service is demanded by customers

Objective 5 – Outstanding Service to Customers

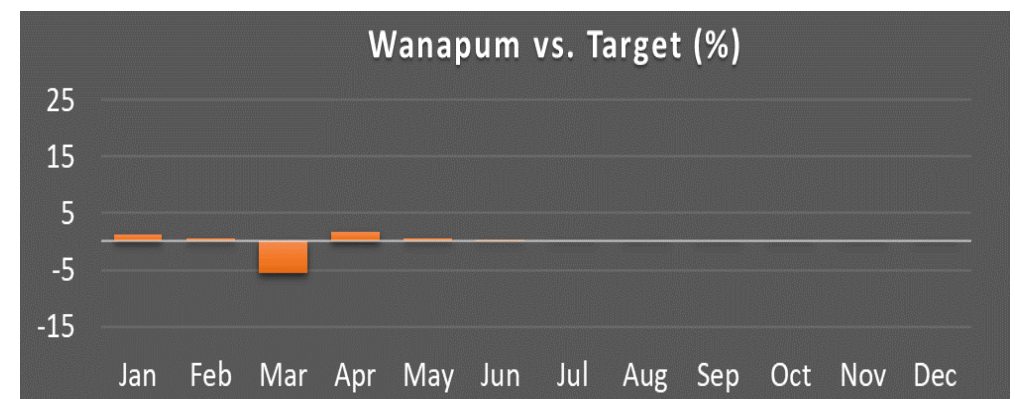
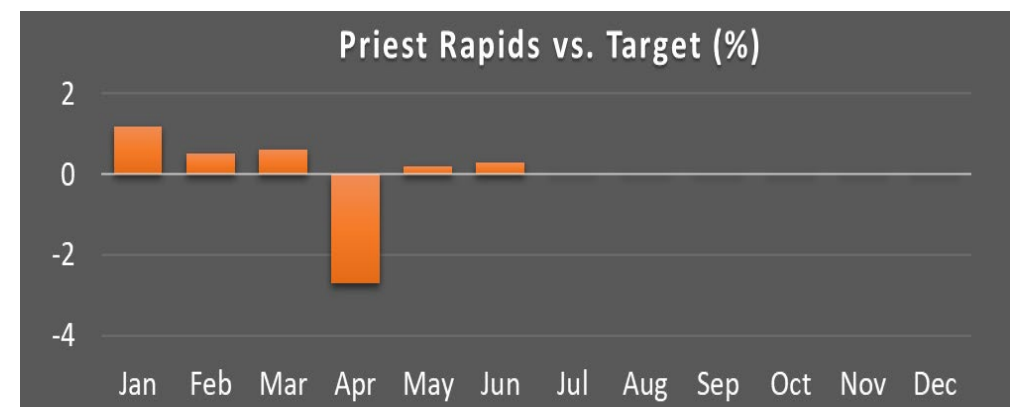
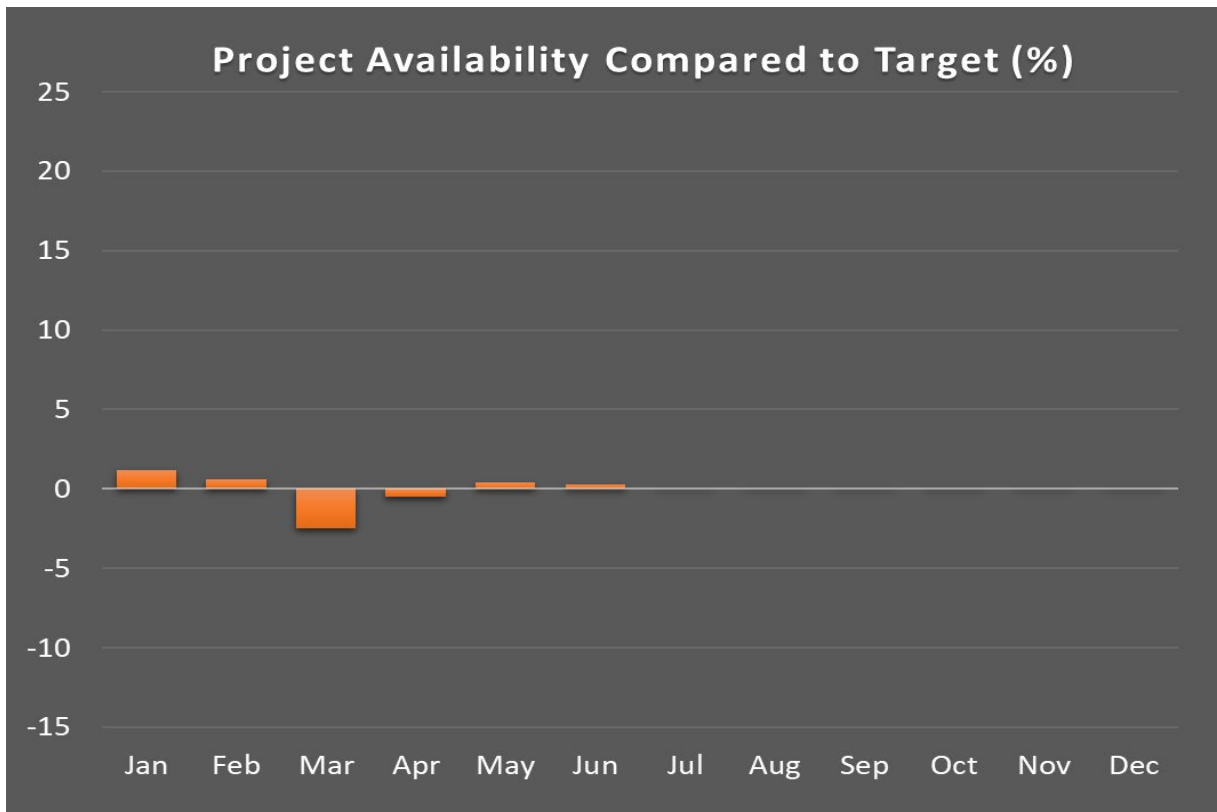
Customer Average Interruption Index (CAIDI)	2024 Target	2024
	< 110 min	150.961 min



- CAIDI is calculated by dividing the sum of all customer minutes of interruption by the number of customers that experienced interruptions during that period.
- CAIDI is a sustained interruption index so only interruptions lasting longer than 5 minutes are included in the calculation.

Objective 5 – Outstanding Service to Customers

PRP Availability	2024 Target	2024
	Meet 12 of 12 Monthly Targets	4 of 6 Monthly Targets



Objective 6 – Operate Responsibly

	2024 Target	2024
Financial Statement Audit Performance	Unmodified Audit Opinion	Unmodified Opinion for 2022
WA State Audit Office Compliance Audit	No Audit Findings	No Audit Findings
FERC / NERC / WECC Compliance Performance	No Findings	2 Findings, 1 Self Report *
FERC and Regulatory Filings	No Late Filings	No Late Filings
Environmental and Cultural	No Issues	No Issues

* Open Enforcement Actions are currently recognized, but not reported in this forum.

Customer Service Survey	2024 Target	2024
	85%	84%

Objective 7 – Develop a Sustainable Fiber Optic Network

Achieve Planned Capital Build	2024 Target	2024
	100%	53%

- Year-to-date spend through March is 23% of the 2024 capital project budget
- Balance-of-Year forecasted spend Q2 Year-End-Projected spend expected to be 100% of the 2024 capital project budget.

Average System Take Rate	2024 Target	2024
	≥ 80.0%	72.59%

- End of Q2 take rate was 72.6%, compared to the Q1 take rate of 71%

Participation by Community (as of 06/30/2024)

Coulee City	61%	Hartline	66%	Royal City	69%
Desert Aire	100%	MarDon	71%	Soap Lake	66%
Electric City	66%	Mattawa	84%	Warden	59%
Ephrata	75%	Moses Lake	74%	Wilson Creek	62%
Grand Coulee	64%	Quincy	81%	George-Burke	90%

Strategic Objectives	Strategic Plan Metrics	2024 Target	2024 (Q2)
Objective 1: Safety	Zero Recordable Incident Rate	0	1.9
Objective 2: Design and Sustain an Engaging and Fulfilling Grant PUD Culture	Organizational Health Index	≥ 75	55
	Employee Engagement Assessment	≥ 75	29
	Educational Reimbursement Target	75%	84%
	Training Effectiveness Assessment	≥ 4	4.54 stars
Objective 3: Maintain a Strong Financial Position	Electric System Liquidity	≥ \$155 M	\$313 M
	Consolidated Return on Net Assets	≥ 4.0%	10.3%
	Consolidated Debt to Plant Ratio	≤ 60%	43%
	Adjusted Debt Service Coverage	≥ 1.8 x	4.92 x
Objective 4: Provide Long-Term Low Rates	Retail Operating Ratio	≤ 100%	114%
	Peer Group Retail Rate Index	≤ 100	99.1%
	District Credit Rating	≥ Aa3	Aa3
Objective 5: Outstanding Service to Customers	Average System Availability Index	≥ 99.985%	99.980%
	Customer Average Interruption Index	< 110 min	150.961
	PRP Availability	12 of 12 Monthly Targets	4 of 6 Monthly Targets
	Customer Service Survey	85%	84%
Objective 6: Operate Responsibly	Audits, Findings, Filings	No Findings, No Late Filings	2 2023 Findings, No Late Filings, 1 Self Report
Objective 7: Develop a Sustainable Broadband Network	Achieve Planned Capital Build	100%	53%
	Average System Take Rate	≥ 80.0%	73%

MEMORANDUM

8/12/2024

To: Rich Wallen, General Manager
Via: Bonnie Overfield, CFO
Tracy Johnson, Manager Enterprise Risk Management
From: Lia Gunderson, Risk Analyst
Re: 2024 Quarter 2 Liability Claim Status Report

Summary

Attached is a copy of the second quarter 2024 Liability Claim Status Report for Commission review. As required by Resolution 8458, this report is prepared for the board on a quarterly basis.

This Claim Activity Report shows all liability claims received from January 1 through June 30, 2024, all prior year unresolved liability claims under \$60,000, and all liability claims paid during the second quarter. All known incidents that may give rise to a claim are logged, even if the nature and extent of damage or the responsible party is not yet determined. Incidents may not include a known claimant or amount.

Appendix A:

2024 Quarter 2 Liability Claim Status Report

All Current Year Liability Claims - 2024						
Type	ID	Date Rec'd	Name	Description	Claimed	Paid
Claim	24-007	1/1/2024	Tom Flint	Damage to pumps due to power irregularities	\$ 65,638.48	Pending
Claim	24-008	1/1/2024	Jamie Lee Johns	Blown transponder damaged electrical equipment	\$ 1,278.47	Denied
Claim	24-009	1/22/2024	Kathryn Loiseu	Camera & intercoms damaged	\$ 2,285.00	Denied
Claim	24-010	2/1/2024	Carlos C Diaz	Power outages caused damage & loss of revenue	\$ 10,000.00	\$ 7,610.93
Claim	24-015	1/1/2024	Theresa M Scheib	Pole fire caused damage to overhead service	\$ 2,975.51	\$ 2,975.51
Claim	24-016	2/1/2024	Lynda Carol Rylaarsdam	Power outage caused damage to thermostat	\$ 261.84	Denied
Claim	24-033	4/25/2024	Jorge L Reyes	Power quality caused damage to A/C	\$ 1,012.41	Denied
Claim	24-041	5/30/2024	Barry Wemp	Additional costs associated with errors to CSA	\$ 3,050.63	\$ 3,050.63
Claim	24-042	5/23/2024	Estate of Danika Ross	Wrongful death	\$ 50,000,000.00	Pending
Claim	24-046	6/18/2024	Carrie Lnenicka	Wrongful termination	\$ 500,000.00	Pending

All Unresolved Liability Claims Under \$60K (Prior to 2024)						
Claim ID	Date Occurred	Year	Name	Description	Claimed Amount	
21-001	1/8/2021	2021	Woods, Matthew	Public Records Act violation	\$ -	
24-058	2/22/2023	2023	Alvarez, Cristal	Slip & Fall at MLLO - has not submitted amount yet	\$ -	

ALL PAID LIABILITY CLAIMS						
4/1/2024 - 6/30/2024						
SELF-INSURANCE FUND (PID 35770)						
Incident Date	Date Paid	Claimant	Reason	Claim #	Amount	
10/23/2023	5/14/2024	Theresa Scheib	Pole Fire Caused Damage to Service Equipment	24-015	\$ 2,975.51	
11/13/2023	5/17/2024	Carlos Diaz (Denied, Appealed, and Goodwill Adjustment Approved)	Goodwill Adjustment from Customer Service	24-010	\$ 7,610.93	
Total Claims Paid:					\$	10,586.44
SMALL CLAIMS (PID 15460)						
Incident Date	Date Paid	Claimant	Reason	Claim #	Amount	
Total Claims Paid:					\$	10,586.44
Claims in excess of \$1,000 are reimbursed from the Self-Insurance Reserve Fund. Claims up to \$1,000 are paid through the Small Claims PID (Electric System).						