



Grant County

PUBLIC UTILITY DISTRICT

Excellence in Service and Leadership

2021 Q2 Financial Forecast

Aug. 24, 2021

2021 Q2 Financial Forecast Outline

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- Net Wholesale
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3) Financial Metrics

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- Wholesale Price Volatility
- Low Load Growth
- Low Water

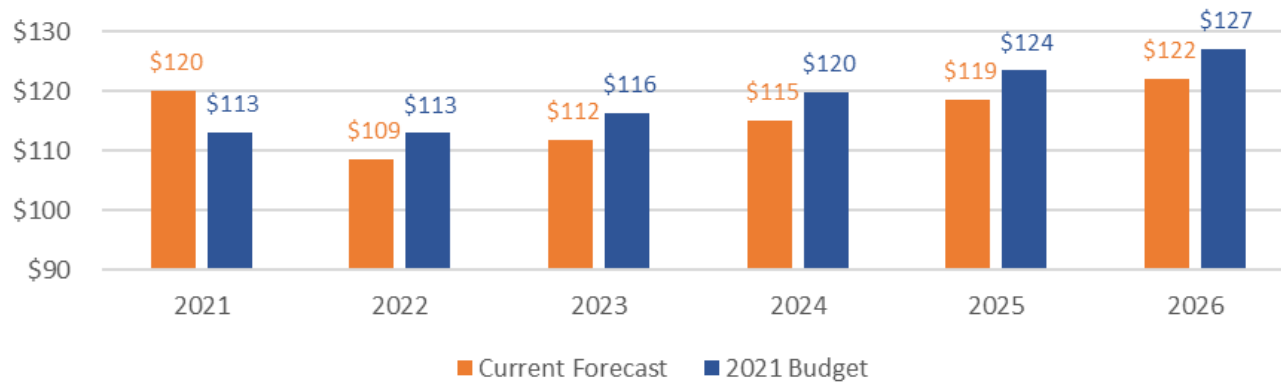
5) Historic vs Fair Market Value

2021 Q2 Financial Forecast Key Updates

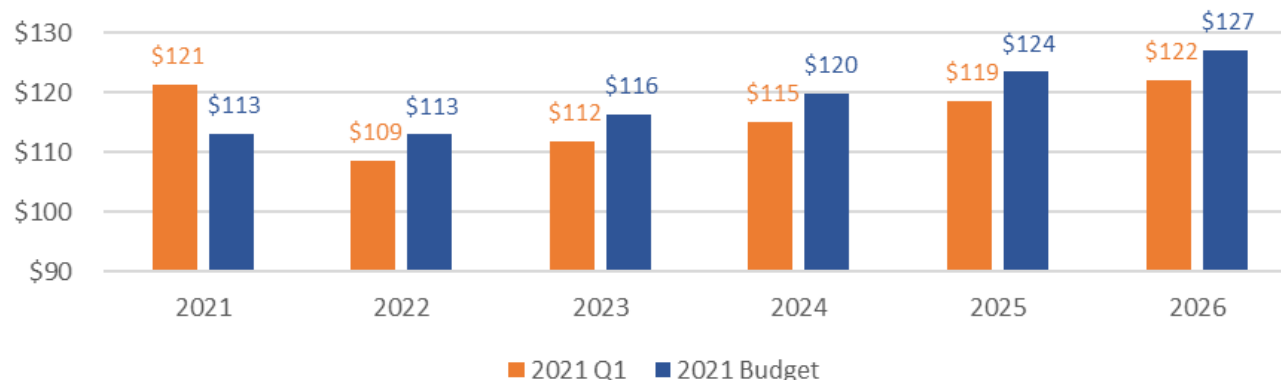
Capital Plan Assumptions

Q2 vs Budget and Q1 vs Budget

Direct Capital - Current Forecast vs Budget (\$M)



Direct Capital - 2021 Q1 (Prior Q) Forecast vs Budget (\$M)



Current vs Budget

- 2021: Current Q2 YEP for Capital Directs is \$120.1M, +\$6.9M (+6%) unfavorable to 2021 Budget projections of \$113.1M.
- 2022-2026: Current Q2 forecast is -\$4.8M (-4%) favorable to 2021 Budget forecast on an average annual basis.

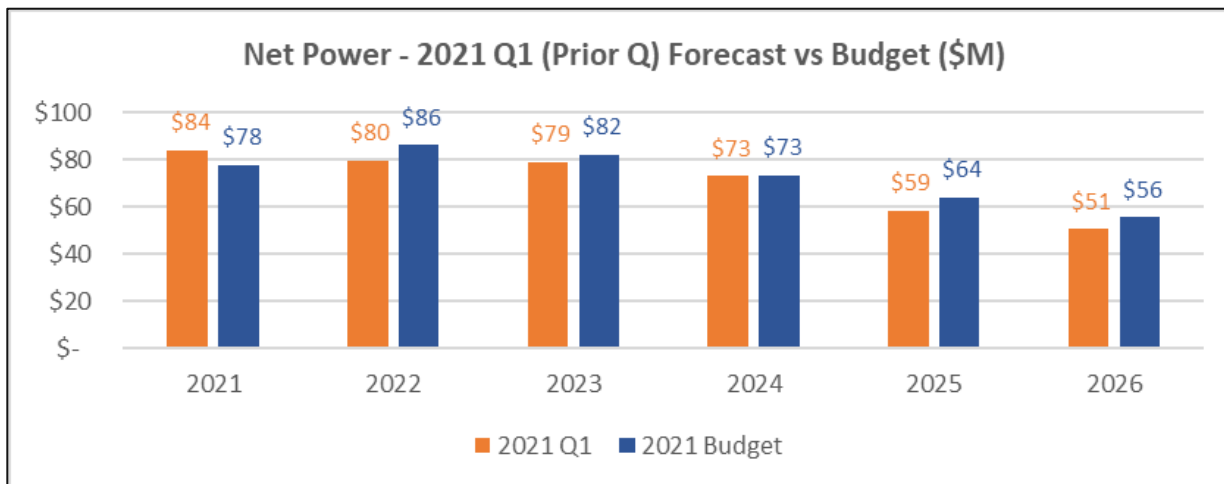
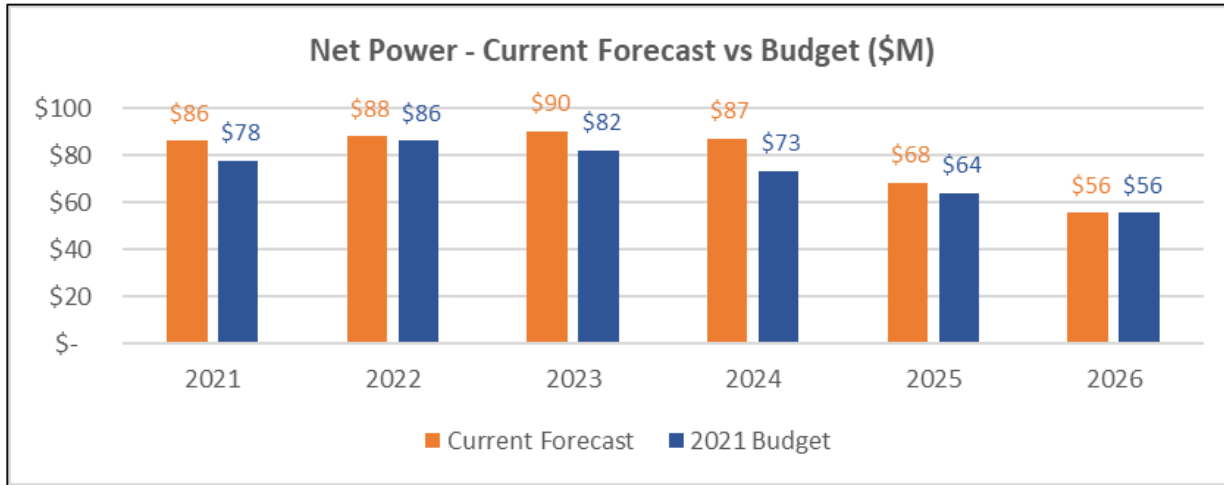
Q1 vs Q2

- 2021: Current Q2 projection for Capital Directs is -\$1.4M (-1%) favorable to the 2021 Q1 projection.
- 2022-2026: Current Q2 forecast is +\$0.0M (+0%) flat to the 2021 Q1 forecast on an average annual basis.

2021 Q2 Financial Forecast Key Updates

Net Wholesale

Q2 Net Power Results



Current vs Budget

- 2021: Current Q2 YEP for Net Power is \$86.3M, +\$8.6M (+11%) favorable to the 2021 Budget forecast of \$77.8M.
- 2022-2026: Current Q2 forecast is +\$5.6M (+8%) favorable to the 2021 Budget forecast on an average annual basis.

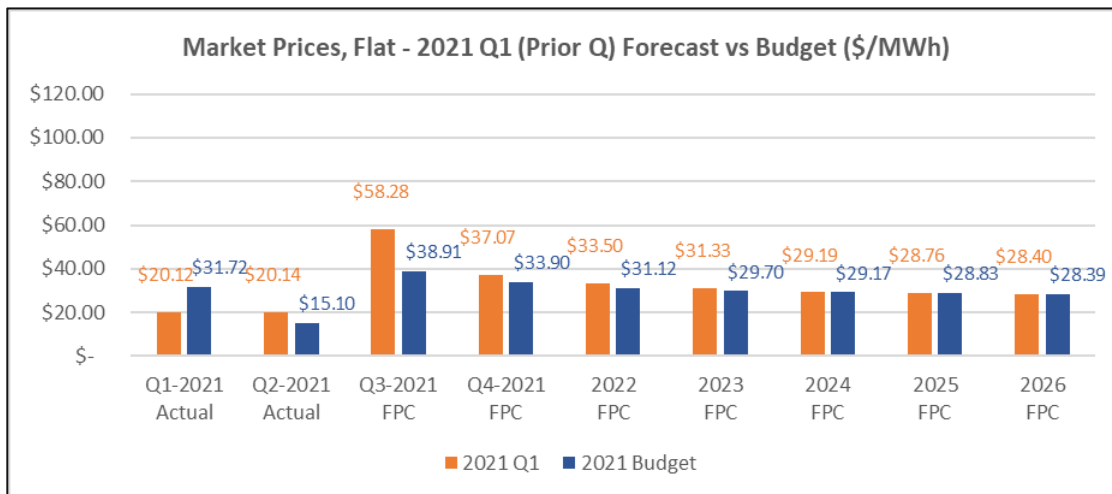
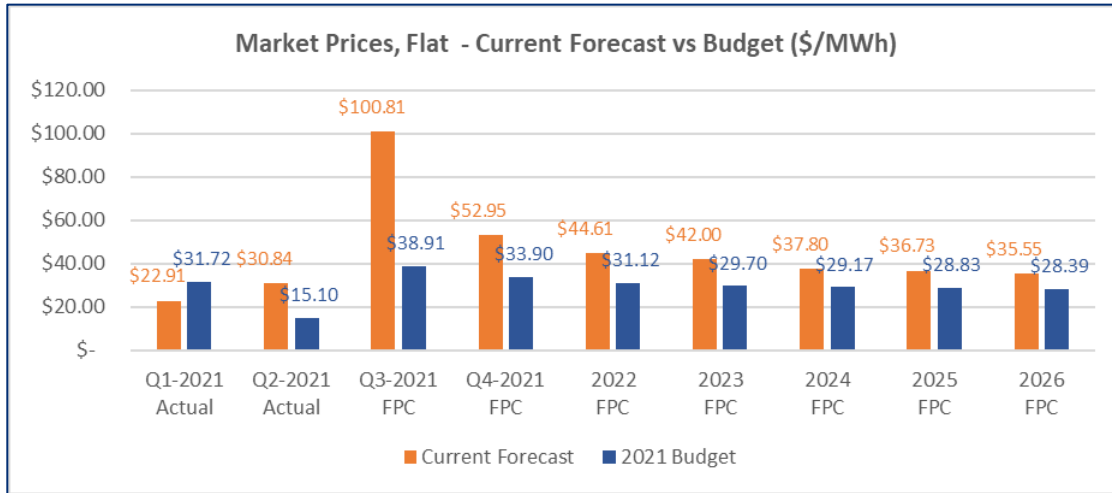
Q1 vs Q2

- 2021: Current Q2 projection for Net Power is +\$2.1M (+2%) favorable to the 2021 Q1 projection.
- 2022-2026: Current Q2 forecast is +\$9.7M (+12%) favorable to the 2021 Q1 forecast on an average annual basis.

2021 Q2 Financial Forecast Key Updates

Net Wholesale

Q2 Wholesale Market Prices



Current vs Budget

- 2021: Current Q2 projections for Wholesale Prices, on a flat annual basis, are \$51.88, +\$21.97 (+73%) higher than 2021 Budget forecast of \$29.91.
- 2022-2026: Current Q2 forecast for Wholesale Prices, on a flat basis, are \$39.34, +\$9.90 (+33%) higher to 2021 Budget forecast of \$29.44.

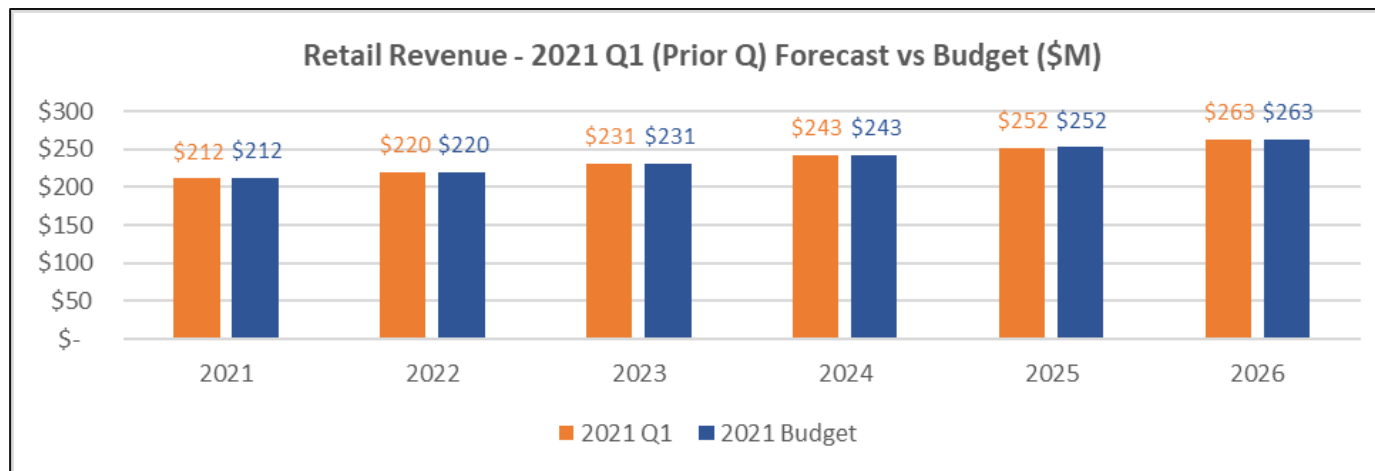
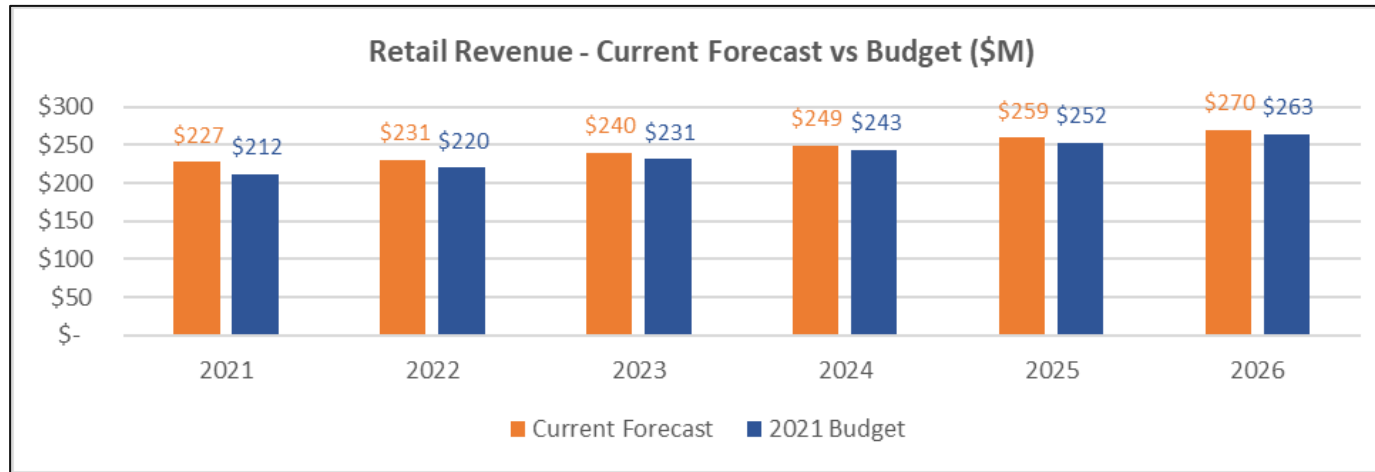
Q1 vs Q2

- 2021: Current Q2 projections for Wholesale Prices are +\$17.98 (+60%) higher than the 2021 Q1 projections.
- 2022-2026: Current Q2 forecast for Wholesale Prices, on a flat basis, are +\$10.89 (+25%) higher than the 2021 Q1 forecast.

2021 Q2 Financial Forecast Key Updates

Retail Forecast

Updated for 2021 YTD actual and new June 2021 Load Forecast



Current vs Budget

- 2021: Current Q2 YEP for Retail Revenue is \$227.3M, +\$15.5M (+7%) favorable to the 2021 Budget forecast of \$211.8M.
- 2022-2026: Current Q2 forecast is +\$7.6M (+3%) favorable to the 2021 Budget forecast on an average annual basis.

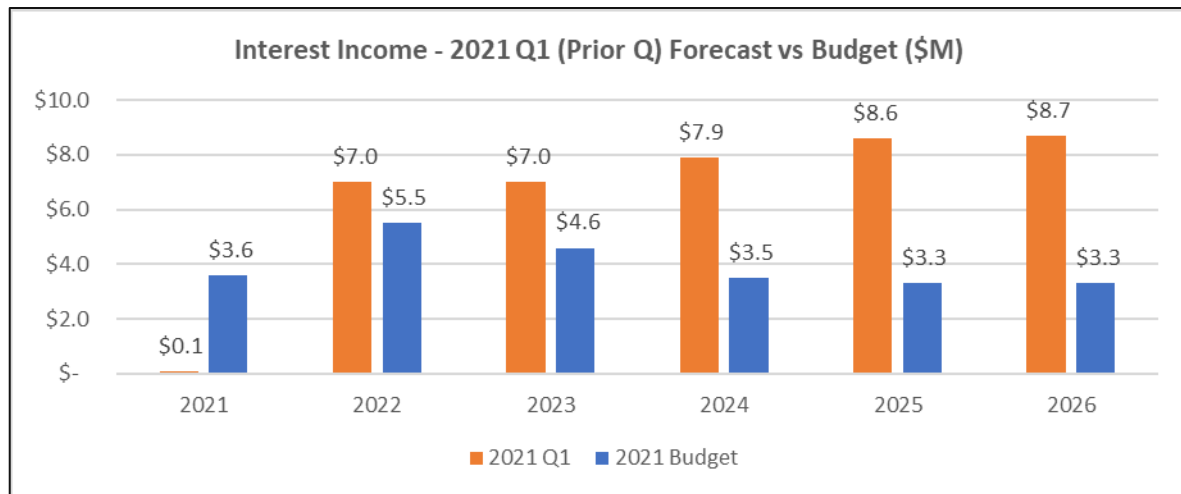
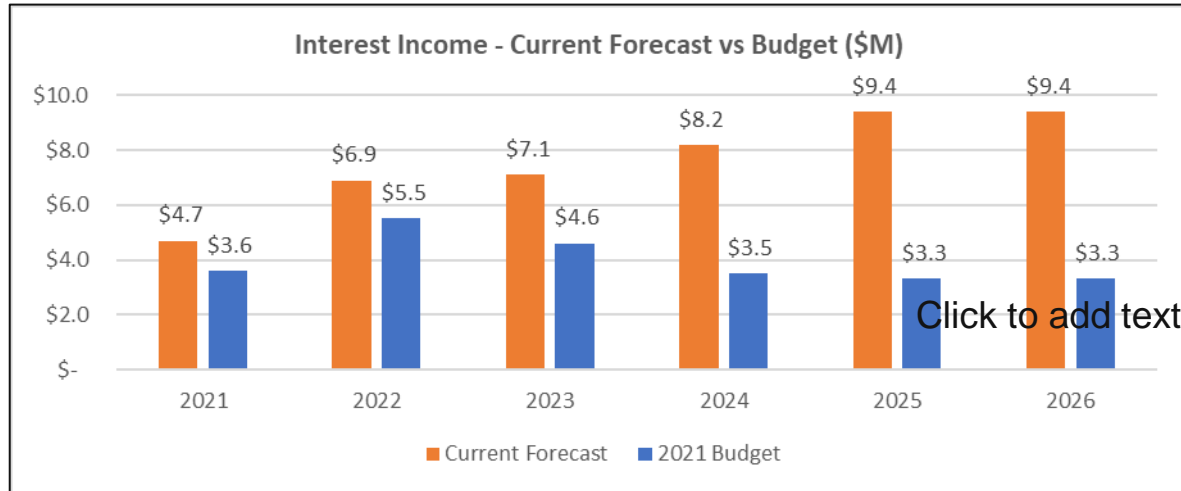
Q1 vs Q2

- 2021: Current Q2 YEP for Retail Revenue is +\$15.7M (+7%) favorable to the 2021 Q1 projection.
- 2022-2026: Current Q2 forecast is +\$7.8M (+3%) favorable to the 2021 Q1 forecast on an average annual basis.

2021 Q2 Financial Forecast Key Updates

Interest Income

Q2 vs Budget and Q1 vs Budget



Current vs Budget

- 2021: Current Q2 YEP for Interest Income is \$4.7M, +\$1.1M (+31%) favorable to the 2021 Budget forecast of \$3.6M.
- 2022-2026: Current Q2 forecast is +\$4.2M (+117%) favorable to the 2021 Budget forecast on an average annual basis.

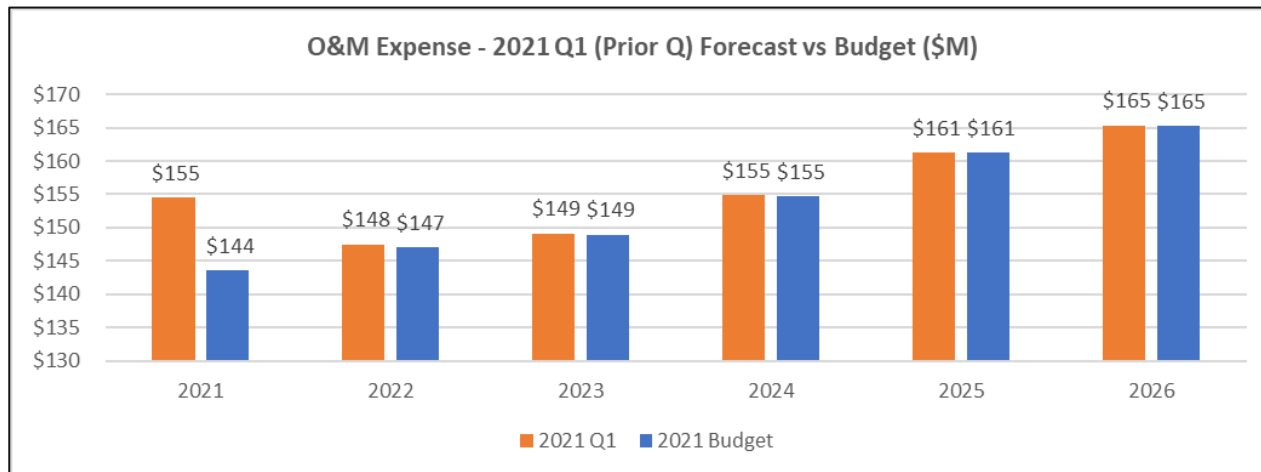
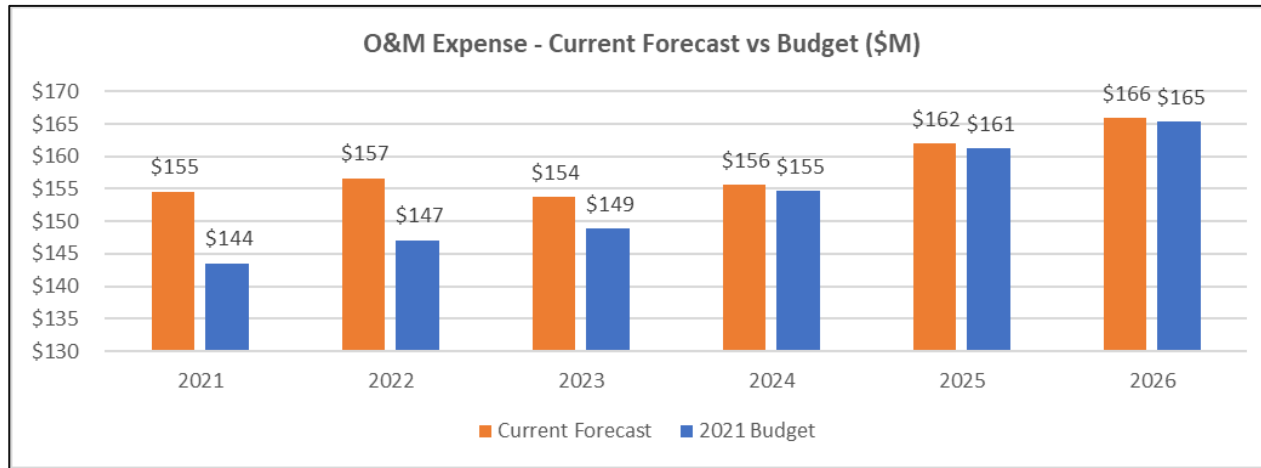
Q1 vs Q2

- 2021: Current Q2 YEP for Interest Income is +\$4.6M (+98%) favorable to the 2021 Q1 projection.
- 2022-2026: Current Q2 forecast is +\$0.4M (+4%) favorable to the 2021 Q1 forecast on an average annual basis.

2021 Q2 Financial Forecast Key Updates

Impact of Labor Split for O&M/Capital changes on O&M Expense

Q2 vs Budget and Q1 vs Budget



O&M/Capital Assumption

- 2021: Updated for 2021 YTD actual and YEP, vs 2021 Budget:
 - Labor increased by \$0.3M
 - O&M decreased by \$2.5M
 - O&M/Capital Split = 87/13
- 2022-2026: 2022 = 85/15, 2023 = 82/18, with 2024 and beyond returning to the 80/20 planning assumption

Current vs Budget

- 2021: Current Q2 YEP for O&M Expense is \$154.6M, +\$11.0M (+8%) unfavorable to the 2021 Budget forecast of \$143.6M.
- 2022-2026: Current Q2 forecast is +\$3.3M (+2%) unfavorable to the 2021 Budget forecast on an average annual basis.

Q1 vs Q2

- 2021: Current Q2 YEP for O&M Expense is +\$0.0M (+0%) flat to the 2021 Q1 projection.
- 2022-2026: Current Q2 forecast is +\$3.2M (+2%) unfavorable to the 2021 Q1 forecast on an average annual basis.

2021 Q2 Financial Forecast Exhibit A

<i>Exhibit A - Summary of Budget Items</i>		Budget	Forecast					
\$'s in thousands		2021	2021	2022	2023	2024	2025	2026
TOTAL O&M		143,552	154,585	156,657	153,799	155,558	161,948	165,962
TAXES		18,098	18,992	18,870	19,480	20,056	20,736	21,417
ELECTRIC CAPITAL		73,676	88,177	65,765	68,532	71,138	71,857	72,014
PRP CAPITAL		69,657	51,380	65,661	71,285	76,684	80,510	84,787
DEBT SERVICE (net of rebates)		75,574	74,458	75,689	72,423	73,994	76,065	78,396
TOTAL EXPENDITURES		380,556	387,591	382,643	385,518	397,429	411,116	422,577
Expenditure offsets for deduction								
Contributions in Aid of Construction		(6,478)	(4,282)	(9,540)	(11,043)	(11,049)	(11,054)	(7,105)
Sales to Power Purchasers at Cost		(17,777)	(23,101)	(22,448)	(13,821)	(14,046)	(14,458)	(15,028)
Net Power (+ Expense, - Revenue)		(77,757)	(86,327)	(88,079)	(90,468)	(87,045)	(68,349)	(55,685)
Conservation Loans		(125)	(125)	(125)	(125)	(125)	(125)	(125)
TOTAL EXPENDITURE OFFSETS		(102,137)	(113,835)	(120,193)	(115,457)	(112,265)	(93,986)	(77,944)
TOTAL BUDGETED EXPENDITURES		278,419	273,756	262,450	270,061	285,164	317,130	344,633

- Direct O&M decrease by \$2.5M offset by shift of labor from Capital to O&M for overall \$11M increase
- Direct Capital increased from Budget of \$113.1M to \$120.1M, more than offset with shift of labor to O&M from Capital for total \$3.8M reduction in loaded Capital
- Sales to Power Purchasers increased due to successful auction last fall

2021 Q2 Financial Forecast Exhibit B

<i>Exhibit B - \$'s in thousands</i>		Budget	Forecast					
CONSOLIDATED OPERATIONAL PERFORMANCE		2021	2021	2022	2023	2024	2025	2026
Sales to Power Purchasers at Cost		17,777	23,101	22,448	13,821	14,046	14,458	15,028
Retail Energy Sales		211,798	227,289	230,564	239,898	248,509	259,177	269,705
Net Power (Net Wholesale+Other Power Revenue)		77,757	86,327	88,079	90,468	87,045	68,349	55,685
Fiber Optic Network Sales		10,400	10,950	11,150	11,350	11,550	11,750	11,950
Other Revenues		1,453	1,057	1,453	1,453	1,453	1,453	1,453
Operating Expenses		(143,552)	(154,585)	(156,657)	(153,799)	(155,558)	(161,948)	(165,962)
Taxes		(18,098)	(18,992)	(18,870)	(19,480)	(20,056)	(20,736)	(21,417)
Net Operating Income(Loss) Before Depreciation		157,535	175,147	178,166	183,712	186,989	172,504	166,441
Depreciation and amortization		(76,092)	(75,857)	(74,808)	(76,950)	(79,497)	(82,074)	(85,765)
Net Operating Income (Loss)		81,443	99,289	103,358	106,762	107,492	90,430	80,677
Other Revenues (Expenses)								
Interest, debt and other income		(40,239)	(38,564)	(34,559)	(34,046)	(32,668)	(31,433)	(32,587)
CIAC		6,478	4,282	9,540	11,043	11,049	11,054	7,105
Change in Net Position		47,682	65,008	78,340	83,759	85,873	70,051	55,195

- Wholesale Prices up Average 41% for 2021-2026 from Budget, driving the 2021 \$8.6M benefit.
- Interest Income (accrual basis) increased by \$1.1M for 2021 from Budget.
- Contribution In Aid of Construction (CIAC) decreased due to completion of work in 2020 that was forecast in 2021.

2021 Q2 Financial Forecast Financial Metrics

		Budget	Forecast					
	Target	2021	2021	2022	2023	2024	2025	2026
NET INCOME		47,682	65,008	78,340	83,759	85,873	70,051	55,195
LIQUIDITY (measured at year end)								
Elect System Liquidity (Rev + R&C)	\$105 MM	109,858	112,717	114,648	116,684	119,060	122,085	125,189
Excess Liquidity		102,660	44,238	11,233	1,184	1,295	854	573
Days Cash On Hand	> 250	412	316	317	300	301	296	294
LEVERAGE								
Consolidated DSC	>1.8x	2.10	2.32	2.43	2.48	2.62	2.41	2.22
Consolidated Debt/Plant Ratio	≤ 60%	52%	49.8%	47.2%	45.3%	44.1%	43.7%	44%
PROFITABILITY								
Consolidated Return on Net Assets	>4%	2.0%	2.9%	3.4%	3.5%	3.5%	2.8%	2.1%
Retail Operating Ratio	≤ 100%	116%	110%	111%	109%	107%	106%	105%

- 1) Liquidity, Debt Service Coverage, and Debt to Plant all meet metrics through 2026
- 2) Return on Net Assets and Retail Operating Ratio fall short of their long-term targets
- 3) Days Cash On Hand is reduced from Budget due to using cash for internal lending to PRP

2021 Q2 Financial Forecast vs 2021 Budget

2021 Q2 Financial Forecast - Final							
	Target	2021	2022	2023	2024	2025	2026
NET INCOME		65,008	78,340	83,759	85,873	70,051	55,195
LIQUIDITY (measured at year end)							
Elect System Liquidity (Rev + R&C)	\$105 MM	112,717	114,648	116,684	119,060	122,085	125,189
Excess Liquidity		44,238	11,233	1,184	1,295	854	573
Days Cash On Hand	> 250	316	317	300	301	296	294
LEVERAGE							
Consolidated DSC	>1.8x	2.32	2.43	2.48	2.62	2.41	2.22
Consolidated Debt/Plant Ratio	≤ 60%	49.81%	47.23%	45.34%	44.14%	43.69%	43.76%
PROFITABILITY							
Rate of Return (chg. in net assets / net plant)	>4%	2.85%	3.36%	3.49%	3.48%	2.76%	2.12%
Retail Op Ratio (assumes baseline capital)	≤ 100%	110.41%	110.59%	108.53%	106.74%	106.13%	104.68%
2021 Budget FINAL							
	Target	2021	2022	2023	2024	2025	2026
NET INCOME		47,682	65,032	68,850	60,369	46,182	32,705
LIQUIDITY (measured at year end)							
Elect System Liquidity (Rev + R&C)	\$105 MM	109,858	111,181	112,363	113,317	114,233	112,412
Finance Plan Reserve		102,660	67,610	47,894	61,274	62,094	62,614
Days Cash On Hand	> 250	412	443	404	419	406	394
LEVERAGE							
Consolidated DSC	>1.8x	2.10	2.25	2.22	2.22	2.03	1.86
Consolidated Debt/Plant Ratio	≤ 60%	52.03%	50.34%	49.02%	49.78%	50.20%	50.74%
PROFITABILITY							
Rate of Return (chg. in net assets / net plant)	>4%	2.04%	2.70%	2.78%	2.37%	1.76%	1.21%
Retail Op Ratio (assumes baseline capital)	≤ 100%	115.91%	117.29%	112.78%	111.54%	112.38%	110.06%

2021 Q2 Financial Forecast vs 2021 Budget

Difference								
		Target	2021	2022	2023	2024	2025	2026
NET INCOME			17,326	13,308	14,909	25,504	23,869	22,490
LIQUIDITY (measured at year end)								
Elect System Liquidity (Rev + R&C)	\$105 MM		2,860	3,467	4,321	5,743	7,852	12,777
Excess Liquidity			(58,421)	(56,377)	(46,710)	(59,979)	(61,239)	(62,042)
Days Cash On Hand	> 250		(96)	(126)	(104)	(118)	(111)	(99)
LEVERAGE								
Consolidated DSC	>1.8x		0.21	0.18	0.26	0.40	0.37	0.37
Consolidated Debt/Plant Ratio	≤ 60%		-2.22%	-3.11%	-3.68%	-5.64%	-6.51%	-6.98%
PROFITABILITY								
Rate of Return (chg in net assets / net plant)	>4%		0.81%	0.65%	0.71%	1.11%	1.00%	0.90%
Retail Op Ratio (assumes baseline capital)	≤ 100%		-5.51%	-6.70%	-4.24%	-4.80%	-6.25%	-5.38%

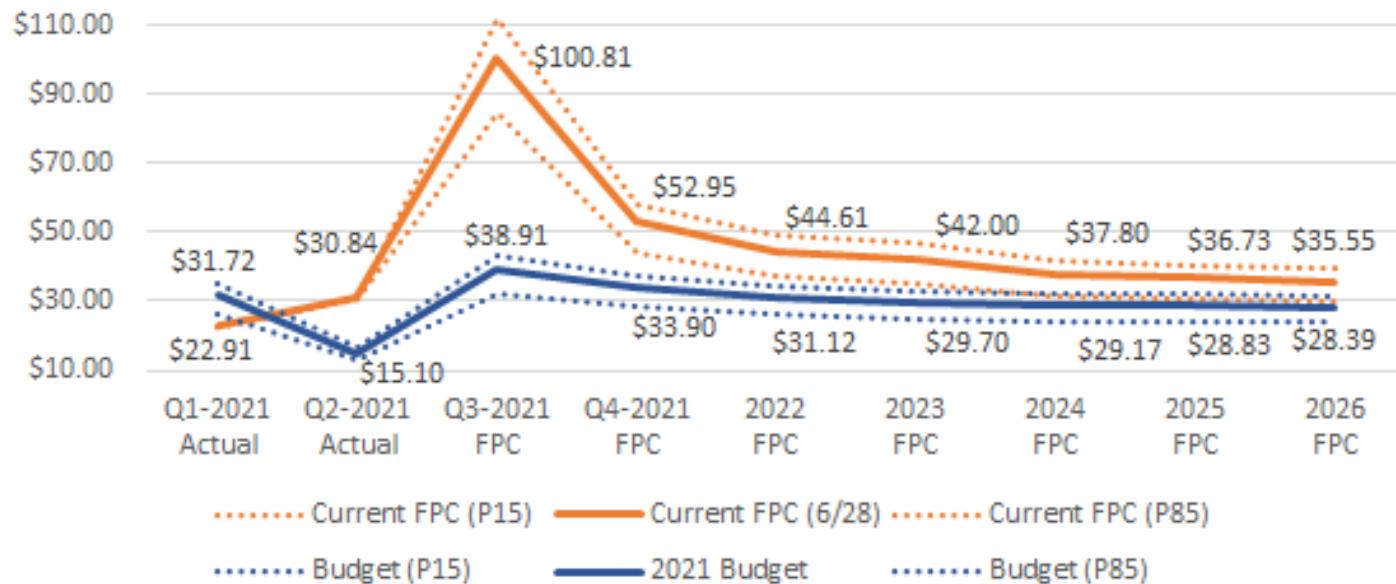
- 1) Income Up:
 - a) Increased Retail Sales and Net Power increase raised overall Net Income
 - b) Labor shifted away from Capital to O&M, decreasing Net Income for 2021-2023
- 2) Liquidity down due to using cash for internal capital funding at PRP

2021 Q2 Financial Forecast Scenarios

Wholesale Price Volatility Scenario

- 2 Sensitivities for 2022-2026
 - Low Wholesale Prices, with prices estimated at the P15 case
 - High Wholesale Prices, with prices estimated at the P85 case

Mid -C Flat Wholesale Market Price (\$/MWh)



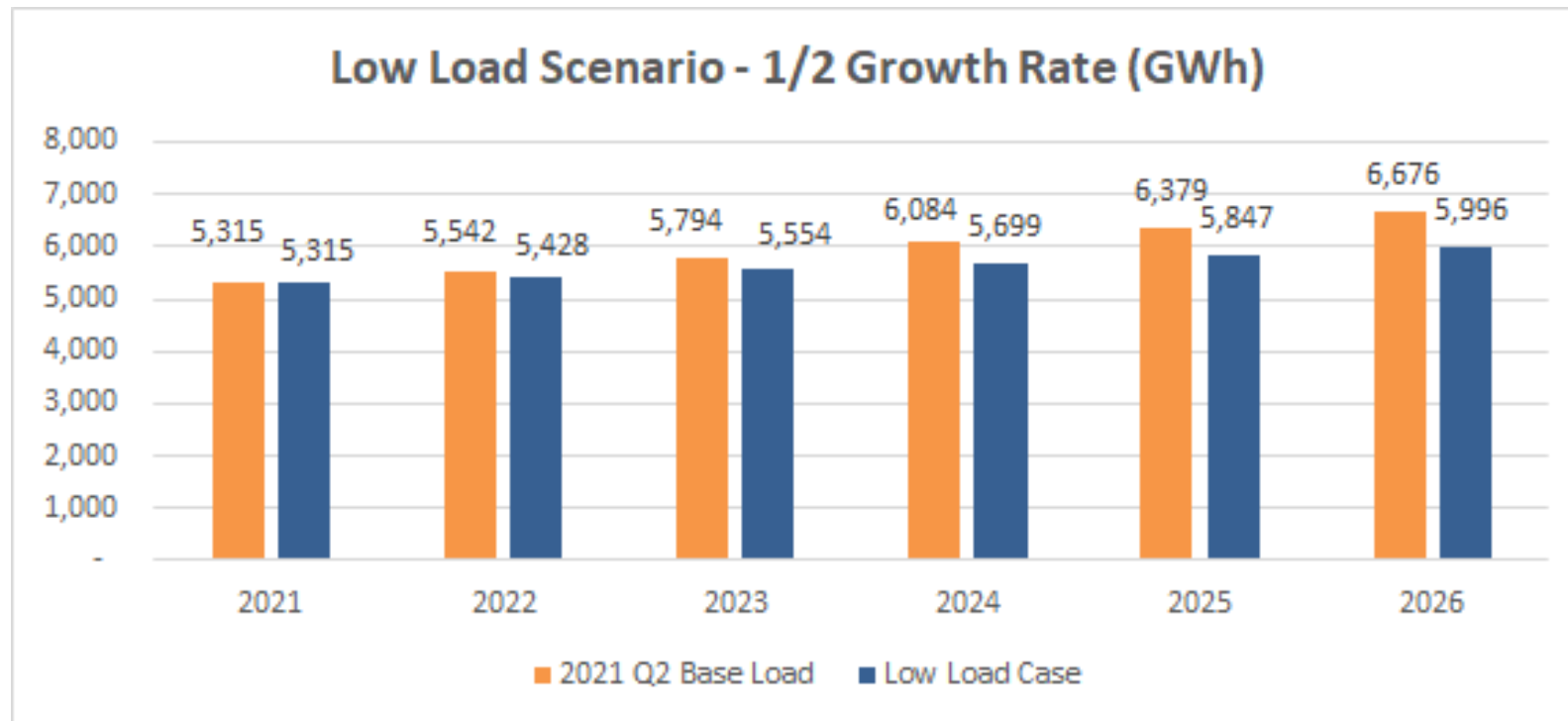
FPC Comparison

- 2021 Q2 Actual Prices were above the Budget FPC
 - \$15.74 or 104%
- 2021 Q3 shows even more significant increase
 - \$61.90 or 159%
- 2022 through 2026 also shows increased pricing pressure
 - Avg \$9.90 or 33%

2021 Q2 Financial Forecast Scenarios

Low Load Growth Impact Scenario

- Load Growth at $\frac{1}{2}$ the Growth Rate assumed in the Base Scenario
 - 2 Sensitivities for 2022-2026
 - Low Load Isolated
 - Low Load + Low Wholesale Price (P15 case)



Low Load Growth Scenario

- 2021 Q2 Base Load Growth Rate = 4.7%
- Low Load Growth Rate = 2.4%
- 2022 adjustment is a decrease of 13 aMW
- 2026 adjustment is a decrease of 78 aMW

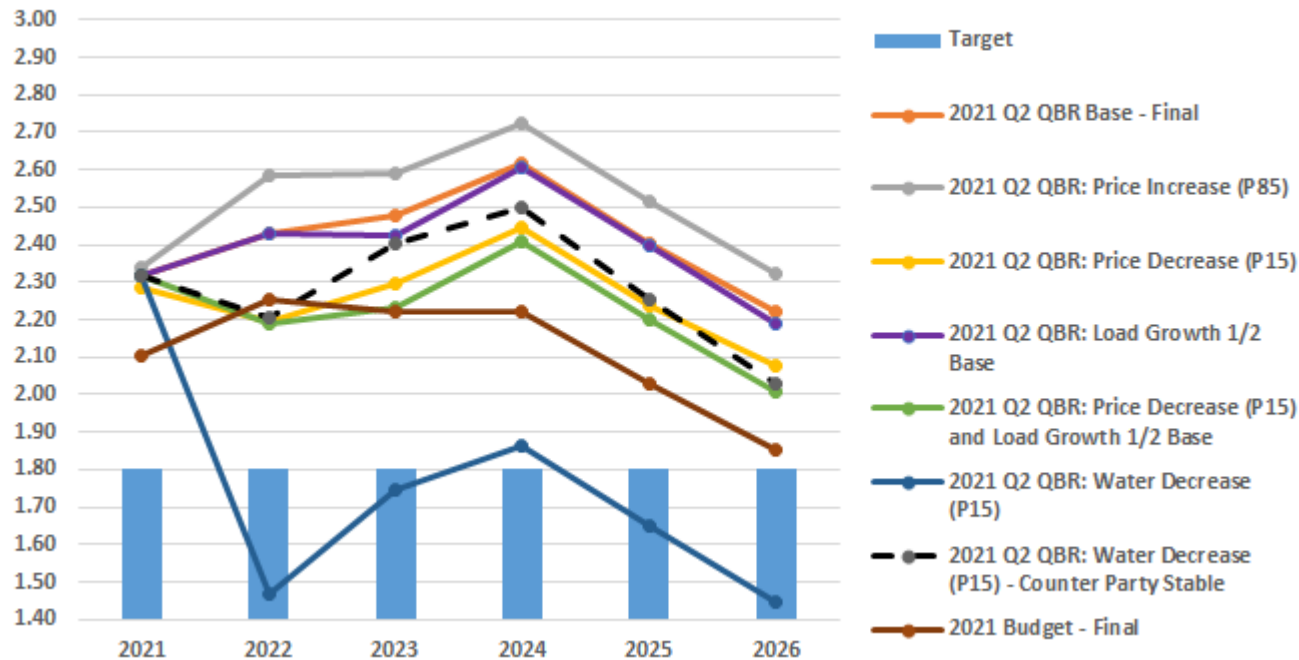
2021 Q2 Financial Forecast Scenarios

Low Water Scenario

- Low Water Scenario assumes P15 water for the period 2022-2026
 - 2021 is assumed to be fixed (the current year has been “Dry”)
 - 2 Sensitivities
 - Low Water Isolated
 - Net Power decreased by an Average of \$61M annually from 2022-2026
 - Low Water + Counter Party Stable
 - Counter Party Stable: 100% Physical Rights Slice Contracts through 2026
 - Net Power decreased by an Average of \$10M annually from 2022-2026

2021 Q2 Financial Forecast Scenarios - DSC

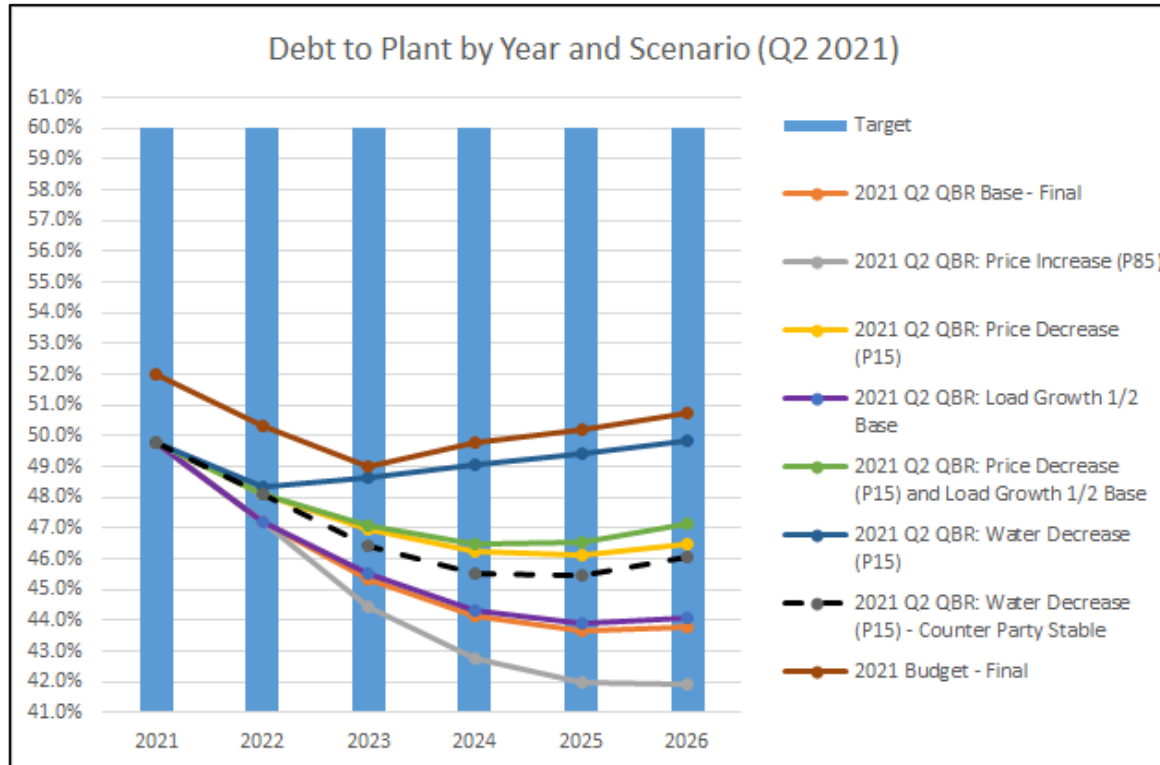
Debt Service Coverage by Year and Scenario (Q2 2021)



- Wholesale Price Increase is the only scenario that adds value
- Base Case DSC has increased by an average of 0.26x since Q1
- Deterioration in the Debt Service Coverage still occurs after 2024
- Physical Rights Slicing strategy of PRP removes risk from Grant PUD in the event of Low Water events
 - Both short-term and sustained

Debt Service Coverage (DSC)	2021	2022	2023	2024	2025	2026
Target	1.80	1.80	1.80	1.80	1.80	1.80
2021 Q2 QBR Base - Final	2.32	2.43	2.48	2.62	2.41	2.22
2021 Q2 QBR: Price Increase (P85)	2.34	2.58	2.59	2.72	2.52	2.32
2021 Q2 QBR: Price Decrease (P15)	2.29	2.20	2.30	2.44	2.24	2.08
2021 Q2 QBR: Load Growth 1/2 Base	2.32	2.43	2.42	2.61	2.40	2.19
2021 Q2 QBR: Price Decrease (P15) and Load Growth 1/2 Base	2.32	2.19	2.23	2.41	2.20	2.01
2021 Q2 QBR: Water Decrease (P15)	2.32	1.47	1.74	1.86	1.65	1.45
2021 Q2 QBR: Water Decrease (P15) - Counter Party Stable	2.32	2.21	2.40	2.50	2.25	2.03
2021 Budget - Final	2.10	2.25	2.22	2.22	2.03	1.86

2021 Q2 Financial Forecast Scenarios - DTP

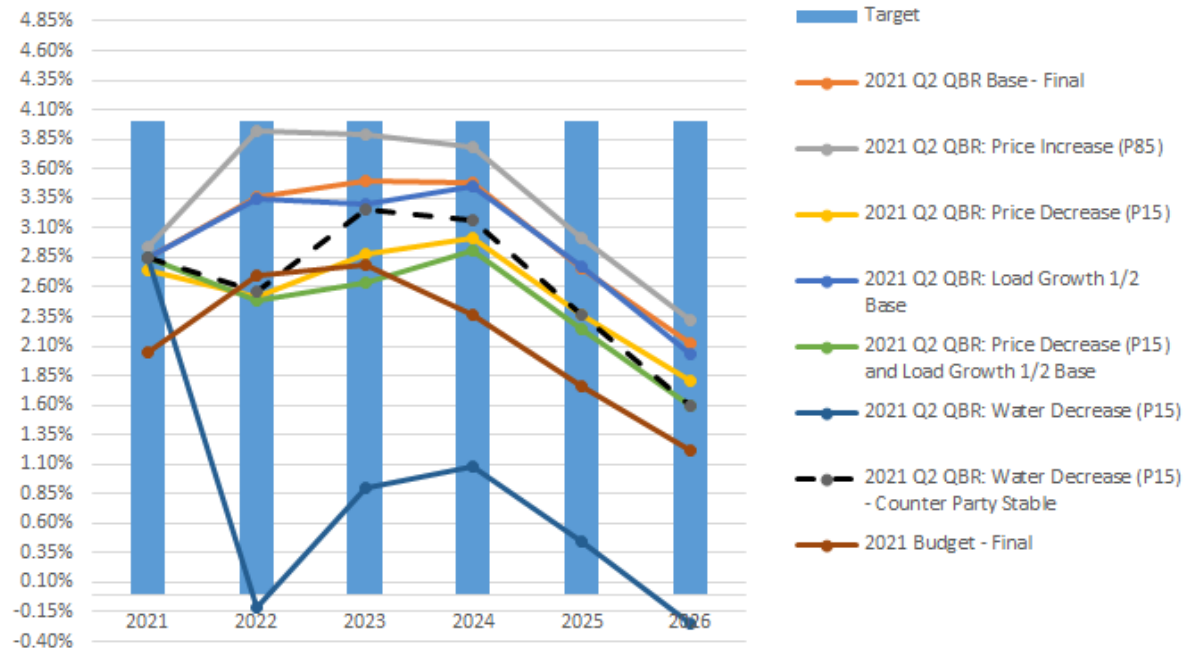


- Increase in Net Income since 2021 Budget enables forecast of additional \$166M in Junior Lien Bond funding of PRP Capital through 2026
- Limited Junior Lien Bond funding after 2024, so DTP ratio flattens instead of continuing to decrease
- The reduction in total planned Capital from the Budget has resulted in lower projected overall DTP

Debt to Net Plant	2021	2022	2023	2024	2025	2026
Target	60.0%	60.0%	60.0%	60.0%	60.0%	60.0%
2021 Q2 QBR Base - Final	49.8%	47.2%	45.3%	44.1%	43.7%	43.8%
2021 Q2 QBR: Price Increase (P85)	49.8%	47.2%	44.5%	42.7%	42.0%	41.9%
2021 Q2 QBR: Price Decrease (P15)	49.8%	48.1%	46.9%	46.2%	46.1%	46.5%
2021 Q2 QBR: Load Growth 1/2 Base	49.8%	47.2%	45.5%	44.3%	43.9%	44.1%
2021 Q2 QBR: Price Decrease (P15) and Load Growth 1/2 Base	49.8%	48.1%	47.1%	46.5%	46.5%	47.1%
2021 Q2 QBR: Water Decrease (P15)	49.8%	48.4%	48.7%	49.1%	49.4%	49.9%
2021 Q2 QBR: Water Decrease (P15) - Counter Party Stable	49.8%	48.1%	46.4%	45.5%	45.4%	46.1%
2021 Budget - Final	52.0%	50.3%	49.0%	49.8%	50.2%	50.7%

2021 Q2 Financial Forecast Scenarios - RONA

Return on Net Assets by Year and Scenario (Q2 2021)



- For 2021 to meet RONA target would require Net Income to increase by \$26.1M from current projection
- Labor shift in 2021 from Capital to O&M (80/20 split in Budget to current projection of 87/13) reduced RONA from 3.13% to 2.85%
- An increase in recognized CIAC to a level consistent with 2020 (~\$10M increase from current forecast) would increase RONA by 0.44%

Return on Net Assets (RONA)	2021	2022	2023	2024	2025	2026
Target	4.00%	4.00%	4.00%	4.00%	4.00%	4.00%
2021 Q2 QBR Base - Final	2.85%	3.36%	3.49%	3.48%	2.76%	2.12%
2021 Q2 QBR: Price Increase (P85)	2.93%	3.91%	3.89%	3.79%	3.02%	2.32%
2021 Q2 QBR: Price Decrease (P15)	2.74%	2.52%	2.87%	3.01%	2.36%	1.81%
2021 Q2 QBR: Load Growth 1/2 Base	2.85%	3.35%	3.29%	3.46%	2.77%	2.04%
2021 Q2 QBR: Price Decrease (P15) and Load Growth 1/2 Base	2.85%	2.49%	2.64%	2.90%	2.24%	1.59%
2021 Q2 QBR: Water Decrease (P15)	2.85%	-0.12%	0.90%	1.08%	0.45%	-0.24%
2021 Q2 QBR: Water Decrease (P15) - Counter Party Stable	2.85%	2.55%	3.25%	3.17%	2.36%	1.60%
2021 Budget - Final	2.04%	2.70%	2.78%	2.37%	1.76%	1.21%

Debt to Plant – Historic Cost vs Fair Market Value

6/30/2021 Debt to Net Plant Illustrative Example - Historic Cost vs Fair Market Value							
GASB - Historic Cost			Fair Market Value - Example				
\$'s in Billions							
Assets		Book Value	Assets		Book Value	FMV Organization Multiplier*** = 1.80	Est FMV
Distribution		\$ 0.7	Distribution		\$ 0.7		\$ 1.0
Production		\$ 1.6	Production		\$ 1.6		\$ 2.3
Net Plant**		\$2.2	Net Plant**		\$2.2	Calculated Net Plant Multiplier = 1.5x	\$3.3
Liabilities			Liabilities				
Debt		\$1.2	Debt		\$1.2	1.0	\$1.2
Metric -			Metric -				
Debt to Net Plant		53%	Debt to Net Plant		53%		35%
* Per 6/30/2021 Preliminary Financial Statements							
**Net of Accum Dep							
*** Published CSImarket for Electric Utility Industry Fair Market Value Multiplier for entire organization rolling 4 Quarter Average							


Questions?

MEMORANDUM

August 9, 2021

TO: Kevin Nordt, General Manager/CEO

VIA: Jeff Bishop, Chief Financial Officer

FROM: Jennifer Sager, Interim Senior Manager Accounting 

SUBJECT: Preliminary Unaudited Q2 2021 Financial Statements

Financial Highlights: All comparisons unless otherwise stated are year to date (January through June) of 2021 versus 2020.

- Statement of Revenues, Expenses and changes in net position:
 - Total operating revenues of \$167.4M were consistent with the prior year with a \$.3M (.2%) increase from the same period in the prior year. Wholesale revenues decreased \$6.4M (13.0%), offset by a \$6.8M (6.9%) increase in retail revenues. The major driver of the decrease in wholesale revenue was due to differences in forecasted load levels between the SENA pooling agreement in 2020 and Morgan Stanley pooling agreement in 2021. Improved forecasting in the Morgan Stanley agreement, resulted in reduced load true-up payments. Overall retail load came in 3.6% above budget with revenues 5.4% above budget. The largest increases in retail revenues were driven by New Large Loads growing faster than forecasted.
 - Total operating expenses of \$123.0M were \$11.9M (10.7%) higher than the same period in the prior year. The overall increase in operating expenses is largely due to an increase in labor and benefits of \$5.1M (10%) driven by a 5% increase in FTR's, wage increases and \$.9M less labor supporting capital projects. In addition, purchased services, general administration and IT expenses increased a total of \$6.2M (42%) which is in line with budgeted expectations. Depreciation expense increased \$.8M (2.0%) largely attributed to a \$29.3M or 1.4% increase in net utility plant.
 - Total change in net position of \$34.5M is \$16.6M (32.6%) lower than the same period in the prior year. This decrease is largely due to the operating revenue and expense fluctuations described above and a decrease of \$12.8M (89.9%) in interest and other income. Due to the pandemic starting in Q1 2020, the market experienced sharp reductions in treasury rates during the first half of the year, which impacted pricing inversely and resulted in unrealized investment gains of \$5.6M. Q1 & Q2 2021 rates were significantly higher than Q1 & Q2 2020, resulting in unrealized losses of \$2.7M or an \$8.3M decrease from prior year unrealized gains. In addition, there was a decrease of \$3.1M of insurance proceeds related to the Central Ephrata Substation claim that occurred in 2020. A portion of the decrease in other revenue was offset by decreases in amortization of debt related costs of \$3.1M (79.0%) and debt issuance costs of \$1.3M (92.0%), due to the refinancing of debt that occurred in 2020. Contributions in aid of construction increased 4.3M (177%).

- Statement of net position:
 - Total cash and investments of \$449.9M were consistent with the prior year at \$.9M (.2%) more than the same period in the prior year.
 - Utility plant, net of \$2.2B increased \$29.3M or 1.4%.
 - Deferred outflows of \$42.5M decreased \$2.0M (4.5%) due to increased unamortized refunding losses related to debt refunding's in Q3 2020, offset by changes in pension and OPEB deferred outflows in Q4 2020.
 - Trade payable of \$18.4M increased \$5.1M (38.7%) due to the impacts of COVID-19 during 2020, which resulted in a reduction in projects and less invoices to pay. In addition, power purchases were up approximately 26% in 2021, resulting in an increase in payables of \$2.7M.
 - Total outstanding debt of \$1.2B decreased \$31.3M (2.6%) due to debt refinancing in 2020.
 - Licensing Obligations of \$52.4M decreased \$20.6M (28.2%) because Grant PUD has made the assertion that all No-Net-Impact requirements under the Salmon and Steelhead Settlement Agreement have been satisfied. This assertion is currently being reviewed by various stakeholders and is awaiting formal approval.
 - Net pension liability of \$25.8M was comparable to the prior year, however deferred outflows of \$8.3M increased \$1.9M (29%) and deferred inflows of \$7.8M decreased \$6.9M (47.3%) due to changes in actuarial assumptions and differences in projected and actual earnings on plan investments.

Recommendation: For your information only.

PUBLIC UTILITY DISTRICT NO. 2 OF GRANT COUNTY
UNAUDITED
STATEMENT OF NET POSITION
June 30, 2021 AND 2020

	2021	2020	Difference
CURRENT ASSETS			
Cash	4,445,444	112,091	4,333,353
Investments	68,584,624	73,089,575	(4,504,951)
Restricted funds			
Cash	995,121	6,042,189	(5,047,069)
Investments	67,724,987	73,408,190	(5,683,203)
Customer accounts receivable, net	29,296,338	31,526,926	(2,230,588)
Materials and supplies	19,348,218	19,008,383	339,835
Other current assets	901,080	725,391	175,689
Total current assets	191,295,811	203,912,745	(12,616,934)
NONCURRENT ASSETS			
Investments	1,488,832	11,726,203	(10,237,370)
Restricted funds			
Cash	1,681,866	641,731	1,040,134
Investments	304,972,416	283,898,569	21,073,848
Conservation loans	280,284	384,045	(103,761)
Demand-side management		110,510	(110,510)
Preliminary expenses	4,077,502	3,979,265	98,237
Total other noncurrent assets	312,500,901	300,740,323	11,760,577
Utility plant, net	2,209,819,616	2,180,477,224	29,342,391
Total noncurrent assets	2,522,320,517	2,481,217,548	41,102,969
DEFERRED OUTFLOWS			
Net pension, change in proportion	8,268,089	6,409,454	1,858,635
Other Post Employment Benefits	2,367,914	2,290,950	76,964
Unamortized refunding loss	31,822,426	35,745,388	(3,922,962)
Total deferred outflows	42,458,429	44,445,792	(1,987,363)
TOTAL ASSETS AND DEFERRED OUTFLOWS OF RESOURCES	2,756,074,757	2,729,576,085	26,498,672

PUBLIC UTILITY DISTRICT NO. 2 OF GRANT COUNTY
UNAUDITED
STATEMENT OF NET POSITION
June 30, 2021 AND 2020

	2021	2020	Difference
CURRENT LIABILITIES			
Accounts payable			
Trade	18,433,354	13,288,847	5,144,507
Wages payable	17,810,581	14,160,825	3,649,756
Due to Power Purchasers	190,319	1,669,869	(1,479,549)
Accrued taxes	4,619,146	4,309,453	309,693
Customer deposits	5,968,619	6,472,410	(503,791)
Accrued bond interest	22,322,394	20,723,704	1,598,690
Unearned revenue	6,164,340	9,397,519	(3,233,179)
Habitat liability	18,178,874	17,900,674	278,200
Other current liabilities	-	39,768	(39,768)
Current portion of licensing obligations	1,784,993	2,343,889	(558,896)
Current portion of long-term debt	29,795,000	29,295,000	500,000
Total current liabilities	125,267,621	119,601,957	5,665,663
NONCURRENT LIABILITIES			
Revenue bonds, less current portion	1,153,552,838	1,185,309,618	(31,756,781)
Licensing obligations, less current portion	50,631,288	70,704,367	(20,073,078)
Pension obligations	25,726,571	24,837,391	889,180
Accrued other postemployment benefits	10,364,179	9,705,904	658,275
Long-term unearned revenue	8,721,983	8,533,991	187,992
Total noncurrent liabilities	1,248,996,859	1,299,091,271	(50,094,412)
DEFERRED INFLOWS			
Net pension, deferred inflow	7,752,491	14,701,254	(6,948,763)
Total deferred inflows	7,752,491	14,701,254	(6,948,763)
Total liabilities and deferred inflows of resources	1,382,016,971	1,433,394,482	(51,377,511)
NET POSITION			-
Invested in capital assets, net of related debt	1,048,109,853	984,863,578	63,246,275
Restricted	291,965,072	270,331,040	21,634,032
Unrestricted	33,982,860	40,986,985	(7,004,125)
Total net position	1,374,057,786	1,296,181,603	77,876,183
TOTAL LIABILITIES, DEFERRED INFLOWS OF RESOURCES AND NET POSITION	2,756,074,757	2,729,576,085	26,498,672

PUBLIC UTILITY DISTRICT NO. 2 OF GRANT COUNTY
UNAUDITED
STATEMENT OF REVENUES AND EXPENSES AND CHANGES IN NET POSITION
For the Six Months Ending June 30, 2021 and 2020

	2021	2020	Difference
OPERATING REVENUES			
Sales to power purchasers at cost	11,334,375	12,228,649	(894,274)
Retail energy sales			
Residential	24,797,630	23,991,364	806,266
Irrigation	7,929,419	8,413,583	(484,164)
Commercial and industrial	71,610,471	66,596,536	5,013,935
Governmental and others	2,190,353	687,585	1,502,768
Wholesale revenues, net	42,947,861	49,351,449	(6,403,588)
Fiber optic network sales	5,859,475	5,030,054	829,421
Other	733,993	755,977	(21,984)
Total operating revenues	167,403,577	167,055,196	348,381
OPERATING EXPENSES			
Generation	22,579,125	18,802,938	3,776,187
Transmission	1,545,039	1,434,308	110,730
Distribution	16,354,111	15,952,928	401,183
Customer and information services	1,748,589	1,902,930	(154,341)
Fiber optic network operations	1,381,746	1,319,605	62,141
Administrative and general	26,013,878	20,707,492	5,306,386
License compliance and related agreements	4,659,330	3,456,019	1,203,311
Depreciation and amortization	39,781,785	38,982,456	799,329
Taxes	8,943,436	8,557,025	386,411
Total operating expenses	123,007,039	111,115,701	11,891,337
NET OPERATING INCOME	44,396,539	55,939,495	(11,542,956)
OTHER REVENUES (EXPENSES)			
Interest and other income	1,426,693	14,192,858	(12,766,165)
Interest on revenue bonds and other, net of capitalized interest	(22,423,924)	(21,376,475)	(1,047,449)
Federal rebates on revenue bonds	5,254,668	5,268,841	(14,173)
Amortization of debt related costs	(831,365)	(3,957,207)	3,125,843
Cost of debt issuance	(111,500)	(1,384,444)	1,272,944
Total other revenue (expenses)	(16,685,427)	(7,256,427)	(9,429,000)
CONTRIBUTIONS IN AID OF CONSTRUCTION	6,764,486	2,441,436	4,323,049
CHANGE IN NET POSITION	34,475,597	51,124,504	(16,648,907)
NET POSITION			
Beginning of year	1,339,582,189	1,245,057,099	94,525,090
End of year	1,374,057,786	1,296,181,603	77,876,183

Treasury Quarterly Report

August 2021



Powering our way of life.

Cash & Investments

Public Utility District No. 2 of Grant County

Quarterly Treasurer's Report

As Of 6/30/2021

Historical Cash and Investments Summary | Liquidity and Restricted

Market Value per Financial Statements

in thousands \$000

Cash & Investments	3/31/2019	6/30/2019	9/30/2019	12/31/2019	3/31/2020	6/30/2020	9/30/2020	12/31/2020	3/31/2021	6/30/2021
Liquidity-ES R&C Fund ⁽¹⁾	\$ 126,043.9	\$ 127,956.0	\$ 129,622.4	\$ 129,841.3	\$ 106,096.3	\$ 104,927.5	\$ 106,039.8	\$ 106,585.7	\$ 106,009.9	\$ 106,795.0
Liquidity-ES Revenue Fund ^{(2) (4)}	152,637.6	46,539.4	58,689.4	72,734.1	40,693.8	47,061.4	58,362.8	68,321.5	54,421.9	44,043.0
Other DCOH Funds ⁽³⁾	45,822.5	57,943.7	54,459.9	46,881.0	49,735.0	51,260.6	43,288.7	35,244.8	36,590.7	43,848.0
Liquidity and Other DCOH Funds	\$ 324,503.9	\$ 232,439.1	\$ 242,771.7	\$ 249,456.4	\$ 196,525.1	\$ 203,249.5	\$ 207,691.4	\$ 210,152.0	\$ 197,022.5	\$ 194,686.0
Restricted-Construction Funds ⁽⁴⁾	11,607.7	107,080.3	90,957.5	74,368.7	54,421.5	42,973.0	31,495.0	21,935.9	41,693.2	30,701.4
Restricted-DS Reserve Funds	56,618.9	57,565.4	58,210.0	58,320.7	43,759.7	44,717.4	45,154.8	45,347.3	45,291.6	45,258.8
Restricted-DS P&I Funds	30,475.4	54,665.1	57,650.1	89,073.4	30,962.7	53,602.5	54,768.5	82,615.6	38,896.0	63,758.6
Restricted-DS CREBs Sinking Funds ⁽⁵⁾	69,991.5	78,769.0	76,466.2	79,138.8	84,536.3	86,469.6	89,787.9	92,815.0	94,134.9	96,945.3
Restricted-Habitat Funds	18,242.2	17,588.3	17,056.5	15,888.5	18,063.4	17,906.7	17,797.8	17,486.1	18,787.9	18,543.1
All Restricted Funds	\$ 186,935.7	\$ 315,667.9	\$ 300,340.3	\$ 316,790.1	\$ 231,743.7	\$ 245,669.1	\$ 239,004.0	\$ 260,199.9	\$ 238,803.7	\$ 255,207.3
Total	\$ 511,439.6	\$ 548,107.1	\$ 543,112.0	\$ 566,246.5	\$ 428,268.8	\$ 448,918.6	\$ 446,695.4	\$ 470,351.9	\$ 435,826.2	\$ 449,893.3

⁽¹⁾ Electric System R&C Fund liquidity target = \$100M + interest earnings

⁽²⁾ Electric System Revenue Fund minimal balance = \$5M. Excess funds above liquidity target utilized for annual planning of equity financing of PRP capital (Junior Lien Bonds, see Note 4).

⁽³⁾ Other funds used in Days Cash On Hand metric include PRP Revenue, PRP Supplemental R&C, Service System, and Customer Deposit Fund

⁽⁴⁾ Construction funds comprised of internally pledged funds for capital and issued bonds

⁽⁵⁾ CREB sinking fund payments required by bond covenants to pay bullet maturities in years 2027 (\$90M), 2032 (\$42.4 M), and 2040 (\$90M). Monthly deposits to sinking fund made, recalibrated every 6 months.

Key Cash Flow Dates:

- July 1st 2021 bi-annual debt service payment: \$22.5M (interest only payments)
- Restricted funds are funds not available for use for operational needs as restricted by bond covenants or other contracts
 - CREB sinking funds are held in reserve with annual deposits to meet the required principal payments in 2027, 2032, 2040

Notes:

- Fund 4040 pending review of Insurance Reserve fund future state

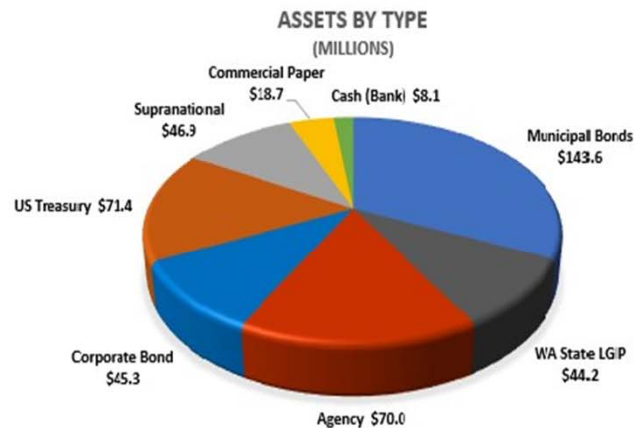


Cash & Investments

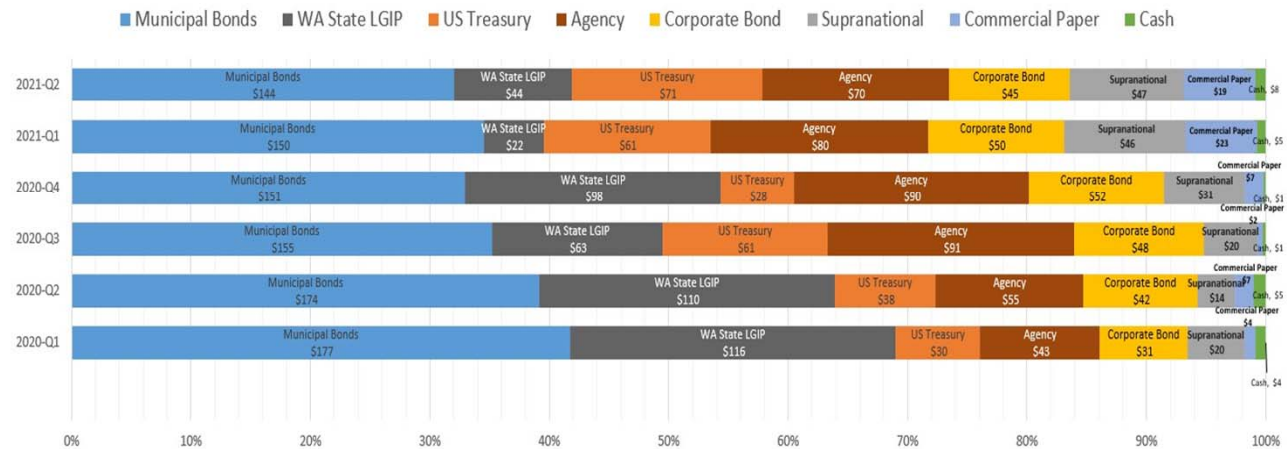
Portfolio as of 06/30/2021

*measured at par

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Qtr Diversification Comparison



- Diversification managed within policy limits and strategy targets
 - Policy review completed annually in the fall
 - WPTA review of current policy underway
 - 2021 market, availability of investment types and liquidity needs impacts diversification and execution decisions
 - Strategy sector targets updated in February 2021 by the Investment Oversight Committee
- Duration analyzed by fund based upon state requirements and fund liquidity needs
- LGIP holdings are being actively managed utilizing "break even" analysis for short term liquidity investment decisions
 - As of 6/30 higher balance due to 7/1 debt service interest payment

Security Type	Book Value (\$ in Millions)	Yield	Portfolio Allocation	Policy Max	Target Range	In Compliance
Municipal Bonds	\$ 143.6	3.03%	32.0%	50%	20-40%	YES
WA State LGIP	\$ 44.2	0.07%	9.9%	100%	Varies	YES
Agency	\$ 70.0	1.13%	15.6%	50%	5-25%	YES
Corporate Bond	\$ 45.3	1.12%	10.1%	25%	5-15%	YES
US Treasury	\$ 71.4	0.52%	15.9%	100%	10-35%	YES
Supranational	\$ 46.9	0.45%	10.5%	50%	5-20%	YES
Commercial Paper	\$ 18.7	0.10%	4.2%	25%	0-10%	YES
Cash (Bank)	\$ 8.1	-	1.8%	n/a	< \$3M avg	YES
	\$ 448	1.58%	100%			

Aggregate Portfolio Duration 6/30/21 2.29 Years

Cash & Investments

MARKET

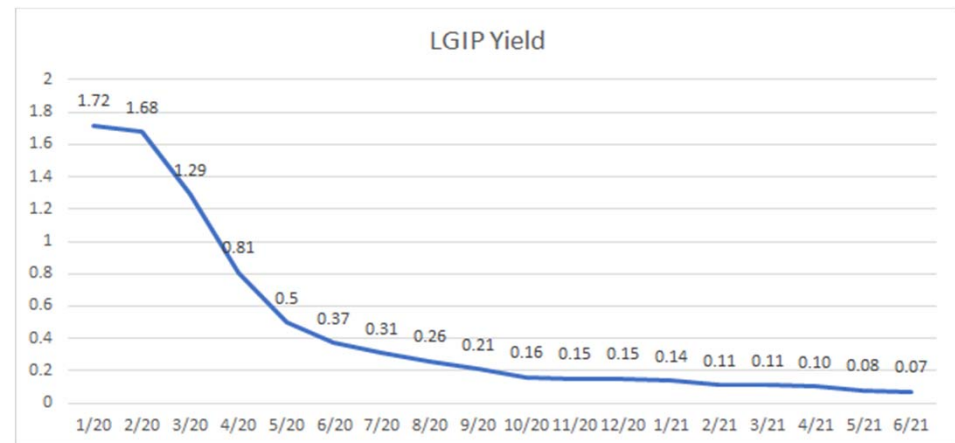
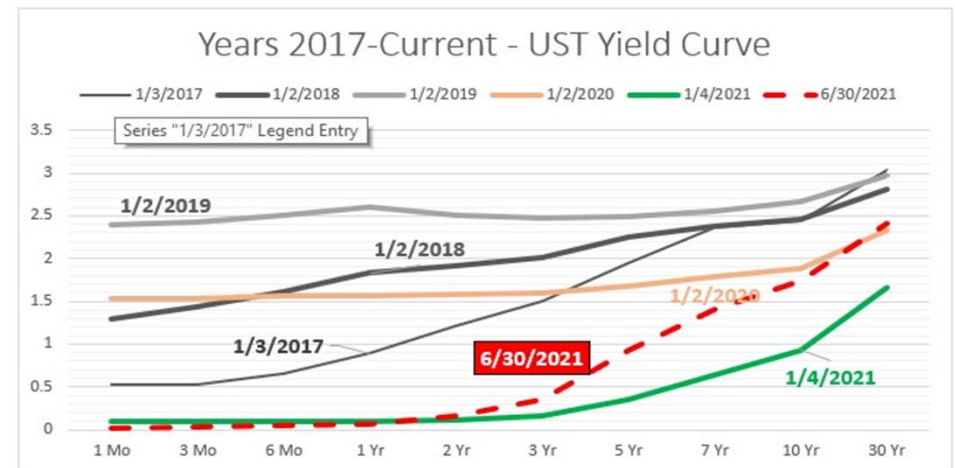
- Interest earnings are driven by UST rates both directly as an investment and as a driver to underlying transactable yields
- The Fed Funds target currently is at 0.00-0.25%
- The District's policy follows state requirements and strategy is based upon the tenants of
 - 1) legality, 2) safety, 3) liquidity, and 4) return
- LGIP rates have declined but still provides short term investment benefits vs alternatives
 - 06/30 LGIP rate 0.07
 - 06/30 3-month T-bill 0.03
 - Current overnight repo 0.02-0.05

Investment Yields / Projections

	2020	2021	2022	2023	2024	2025
Average New Long-Term Investment Yield	0.81%	0.76%	1.02%	1.57%	2.01%	2.40%
Short-Term Rate Estimate	0.43%	0.16%	0.19%	0.51%	1.15%	1.49%
YTD LGIP Yield	0.43%	0.11%				
Blended Aggregate Earnings - Cash Basis	2.16%	1.57%	1.18%	1.08%	1.34%	1.35%
Blended Aggregate Earnings - Accrual Basis	3.27%	0.52%	1.64%	1.61%	1.97%	2.13%

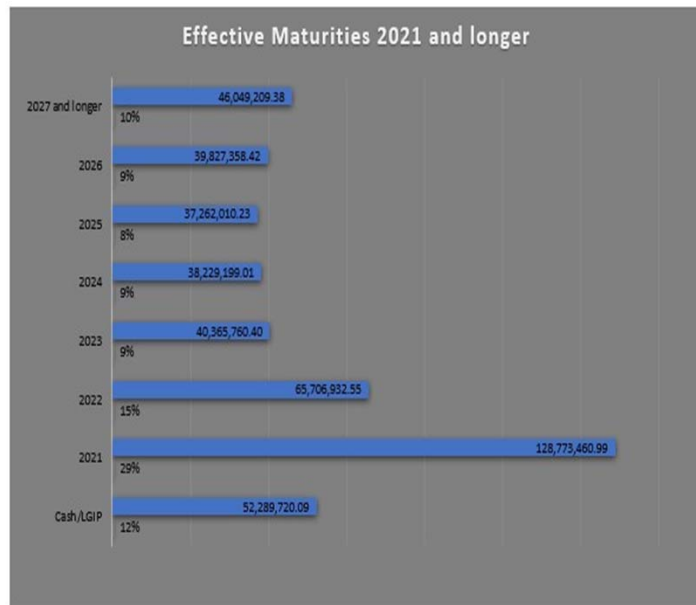
*LGIP average (2020 was full 12 months, 2021 6 months)

Aggregate Portfolio Book Yield 06/30/21 1.58%



Cash & Investments

- 2021 interest income impacted largely by rates and associated market gain/loss on portfolio investments and premiums on maturing bonds
 - Refined cash forecasting tools and fund specific strategies have increased investment earnings/cash flows, partially mitigating some of these impacts
- Investment in muni sector provided average return @ 3.03% yield, supporting the overall aggregate yield amidst falling rates
- 54% of portfolio matures > year 2023 (a portion was executed when rates were higher)



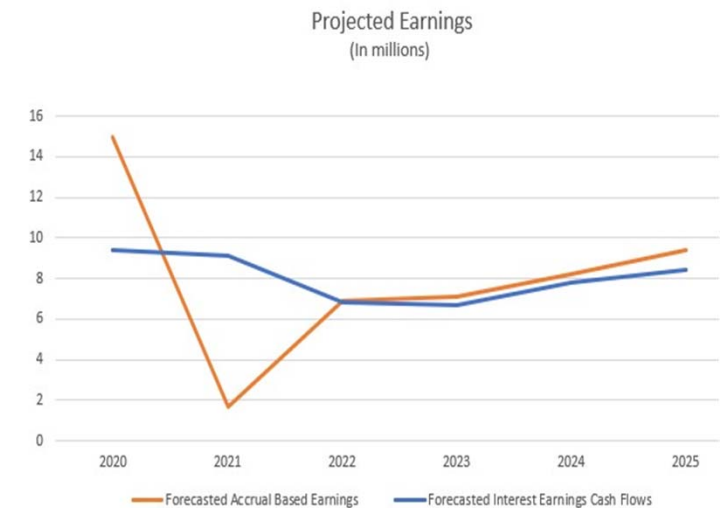
- Current projection compared to the budgeted income is -\$1.9M
- District budget/financial forecast assumed a flat 2% return for interest
- Changes in market affects newly transacted investment yield as well as unrealized gain/loss accounting entry for fair value adjustments

Investment Portfolio Activity

*in millions

	2020 Total	2021 YTD	2021 Year-End Projected
Investment Receipts (Coupons/Accrued)	\$ 10.5	\$ 4.9	\$ 9.1
Amortization of Discounts and Premiums (realized at maturity)	\$ (5.5)	\$ (1.4)	\$ (4.7)
Total Realized Portfolio Return / Yield	\$ 5.0	\$ 3.5	\$ 4.4
Unrealized Gain / Losses (Market Fair Value Adj)	\$ 8.6	\$ (2.7)	\$ (2.7)
FS Investment Income	\$ 13.6	\$ 0.8	\$ 1.7

2021 Budgeted Interest Income @2% = \$3.6M

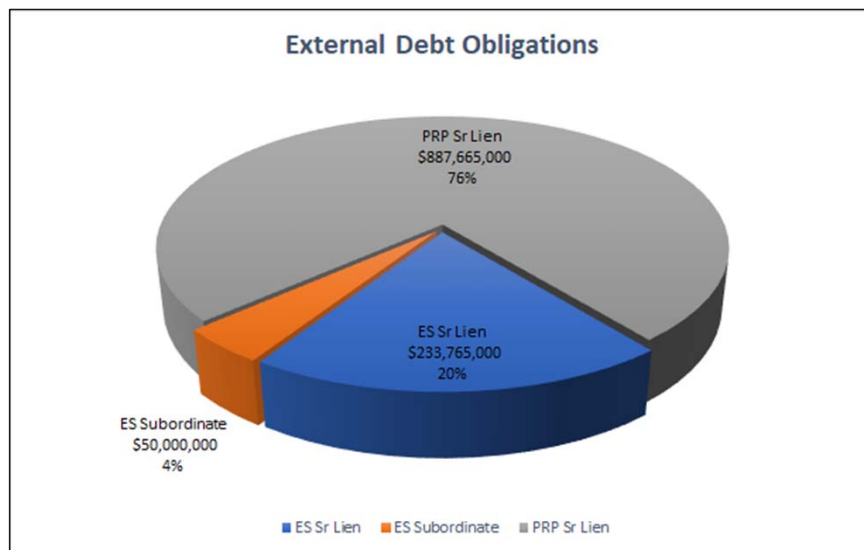


Debt Portfolio

- Principal and interest payments Jan 1st annually
- 2nd half interest payments July 1st annually
- Variable rate interest payments monthly
- 1/12th of fixed rate annual debt requirements “set aside” in P&I funds monthly
- Internal PRP equity financing of capital (JLB bonds) has historically resulted in reduction of bond financed capital by utilizing equity

Total Consolidated Outstanding External Debt

Total = \$1,171,430,000 as of 6/30/2021



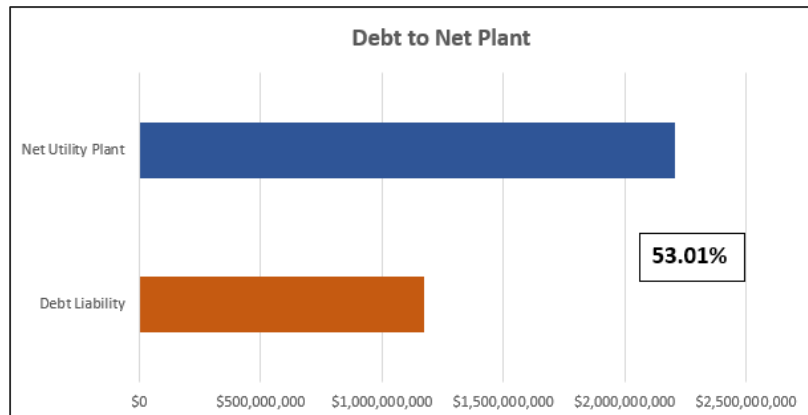
- Weighted average coupon rate of fixed debt: **3.83%**
- Weighted average life of debt portfolio (as of 6/30/21) **10.67 years**
- Effective cost of debt for entire portfolio (net of interest rebates): **2.94%**
*Calculated as 2021 yield on interest due, does not factor in benefit of sinking funds on CREBs

Forecasted Net Debt Activity 2021-2025

*in millions						
	2021 Budget	2021	2022	2023	2024	2025
Principal Due & Accrued	\$ 29.30	\$ 29.30	\$ 31.92	\$ 29.00	\$ 29.80	\$ 30.68
Interest Due & Accrued	\$ 42.74	\$ 44.80	\$ 43.60	\$ 42.22	\$ 40.10	\$ 39.46
CREB Sinking Fund Deposits	\$ 10.01	\$ 9.40	\$ 10.12	\$ 10.12	\$ 10.12	\$ 10.12
Federal Interest Rebates	\$ (10.49)	\$ (10.51)	\$ (10.46)	\$ (10.37)	\$ (10.30)	\$ (10.24)
Projected New Debt Service	\$ 2.22	\$ -	\$ 1.06	\$ 2.83	\$ 5.11	\$ 6.10
Subtotal Cash Impact	\$ 73.78	\$ 72.99	\$ 76.24	\$ 73.80	\$ 74.83	\$ 76.12
Amortization of Discount/Premium/Issuance Cost	\$ (1.20)	\$ 1.88	\$ 1.05	\$ 1.63	\$ 1.27	\$ 1.22
Net Debt Activity	\$ 72.58	\$ 74.87	\$ 77.29	\$ 75.43	\$ 76.10	\$ 77.34

Debt Portfolio

- The Strategic Plan target for debt to net plant $\leq 60\%$ and is a factor in determining future financing plans
 - Capital is funded as a combination of revenue (equity) financing and bond revenue bonds (debt)
- Feb 2021 JLB financing for PRP (equity from Elec system) issued at \$30M Par
 - Resolution 8826 authorized initial program, new resolution 8968 approved by Commission in June for additional \$300M in financing
- ES2019P, \$50M short term program bond remarketed with a direct placement bank product finalized June 10th, new series ES2021T



- The short-term debt portion of the portfolio is intended to lock in a portion of debt service $< 15\%$ of the total portfolio to hedge short term net interest rates in rotating blocks of "thirds"

- The 2021T bonds are SIFMA based variable rate debt

Short-Term Program Series	PAR	Call/Remarket Date
ES2020R	\$ 47,190,000	9/1/2023
ES2020S	\$ 48,045,000	9/1/2025
ES2021T	\$ 50,000,000	6/10/2024

- Debt Service on short term program is interest only in next 5 years

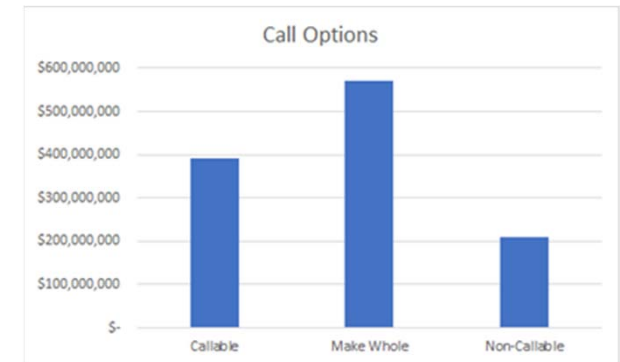
Short-Term Program					
	2021	2022	2023	2024	2025
Short-Term Fixed Debt Service	\$1.9M	\$1.9M	\$1.6M	\$0.9M	\$0.6M
Short-Term Variable Debt Service	\$0.3M	\$0.5M	\$0.9M	\$1.9M	\$2.4M

Internal Financing-Junior Lien Bonds

Priest Rapids Project (PRP)					
Series	Original Par	Original Premium	Outstanding Par Amount	Authorization Max	Final Maturity
2014JLB	\$ 45,500,000		\$ 39,065,000	\$ 50,000,000	1/1/2044
2015JLB	\$ 27,040,000	\$ 2,966,367	\$ 27,040,000	\$ 70,000,000	1/1/2045
2015JLB B	\$ 7,625,000	\$ 779,072	\$ 7,625,000		1/1/2045
2016JLB	\$ 30,860,000	\$ 4,480,610	\$ 28,820,000		1/1/2046
2017A JLB	\$ 25,935,000	\$ 4,066,004	\$ 24,340,000	\$ 350,000,000	1/1/2047
2017B JLB	\$ 86,300,000	\$ 13,700,135	\$ 82,045,000		1/1/2048
2019JLB	\$ 110,000,000		\$ 105,875,000		1/1/2049
2020JLB	\$ 79,585,000		\$ 77,610,000		1/1/2050
2021JLB	\$ 30,000,000		\$ 30,000,000		1/1/2051
Total Junior Lien Debt	\$ 442,845,000	\$ 25,992,189	\$ 422,420,000		

Debt Portfolio

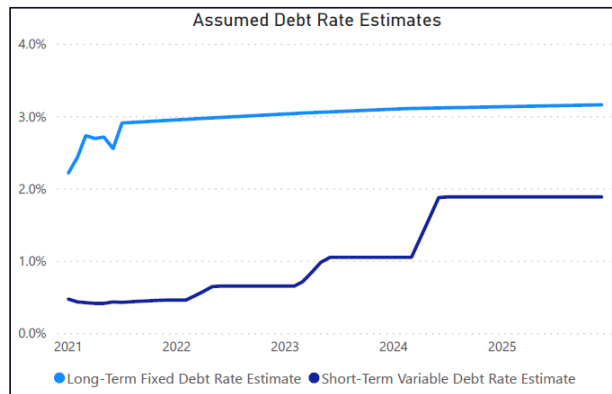
- Electric Construction Fund – current expectations is capital is revenue funded near term
 - 12-month average fund spend - \$7 M
- PRP construction fund balance as of June 30, 2021: \$30.37M
 - 2021A JLB - \$30M transferred in February will fund balance of year capital
 - 2021B JLB- estimated \$30M planned for Dec 2021 (subject to additional analysis of timing)
 - 12-month recent historical average fund spend ~ \$3.7M
 - 2022 projected new bonds issued for partial capital needs
- Ongoing monitoring of refunding opportunities are examined for those potentially meeting District's policy of >3% PV savings and >50% escrow efficiency
 - Limited options due to 2020 large refunding and current market
 - 33.5% of bonds have a callable feature, remainder are non-callable or make whole calls
 - Examined routinely and at time of new money issuance, which could adjust financing plan for refunding savings



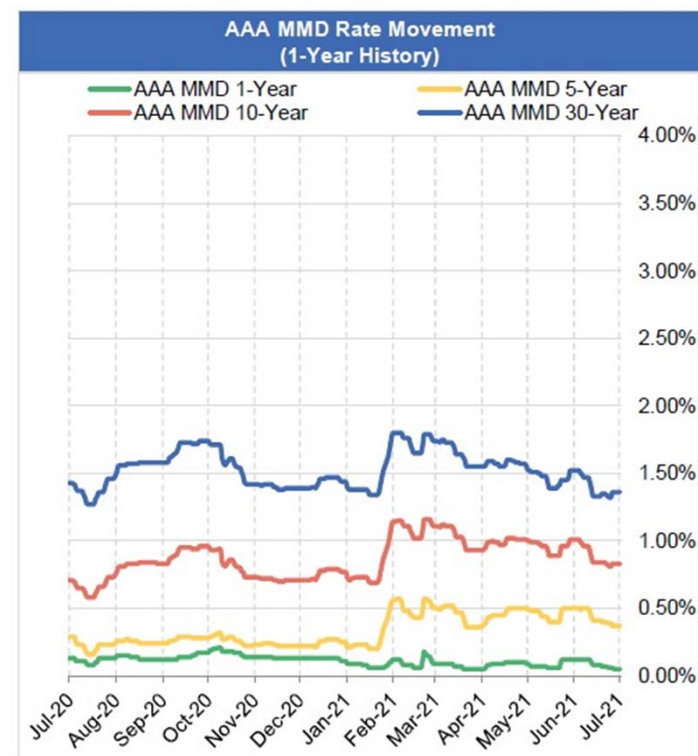
Proposed Debt Issuances & JLB Transfers					
Detail	2021	2022	2023	2024	2025
Proposed Debt Issuance - External		\$40.4M	\$50.5M	\$50.5M	
Proposed Debt Issuance - Internal	\$30.0M		\$40.0M	\$40.0M	\$40.0M

Debt Portfolio

- Future fixed rate borrowing rates are assumed at an approximate average of ~3% thru 2025
 - Blend of 5-year average of exempt/taxable for 30-year final maturities
- Rate environment has been impacted by several factors and subject to change based upon political, market demand, pandemic and other drivers
- Implied future borrowing rates assume a spread to the US Treasury Rate and an implied spread from MMD AAA to AA
- Taxable rates approximated at a +85bps spread
- Variable rate estimates leverage short term rate projections incorporated with short term program maturity dates



	Tax-Exempt (AAA MMD + 27 bps)	Taxable (UST + 85 bps)
30-Year Yield		
Current	1.63%	2.77%
5-Year Average	2.67%	3.34%
10-Year Average	3.08%	3.64%



Credit Ratings

- Fitch rating affirmed July 28th 'AA'
Outlook Stable
- The Electric System was rated in August 2020 by Fitch and S&P for the Electric series R & S transactions
- During December 2019 and March 2020 the Utility received credit ratings from Fitch, Moody's, and S&P for the 2020 issuances (PRP and Elec)
- Electric System carries a slightly higher rating than PRP for one rating

Priest Rapids Hydroelectric Project

RATING AGENCY	RATING	OUTLOOK	EFFECTIVE DATE
Fitch Ratings	AA	Stable	07/28/2021
Moody's Investor Service	Aa3	Stable	03/03/2020
Standards & Poors Rating Service	AA	Stable	03/03/2020

Electric system

RATING AGENCY	RATING	OUTLOOK	EFFECTIVE DATE
Fitch Ratings	AA	Stable	07/28/2021
Moody's Investor Service	Aa3	Stable	12/26/2019
Standards & Poors Rating Service	AA+	Stable	08/12/2020

Additional Treasurer Reporting

TY000007A-LST – Treasury Authorized Personnel for Payment of Funds and Procurement of Investments

Last Updated On: 3/23/2021

List	Description
Payment	Bonnie Overfield, Senior Manager of Treasury
Payment	Angelina Johnson, Treasury Operations Supervisor
Payment	Ginna Fontaine, Financial Analyst
Payment	Tina Wentworth, Data Analyst
Investments	Bonnie Overfield, Senior Manager Treasury
Investments	Angelina Johnson, Treasury Operations Supervisor
Investments	Mark Buchta, Senior Financial Analyst
Investments	Ginna Fontaine, Financial Analyst

TY000004A-LST – Treasury Authorized Imprest Accounts

- Funds > \$2,500 held in a checking account per resolution
- Total list shall not exceed \$60,000

Last Updated on 10/15/2020.

List	Description	Bank/Acct	Custodian	Alt. Custodian
Amount	Fund	US Bank	Cary West	Taffy Courteau
\$10,000	Customer Solutions – Refunds Imprest	#8127		
\$5,000	Power Production – Advance Travel Imprest	B of A #3906	Cathy Clark	Dustin Bennett
\$400	MLLO Cash Drawer 1		Taffy Courteau	
\$400	MLLO Cash Drawer 2		Taffy Courteau	
\$400	MLLO Cash Drawer 3		Taffy Courteau	
\$400	MLLO Cash Drawer 4		Taffy Courteau	
\$400	Ephrata Cash Drawers 1		Taffy Courteau	
\$400	Ephrata Cash Drawer 2		Taffy Courteau	
\$400	Quincy Cash Drawer 1		Taffy Courteau	
\$400	Quincy Cash Drawer 2		Taffy Courteau	
\$400	Royal City Cash Drawer 1		Taffy Courteau	
\$400	Royal City Cash Drawer 2		Taffy Courteau	
\$19,000	Aggregate Total			

TY000007B-LST – Treasury Authorized Investment Brokers & Banking Financial Institutions

Last Updated On: 07/29/2020

List	FINRA Standings Update	Description
Broker	06/01/2020	FTN Financial Securities Corp
Broker	06/01/2020	ICBC Financial Services, LLC
Broker	06/01/2020	KeyBanc and Capital Markets
Broker	06/01/2020	Mischler Financial Group, Inc
Broker	06/01/2020	Oppenheimer & Co, Inc
Broker	06/01/2020	Piper Sandler & Co
Broker	06/01/2020	Stifel, Nicolaus & Co
Broker	06/01/2020	UBS Financial Services
Broker	06/01/2020	Vining Sparks
Broker	06/01/2020	Wells Fargo Securities, LLC
Banking Institutions		Bank of America
Banking Institutions		US Bank of Washington
Custody Safekeeping		Wells Fargo Trust

Notes

- Resolution 8712 delegates banking and investment responsibilities to the Treasurer and provides certain guidance. Section 7 details that the Treasurer's report will include: cash/investment activity/balances, authorized list of banking institutions/brokers, authorized treasury staff to perform banking and investing activities, and a summary of petty cash funds
- The Advanced Travel Imprest account was reduced due to inactivity in 2020, this separate account is required by RCW 42.24.130
- The CS Refund Imprest account will be reduced/closed in 2021 due to streamlined AP process / CCS implementation and elimination of separately managed account

New Contract Requests - July 2021

Grant Contract Number	Counterparty	Contract Title	Estimated Contract Value	Date Submitted To Procurement	District Representative	Procurement Officer	Contract Record Type
430-11067	TBD	2021 District Roadway Maintenance and Replacement	\$ 932,500.00	07/13/2021	Nick Bare	Nicona Butler	Labor (Bid)
430-HFA 602-64H	Methow Salmon Recovery Foundation	Anderson Acquisition	\$ 35,000.00	07/13/2021	Dave Duvall	Cindy Inch	Services (Non Bid)
130-11077	TBD	Summer 2021 District Furniture Supply and Install	\$ 110,000.00	07/19/2021	Mike Harr	Nicona Butler	Labor (Bid)
430-11068	Four Peaks Environmental Science and Data Solutions	Fish Count Automation Phase 2	\$ 58,040.08	07/20/2021	Dave Duvall	Cindy Inch	Professional Services
430-11070	World Wide Technology, LLC	Wi-Fi Controller Replacement	\$ 165,000.00	07/20/2021	Eugene Anderson	Kristin Fleisher	Professional Services
430-11047	phData Inc	Professional Services PhData for data governance	\$ 250,000.00	07/21/2021	Bobb Hansen	Guy Wanner	Professional Services
470-11085	Altec Hiline LLC	Purchase of Two Altec TA60 Bucket Trucks	\$ 654,000.00	07/22/2021	Brian Barrows	Nicona Butler	Material (Bid)
430-10756A	Washington State Department of Enterprise Services	Ephrata Headquarters Facilities Energy Improvements	\$ 4,394,195.01	07/27/2021	Maria Wren	Nicona Butler	Labor (Bid)

Contracts Executed - July 2021

Grant Contract Number	Counterparty	Contract Title	Awarded Contract Price	Contract Executed Date	Completion Date	District Representative	Procurement Officer
430-11049	ATS Inland NW	Alerton HVAC Controls Support	\$ 587,352.00	07/02/2021	06/30/2025	Mike Harr	Nicona Butler
130-11038	PNW Veg Co LLC dba Quincy Foods	PNW Veg Co LLC Facility Lighting Upgrade	\$ 25,765.35	07/12/2021		Eric Hector	Lori Englehart-Jewell
430-10682	Quotepro Kiosk, LLC	Kiosk Agreement		07/13/2021	02/28/2023	Taffy Courteau	Lori Englehart-Jewell
140-10883	Zoomhash, LLC	Large Power Facilities Agreement - Quincy Exp	\$ (583,900.00)	07/14/2021	09/17/2021	Shane Lunderville	Leah Mauceri
430-11055	Fish Passage Engineering, PLLC	PRCC/PRCC Policy Facilitation	\$ 205,525.00	07/15/2021	08/01/2024	Tom Dresser	Cindy Inch
170-11024	Ednetics, Inc.	Supplying Cisco Catalyst 9410 Switches	\$ 639,111.40	07/22/2021	10/28/2021	Troy Holt	Kristin Fleisher
330-11026	Krueger Sheet Metal Company	WMC - Archaeology Office Building (AOB) Reroof	\$ 227,450.00	07/27/2021	1/17/2022	Maria Wren	Nicona Butler
130-10805B	SEL Engineering Services, Inc.	District Transmission Protection, Control and Automation Schemes	\$ 900,000.00	7/30/2021	12/31/2025	Rudy Perez	Patrick Bishop
430-11070	World Wide Technology, LLC	Wi-Fi Controller Replacement	\$ 148,524.90	07/28/2021	08/31/2024	Eugene Anderson	Kristin Fleisher
430-HFA 602-64H	Methow Salmon Recovery Foundation	Anderson Acquisition	\$ 35,000.00	07/29/2021	12/31/2021	Dave Duvall	Cindy Inch
130-10805A	Electrical Consultants, Inc.	District Transmission Protection, Control and Automation Schemes	\$ 900,000.00	07/30/2021	12/31/2025	Rudy Perez	Patrick Bishop

Change Order Log - July 2021

Grant Contract Number	Change Order Number	Cost Change	Current Contract Value	Counterparty	Contract Title	Description of Change	Approval Level	Completion Date	Contract Executed Date	Procurement Officer
170-10874	2	\$ -	\$ 295,680.00	Consolidated Electrical Distributors Inc. - Moses Lake	Supplying Schedule 40 Two Inch Orange Fiber Optic Conduit	Extend the Contract completion date. After-the-fact revision due to weather related supply issues.	4 - Senior Manager/Plant Manager	07/30/2021	07/02/2021	Patrick Bishop
430-11003	1		\$ 50,000.00	HSO Enterprise Solutions, LLC	Professional Services for Dynamics 365	Extend Contract completion date.	4 - Senior Manager/Plant Manager	08/27/2021	07/27/2021	Kristin Fleisher
130-08456	2	\$ -	\$ -	Microsoft Corporation	Mobile Substation License Agreement	Extend the term of the agreement for one month.	4 - Senior Manager/Plant Manager	08/31/2021	07/27/2021	Leah Mauceri
170-10874	3	\$ -	\$ 295,680.00	Consolidated Electrical Distributors Inc. - Moses Lake	Supplying Schedule 40 Two Inch Orange Fiber Optic Conduit	Extend the Contract completion date.	4 - Senior Manager/Plant Manager	09/02/2021	07/30/2021	Patrick Bishop
330-09515	2	\$ 61,463.33	\$ 2,354,463.33	Axiom Division 7, Inc.	Wanapum Dam Roof Replacement	Increase Contract Price to compensate	4 - Senior Manager/Plant Manager	09/10/2021	07/22/2021	Rebecca Diaz
230-10956	1	\$ 34,500.00	\$ 156,000.00	Bridge Diagnostics, Inc.	PRD Trunnion Anchor UT Services	Increase the Contract price	3 - Department Manager	12/31/2021	7/6/2021	Rebecca Diaz
430-10966	1	\$ 7,993.27	\$ 105,508.57	Total Resource Management	2021 Annual Maximo Maintenance Renewal	Increase Contract Price for additional licenses.	4 - Senior Manager/Plant Manager	04/30/2022	07/19/2021	Kristin Fleisher
230-10980	1	\$ -	\$ 26,520.00	SubTerra, Inc.	Blast Plan Development for Cow Creek Quarry	Extend Milestone No. 1 completion date.	3 - Department Manager	05/31/2022	07/29/2021	Kristin Fleisher
430-09341	3	\$ 10,000.00	\$ 370,000.00	Nash Consulting, Inc.	Leadership Training and Development	Increase the Contract Price	4 - Senior Manager/Plant Manager	06/30/2022	07/15/2021	Guy Wanner
430-10648	2	\$ -	\$ 330,450.00	Gannett Fleming, Inc.	Security Risk Assessment	Extend the Contract Completion date.	4 - Senior Manager/Plant Manager	07/31/2022	07/28/2021	Guy Wanner
130-07287	2	\$ -	\$ 1,440,000.00	Fidelity Information Services, LLC	Electronic Bill and Payment Presentation (EBPP) Services	Add new Scope of Work and Replace Appendix "A" Rate Schedule to incorporate compensation to Contractor for lease of kiosks through Quotepro Kiosk, LLC and addition of NACHA account validation fee.	1 - District Representative	02/28/2023	07/27/2021	Lori Englehart-Jewell
430-08649	2	\$ 20,000.00	\$ 415,200.00	Pythian Services USA, Inc.	Enterprise Database Support	Increase Contract Price and add Contractor contact information to MSA Section 10.8, Notice.	4 - Senior Manager/Plant Manager	10/07/2023	07/08/2021	Kristin Fleisher
430-09814	2	\$ 100,000.00	\$ 240,000.00	PFM Asset Management, LLC	Treasury Asset Advisor Service	Increase Contract Price and Extend Contract Completion Date	4 - Senior Manager/Plant Manager	12/31/2024	07/12/2021	Rebecca Diaz
170-10049	2	\$ 135,135.00	\$ 28,412,006.00	WEG Transformers USA	Supplying Power Transformers - Alternate Source	Increase the NTE Contract Price, revise Technical Specifications Sections 2.17.1, 2.17.18A, remove Section 2.19.7, and revise the required delivery dates from Change Order No. 1.	5 - Managing Director	12/31/2025	07/02/2021	Patrick Bishop

Contracts Closed - July 2021

Grant Contract Number	Counterparty	Contract Title	Current Contract Value	Closeout Date	District Representative	Procurement Officer
130-09195	Van Ness Feldman LLP	Legal Services Related to Rate Schedule 17	\$ 1,500,000.00	07/06/2021	Mitchell Delabarre	Leah Mauceri
140-09606	Vantage Data Centers WA Midco, LLC	Large Power Facilities Agreement	\$ (2,761,500.00)	07/06/2021	Shane Lunderville	Leah Mauceri
430-3228	Coast and Harbor Engineering, Inc.	Professional Engineering and Landscape Design Services	\$ 4,700,000.00	07/12/2021	Jerri Mickle	Cindy Inch
430-10307S	H & H Construction Solutions, LLC	Buckshot Blind Rebuild	\$ 105,104.70	07/12/2021	Anne Chamberlain	Cindy Inch
170-10025R	Delta Star, Inc.	Supplying Transformer Radiators	\$ 230,520.00	07/12/2021	William Coe	Patrick Bishop
170-10696	Consolidated Electrical Distributors Inc. - Moses Lake	Supplying Two-Inch Schedule 40 Fiber Optic Conduit	\$ 364,860.00	07/12/2021	Jeremy Conner	Patrick Bishop
130-11038	PNW Veg Co LLC dba Quincy Foods	PNW Veg Co LLC Facility Lighting Upgrade	\$ 25,765.35	07/13/2021	Eric Hector	Lori Englehart-Jewell
130-10598	Krueger Sheet Metal Company	Moses Lake Local Office Reroof	\$ 329,913.51	07/19/2021	Greg Minden	Nicona Butler
430-10875	Enhanced Telecommunications, Inc.	Fiber OSS-BSS SMP Configuration Analysis	\$ 75,000.00	07/22/2021	Terry Mckenzie	Kristin Fleisher
430-08685	ESRI	3 Year ESRI Enterprise License Agreement	\$ 75,000.00	07/28/2021	Sam Lamb	Kristin Fleisher
430-09988	Confederated Tribes of the Colville Reservation	St. Mary's Acclimation Building	\$ 310,000.00	07/28/2021	Dave Duvall	Cindy Inch